



Thursday, December 08, 2016

Bruce Smith  
Western Water and Land, Inc.  
743 Horizon Ct., Suite 330  
Grand Junction, CO 81506

Re: ALS Workorder: 1611420  
Project Name: TEP 317B  
Project Number:

Dear Mr. Smith:

Two water samples were received from Western Water and Land, Inc., on 11/23/2016. The samples were scheduled for the following analyses:

GC/MS Semivolatiles

GC/MS Volatiles

Inorganics

Metals

Total Extractable Petroleum Hydrocarbons (Diesel)

The results for these analyses are contained in the enclosed reports.

The data contained in the following report have been reviewed and approved by the personnel listed below. In addition, ALS certifies that the analyses reported herein are true, complete and correct within the limits of the methods employed.

Thank you for your confidence in ALS Environmental. Should you have any questions, please call.

Sincerely,

ALS Environmental  
Shiloh J. Summy  
Project Manager

ALS Environmental – Fort Collins is accredited by the following accreditation bodies for various testing scopes in accordance with requirements of each accreditation body. All testing is performed under the laboratory management system, which is maintained to meet these requirement and regulations. Please contact the laboratory or accreditation body for the current scope testing parameters.

ALS Environmental – Fort Collins	
Accreditation Body	License or Certification Number
Alaska (AK)	UST-086
Alaska (AK)	CO01099
Arizona (AZ)	AZ0742
California (CA)	06251CA
Colorado (CO)	CO01099
Connecticut (CT)	PH-0232
Florida (FL)	E87914
Idaho (ID)	CO01099
Kansas (KS)	E-10381
Kentucky (KY)	90137
L-A-B (DoD ELAP/ISO 170250)	L2257
Louisiana (LA)	05057
Maryland (MD)	285
Missouri (MO)	175
Nebraska(NE)	NE-OS-24-13
Nevada (NV)	CO000782008A
New York (NY)	12036
North Dakota (ND)	R-057
Oklahoma (OK)	1301
Pennsylvania (PA)	68-03116
Tennessee (TN)	2976
Texas (TX)	T104704241
Utah (UT)	CO01099
Washington (WA)	C1280



## 1611420

### **GC/MS Volatiles:**

The samples were analyzed using GC/MS following the current revision of SOP 525 based on SW-846 Method 8260C. The samples were also analyzed for Gasoline Range Organics (GRO).

All acceptance criteria were met.

### **GC/MS Semivolatiles:**

The sample was analyzed using GC/MS following the current revision of SOP 506 based on SW-846 Method 8270D.

All acceptance criteria were met.

### **DRO:**

The sample was analyzed following the current revision of SOP 406 generally based on SW-846 Methods 8000C and 8015D. TEPH is a multicomponent mixture and is quantitated by summing the entire carbon range, rather than individual peaks. The carbon range integrated in this test extends from C10 to C28.

All acceptance criteria were met.

### **Metals:**

The sample was analyzed following Methods for the Determination of Metals in Environmental Samples – Supplement 1 procedures. Analysis by ICPMS followed method 200.8 and the current revision of SOP 827.

The sample was to be analyzed for dissolved metals. The sample was filtered through a 0.45 micron filter and preserved with nitric acid to a pH less than 2 prior to analysis.

All acceptance criteria were met.

### **Inorganics:**

The sample was analyzed following EMSL and Standard Method procedures for the current revisions of the following SOPs and methods:

<u>Analyte</u>	<u>Method</u>	<u>SOP #</u>
Alkalinity	SM2320B	1106
Bicarbonate	SM2320B	1106



Carbonate	SM2320B	1106
pH	SM4500-H <sup>+</sup> B	1126
Specific conductance	SM2510B	1128
TDS	SM2540C	1101
Bromide	300.0 Revision 2.1	1113
Chloride	300.0 Revision 2.1	1113
Fluoride	300.0 Revision 2.1	1113
Nitrate as N	300.0 Revision 2.1	1113
Nitrite as N	300.0 Revision 2.1	1113
Total nitrates	300.0 Revision 2.1	1113
Sulfate	300.0 Revision 2.1	1113

The sample was prepared and analyzed within the established hold time for each analysis with the exception of nitrate as N and nitrite as N. The sample was received with no hold time remaining.

All remaining acceptance criteria were met.

# ALS -- Fort Collins

## Sample Number(s) Cross-Reference Table

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**OrderNum:** 1611420

**Client Name:** Western Water and Land, Inc.

**Client Project Name:** TEP 317B

**Client Project Number:**

**Client PO Number:**

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Client Sample Number	Lab Sample Number	COC Number	Matrix	Date Collected	Time Collected
B29	1611420-1		WATER	21-Nov-16	11:05
Trip Blank	1611420-2		WATER	21-Nov-16	





ALS Environmental - Fort Collins  
CONDITION OF SAMPLE UPON RECEIPT FORM

Client: Western Water

Workorder No: 1611420

Project Manager: SS

Initials: JS Date: 11/23/16

1. Does this project require any special handling in addition to standard ALS procedures?		YES	<input checked="" type="radio"/> NO
2. Are custody seals on shipping containers intact?	<input checked="" type="radio"/> NONE	YES	NO
3. Are Custody seals on sample containers intact?	<input checked="" type="radio"/> NONE	YES	NO
4. Is there a COC (Chain-of-Custody) present or other representative documents?		<input checked="" type="radio"/> YES	NO
5. Are the COC and bottle labels complete and legible?		<input checked="" type="radio"/> YES	NO
6. Is the COC in agreement with samples received? (IDs, dates, times, no. of samples, no. of containers, matrix, requested analyses, etc.)		<input checked="" type="radio"/> YES	NO
7. Were airbills / shipping documents present and/or removable?	DROP OFF	<input checked="" type="radio"/> YES	NO
8. Are all aqueous samples requiring preservation preserved correctly? (excluding volatiles)	N/A	<input checked="" type="radio"/> YES	NO
9. Are all aqueous non-preserved samples pH 4-9?	N/A	<input checked="" type="radio"/> YES	NO
10. Is there sufficient sample for the requested analyses?		<input checked="" type="radio"/> YES	NO
11. Were all samples placed in the proper containers for the requested analyses?		<input checked="" type="radio"/> YES	NO
12. Are all samples within holding times for the requested analyses?		<input checked="" type="radio"/> YES	NO
13. Were all sample containers received intact? (not broken or leaking, etc.)		<input checked="" type="radio"/> YES	NO
14. Are all samples requiring no headspace (VOC, GRO, RSK/MEE, Rx CN/S, radon) headspace free? Size of bubble: <input checked="" type="checkbox"/> < green pea <input type="checkbox"/> > green pea	N/A	YES	<input checked="" type="radio"/> NO
15. Do any water samples contain sediment? Amount Amount of sediment: <input type="checkbox"/> dusting <input type="checkbox"/> moderate <input type="checkbox"/> heavy	N/A	YES	<input checked="" type="radio"/> NA
16. Were the samples shipped on ice?		<input checked="" type="radio"/> YES	NO
17. Were cooler temperatures measured at 0.1-6.0°C? IR gun used*: <input checked="" type="radio"/> #2 #4 RAD ONLY		<input checked="" type="radio"/> YES	NO
Cooler #: <u>1</u>			
Temperature (°C): <u>4.0</u>			
No. of custody seals on cooler: <u>0</u>			
External µR/hr reading: <u>10</u>			
Background µR/hr reading: <u>11</u>			
Were external µR/hr readings ≤ two times background and within DOT acceptance criteria? YES / NO / NA (If no, see Form 008.)			

Additional Information: PROVIDE DETAILS BELOW FOR A NO RESPONSE TO ANY QUESTION ABOVE, EXCEPT #1 AND #16.

14) sample 2-1 has headspace < green pea.

If applicable, was the client contacted? YES / NO / NA Contact: \_\_\_\_\_ Date/Time: \_\_\_\_\_

Project Manager Signature / Date: Shiloh Lummy

JS  
~~16112~~ 1611420

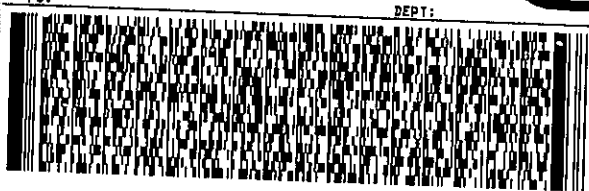
FROM: (970) 242-0170  
shelby goodwin  
western water and land  
743 HORIZON CT STE 330  
GRAND JUNCTION CO 81506  
US

SHIP DATE: 21NOV16  
ACTWGT: 29.80 LB  
CAD: 6995452/SSFO17??  
DIMMED: 14 X 9 X 1? IN  
BILL 3rd PARTY

Part 9357/ARZ/656/SITZ APV EXP 09/17  
410210101002911

TO shiloh summy  
als  
225 COMMERCE DR  
FORT COLLINS CO 80524  
(970) 490-1522 REF: INU: PD: DEPT:

10  
0 (US)

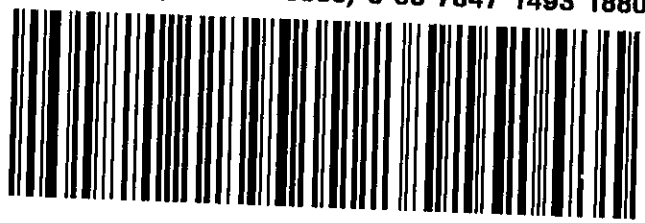


TRK# 7847 1493 1880

4.0°

80524

9622 0417 3 (000 000 0000) 0 00 7847 1493 1880



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SAMPLE SUMMARY REPORT

Client: Western Water and Land, Inc.  
 Project: TEP 317B  
 Sample ID: B29  
 Legal Location:  
 Collection Date: 11/21/2016 11:05

Date: 08-Dec-16  
 Work Order: 1611420  
 Lab ID: 1611420-1  
 Matrix: WATER  
 Percent Moisture:

Analyses	Result	Qual	Report Limit	Units	Dilution Factor	MDL	Date Analyzed
<b>ALKALINITY AS CALCIUM CARBONATE</b>			<b>SM2320B</b>		Prep Date: 11/29/2016 PrepBy: AMG		
BICARBONATE AS CaCO3	150		20	MG/L	1		11/30/2016
CARBONATE AS CaCO3	ND		20	MG/L	1		11/30/2016
TOTAL ALKALINITY AS CaCO3	150		20	MG/L	1		11/30/2016
<b>DIESEL RANGE ORGANICS</b>			<b>SW8015M</b>		Prep Date: 11/28/2016 PrepBy: JFN		
Diesel Range Organics	ND		0.6	MG/L	1	0.18	11/28/2016 17:24
Surr: O-TERPHENYL	87		63-126	%REC	1		11/28/2016 17:24
<b>GC/MS SEMI-VOLATILES</b>			<b>SW8270</b>		Prep Date: 11/28/2016 PrepBy: BCH		
NAPHTHALENE	ND		10	UG/L	1	3	12/1/2016 12:51
2-METHYLNAPHTHALENE	ND		10	UG/L	1	3	12/1/2016 12:51
ACENAPHTHYLENE	ND		10	UG/L	1	3	12/1/2016 12:51
ACENAPHTHENE	ND		10	UG/L	1	3	12/1/2016 12:51
FLUORENE	ND		10	UG/L	1	3	12/1/2016 12:51
PHENANTHRENE	ND		10	UG/L	1	3	12/1/2016 12:51
ANTHRACENE	ND		10	UG/L	1	3	12/1/2016 12:51
FLUORANTHENE	ND		10	UG/L	1	3	12/1/2016 12:51
PYRENE	ND		10	UG/L	1	3	12/1/2016 12:51
BENZO(A)ANTHRACENE	ND		10	UG/L	1	3	12/1/2016 12:51
CHRYSENE	ND		10	UG/L	1	3	12/1/2016 12:51
BENZO(B)FLUORANTHENE	ND		10	UG/L	1	3	12/1/2016 12:51
BENZO(K)FLUORANTHENE	ND		10	UG/L	1	3	12/1/2016 12:51
BENZO(A)PYRENE	ND		10	UG/L	1	3	12/1/2016 12:51
INDENO(1,2,3-CD)PYRENE	ND		10	UG/L	1	3	12/1/2016 12:51
DIBENZO(A,H)ANTHRACENE	ND		10	UG/L	1	3	12/1/2016 12:51
BENZO(G,H,I)PERYLENE	ND		10	UG/L	1	3	12/1/2016 12:51
Surr: NITROBENZENE-D5	91		53-111	%REC	1		12/1/2016 12:51
Surr: 2-FLUOROBIPHENYL	92		55-108	%REC	1		12/1/2016 12:51
Surr: TERPHENYL-D14	96		34-139	%REC	1		12/1/2016 12:51
<b>GC/MS VOLATILES</b>			<b>SW8260_25</b>		Prep Date: 11/28/2016 PrepBy: JXK		
BENZENE	ND		1	UG/L	1	0.3	11/28/2016 15:07
TOLUENE	ND		1	UG/L	1	0.3	11/28/2016 15:07
ETHYLBENZENE	ND		1	UG/L	1	0.3	11/28/2016 15:07
M+P-XYLENE	ND		1	UG/L	1	0.3	11/28/2016 15:07
O-XYLENE	ND		1	UG/L	1	0.3	11/28/2016 15:07
TOTAL XYLENES	ND		1	UG/L	1		11/28/2016 15:07
Surr: 4-BROMOFLUOROBENZENE	102		85-115	%REC	1		11/28/2016 15:07
Surr: DIBROMOFLUOROMETHANE	102		84-118	%REC	1		11/28/2016 15:07
Surr: TOLUENE-D8	94		85-115	%REC	1		11/28/2016 15:07
GASOLINE RANGE ORGANICS	ND		100	UG/L	1	100	11/28/2016 15:07
<b>ION CHROMATOGRAPHY</b>			<b>EPA300.0</b>		Prep Date: 11/25/2016 PrepBy: JFN		
BROMIDE	ND		0.4	MG/L	2	0.12	11/25/2016 15:59
CHLORIDE	220		4	MG/L	20	1.2	11/25/2016 16:14

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**SAMPLE SUMMARY REPORT**

**Client:** Western Water and Land, Inc.  
**Project:** TEP 317B  
**Sample ID:** B29  
**Legal Location:**  
**Collection Date:** 11/21/2016 11:05

**Date:** 08-Dec-16  
**Work Order:** 1611420  
**Lab ID:** 1611420-1  
**Matrix:** WATER  
**Percent Moisture:**

Analyses	Result	Qual	Report Limit	Units	Dilution Factor	MDL	Date Analyzed
<b>FLUORIDE</b>	0.25		0.2	MG/L	2	0.06	11/25/2016 15:59
NITRATE/NITRITE AS N	ND		0.1	MG/L	1		11/25/2016 15:59
NITRATE AS N	ND		0.4	MG/L	2	0.12	11/25/2016 15:59
NITRITE AS N	ND		0.2	MG/L	2	0.06	11/25/2016 15:59
<b>SULFATE</b>	130		2	MG/L	2	0.6	11/25/2016 15:59
<b>METALS BY 200.8</b>			<b>EPA200.8</b>		Prep Date: <b>11/28/2016</b> PrepBy: <b>AJL2</b>		
<b>BARIUM</b>	0.054		0.001	MG/L	10	0.00016	11/30/2016 07:11
<b>BORON</b>	0.087		0.05	MG/L	10	0.012	12/5/2016 14:05
<b>CALCIUM</b>	71		1	MG/L	10	0.068	11/30/2016 07:11
<b>IRON</b>	0.024	J	0.1	MG/L	10	0.0081	11/30/2016 07:11
<b>MAGNESIUM</b>	15		0.1	MG/L	10	0.018	11/30/2016 07:11
<b>MANGANESE</b>	0.0035		0.002	MG/L	10	0.00034	11/30/2016 07:11
<b>POTASSIUM</b>	4		1	MG/L	10	0.29	11/30/2016 07:11
<b>SELENIUM</b>	ND		0.001	MG/L	10	0.00066	11/30/2016 07:11
<b>SODIUM</b>	150		1	MG/L	10	0.2	11/30/2016 07:11
<b>STRONTIUM</b>	0.67		0.001	MG/L	10	0.0003	11/30/2016 07:11
<b>PH</b>			<b>SM4500-H</b>		Prep Date: <b>11/28/2016</b> PrepBy: <b>AMG</b>		
<b>PH</b>	8.17		0.1	pH	1		11/28/2016
<b>SPECIFIC CONDUCTANCE IN WATER</b>			<b>SM2510B</b>		Prep Date: <b>11/28/2016</b> PrepBy: <b>AMG</b>		
<b>SPECIFIC CONDUCTIVITY</b>	1298		1	umhos/cm	1		11/28/2016
<b>TOTAL DISSOLVED SOLIDS</b>			<b>SM2540C</b>		Prep Date: <b>11/28/2016</b> PrepBy: <b>HMA</b>		
<b>TOTAL DISSOLVED SOLIDS</b>	690		20	MG/L	1		11/29/2016

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**SAMPLE SUMMARY REPORT**

**Client:** Western Water and Land, Inc.  
**Project:** TEP 317B  
**Sample ID:** Trip Blank  
**Legal Location:**  
**Collection Date:** 11/21/2016

**Date:** 08-Dec-16  
**Work Order:** 1611420  
**Lab ID:** 1611420-2  
**Matrix:** WATER  
**Percent Moisture:**

Analyses	Result	Qual	Report Limit	Units	Dilution Factor	MDL	Date Analyzed
<b>GC/MS VOLATILES</b>			<b>SW8260_25</b>				Prep Date: 11/28/2016 PrepBy: JXK
BENZENE	ND		1	UG/L	1	0.3	11/28/2016 14:25
TOLUENE	ND		1	UG/L	1	0.3	11/28/2016 14:25
ETHYLBENZENE	ND		1	UG/L	1	0.3	11/28/2016 14:25
M+P-XYLENE	ND		1	UG/L	1	0.3	11/28/2016 14:25
O-XYLENE	ND		1	UG/L	1	0.3	11/28/2016 14:25
TOTAL XYLENES	ND		1	UG/L	1		11/28/2016 14:25
Surr: 4-BROMOFLUOROBENZENE	101		85-115	%REC	1		11/28/2016 14:25
Surr: DIBROMOFLUOROMETHANE	101		84-118	%REC	1		11/28/2016 14:25
Surr: TOLUENE-D8	93		85-115	%REC	1		11/28/2016 14:25
GASOLINE RANGE ORGANICS	ND		100	UG/L	1	100	11/28/2016 14:25

**Client:** Western Water and Land, Inc.  
**Project:** TEP 317B  
**Sample ID:** Trip Blank  
**Legal Location:**  
**Collection Date:** 11/21/2016

**Date:** 08-Dec-16  
**Work Order:** 1611420  
**Lab ID:** 1611420-2  
**Matrix:** WATER  
**Percent Moisture:**

Analyses	Result	Qual	Report Limit	Units	Dilution Factor	MDL	Date Analyzed
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**Explanation of Qualifiers**

**Radiochemistry:**

- U or ND - Result is less than the sample specific MDC.
- Y1 - Chemical Yield is in control at 100-110%. Quantitative yield is assumed.
- Y2 - Chemical Yield outside default limits.
- W - DER is greater than Warning Limit of 1.42
- \* - Aliquot Basis is 'As Received' while the Report Basis is 'Dry Weight'.
- # - Aliquot Basis is 'Dry Weight' while the Report Basis is 'As Received'.
- G - Sample density differs by more than 15% of LCS density.
- D - DER is greater than Control Limit
- M - Requested MDC not met.
- LT - Result is less than requested MDC but greater than achieved MDC.
- M3 - The requested MDC was not met, but the reported activity is greater than the reported MDC.
- L - LCS Recovery below lower control limit.
- H - LCS Recovery above upper control limit.
- P - LCS, Matrix Spike Recovery within control limits.
- N - Matrix Spike Recovery outside control limits
- NC - Not Calculated for duplicate results less than 5 times MDC
- B - Analyte concentration greater than MDC.
- B3 - Analyte concentration greater than MDC but less than Requested MDC.

**Inorganics:**

- B - Result is less than the requested reporting limit but greater than the instrument method detection limit (MDL).
- U or ND - Indicates that the compound was analyzed for but not detected.
- E - The reported value is estimated because of the presence of interference. An explanatory note may be included in the narrative.
- M - Duplicate injection precision was not met.
- N - Spiked sample recovery not within control limits. A post spike is analyzed for all ICP analyses when the matrix spike and or spike duplicate fail and the native sample concentration is less than four times the spike added concentration.
- Z - Spiked recovery not within control limits. An explanatory note may be included in the narrative.
- \* - Duplicate analysis (relative percent difference) not within control limits.
- S - SAR value is estimated as one or more analytes used in the calculation were not detected above the detection limit.

**Organics:**

- U or ND - Indicates that the compound was analyzed for but not detected.
- B - Analyte is detected in the associated method blank as well as in the sample. It indicates probable blank contamination and warns the data user.
- E - Analyte concentration exceeds the upper level of the calibration range.
- J - Estimated value. The result is less than the reporting limit but greater than the instrument method detection limit (MDL).
- A - A tentatively identified compound is a suspected aldol-condensation product.
- X - The analyte was diluted below an accurate quantitation level.
- \* - The spike recovery is equal to or outside the control criteria used.
- + - The relative percent difference (RPD) equals or exceeds the control criteria.
- G - A pattern resembling gasoline was detected in this sample.
- D - A pattern resembling diesel was detected in this sample.
- M - A pattern resembling motor oil was detected in this sample.
- C - A pattern resembling crude oil was detected in this sample.
- 4 - A pattern resembling JP-4 was detected in this sample.
- 5 - A pattern resembling JP-5 was detected in this sample.
- H - Indicates that the fuel pattern was in the heavier end of the retention time window for the analyte of interest.
- L - Indicates that the fuel pattern was in the lighter end of the retention time window for the analyte of interest.
- Z - This flag indicates that a significant fraction of the reported result did not resemble the patterns of any of the following petroleum hydrocarbon products:
  - gasoline
  - JP-8
  - diesel
  - mineral spirits
  - motor oil
  - Stoddard solvent
  - bunker C

ALS -- Fort Collins

Date: 12/8/2016 10:50

Client: Western Water and Land, Inc.

QC BATCH REPORT

Work Order: 1611420

Project: TEP 317B

Batch ID: **HC161128-100-1** Instrument ID **FUELS-1** Method: **SW8015M**

**DUP** Sample ID: **1611420-1** Units: **MG/L** Analysis Date: **11/28/2016 17:43**

Client ID: **B29** Run ID: **HC161128-7A** Prep Date: **11/28/2016** DF: **1**

Analyte	Result	ReportLimit	SPK Val	SPK Ref Value	%REC	Control Limit	Decision Level	RPD Ref	RPD	RPD Limit	Qual
Diesel Range Organics	ND	0.589						0.6		30	
Surr: O-TERPHENYL	0.733		0.818		90	63-126					

**LCS** Sample ID: **HC161128-100** Units: **MG/L** Analysis Date: **11/28/2016 16:47**

Client ID: Run ID: **HC161128-7A** Prep Date: **11/28/2016** DF: **1**

Analyte	Result	ReportLimit	SPK Val	SPK Ref Value	%REC	Control Limit	Decision Level	RPD Ref	RPD	RPD Limit	Qual
Diesel Range Organics	7.8	0.587	8.16		96	36-150				20	
Surr: O-TERPHENYL	0.757		0.816		93	63-126					

**LCSD** Sample ID: **HC161128-100** Units: **MG/L** Analysis Date: **11/28/2016 17:05**

Client ID: Run ID: **HC161128-7A** Prep Date: **11/28/2016** DF: **1**

Analyte	Result	ReportLimit	SPK Val	SPK Ref Value	%REC	Control Limit	Decision Level	RPD Ref	RPD	RPD Limit	Qual
Diesel Range Organics	8.02	0.591	8.2		98	36-150		7.8	3	20	
Surr: O-TERPHENYL	0.77		0.82		94	63-126			2		

**MB** Sample ID: **HC161128-100** Units: **MG/L** Analysis Date: **11/28/2016 16:28**

Client ID: Run ID: **HC161128-7A** Prep Date: **11/28/2016** DF: **1**

Analyte	Result	ReportLimit	SPK Val	SPK Ref Value	%REC	Control Limit	Decision Level	RPD Ref	RPD	RPD Limit	Qual
Diesel Range Organics	ND	0.6									
Surr: O-TERPHENYL	0.745		0.829		90	63-126					

The following samples were analyzed in this batch:

1611420-1

Client: Western Water and Land, Inc.  
 Work Order: 1611420  
 Project: TEP 317B

# QC BATCH REPORT

Batch ID: **IP161128-6-1** Instrument ID **ICPMS2** Method: **EPA200.8**

LCS		Sample ID: <b>IM161128-6</b>			Units: <b>MG/L</b>		Analysis Date: <b>11/30/2016 06:24</b>				
Client ID:		Run ID: <b>IM161129-10A12</b>			Prep Date: <b>11/28/2016</b>		DF: <b>10</b>				
Analyte	Result	ReportLimit	SPK Val	SPK Ref Value	%REC	Control Limit	Decision Level	RPD Ref	RPD	RPD Limit	Qual
BARIUM	0.104	0.001	0.1		104	85-115				20	
CALCIUM	9.63	1	10		96	85-115				20	
IRON	5.17	0.1	5		103	85-115				20	
MAGNESIUM	9.48	0.1	10		95	85-115				20	
MANGANESE	0.101	0.002	0.1		101	85-115				20	
POTASSIUM	4.97	1	5		99	85-115				20	
SELENIUM	0.0976	0.001	0.1		98	85-115				20	
SODIUM	10.6	1	10		106	85-115				20	
STRONTIUM	0.099	0.001	0.1		99	85-115				20	

MB		Sample ID: <b>FP161128-6</b>			Units: <b>MG/L</b>		Analysis Date: <b>11/30/2016 06:18</b>				
Client ID:		Run ID: <b>IM161129-10A12</b>			Prep Date: <b>11/28/2016</b>		DF: <b>10</b>				
Analyte	Result	ReportLimit	SPK Val	SPK Ref Value	%REC	Control Limit	Decision Level	RPD Ref	RPD	RPD Limit	Qual
BARIUM	ND	0.001									
CALCIUM	ND	1									
IRON	ND	0.1									
MAGNESIUM	ND	0.1									
MANGANESE	ND	0.002									
POTASSIUM	ND	1									
SELENIUM	ND	0.001									
SODIUM	ND	1									
STRONTIUM	ND	0.001									

The following samples were analyzed in this batch:

Client: Western Water and Land, Inc.  
 Work Order: 1611420  
 Project: TEP 317B

## QC BATCH REPORT

Batch ID: **IP161128-6-1** Instrument ID **ICPMS2** Method: **EPA200.8**

LCS		Sample ID: <b>IM161128-6</b>			Units: <b>MG/L</b>		Analysis Date: <b>12/5/2016 14:02</b>				
Client ID:		Run ID: <b>IM161205-10A7</b>			Prep Date: <b>11/28/2016</b>		DF: <b>10</b>				
Analyte	Result	ReportLimit	SPK Val	SPK Ref Value	%REC	Control Limit	Decision Level	RPD Ref	RPD	RPD Limit	Qual
BORON	0.981	0.05	1		98	85-115				20	

MB		Sample ID: <b>FP161128-6</b>			Units: <b>MG/L</b>		Analysis Date: <b>12/5/2016 13:56</b>				
Client ID:		Run ID: <b>IM161205-10A7</b>			Prep Date: <b>11/28/2016</b>		DF: <b>1</b>				
Analyte	Result	ReportLimit	SPK Val	SPK Ref Value	%REC	Control Limit	Decision Level	RPD Ref	RPD	RPD Limit	Qual
BORON	0.0023	0.005									J

The following samples were analyzed in this batch:

1611420-1

Client: Western Water and Land, Inc.  
 Work Order: 1611420  
 Project: TEP 317B

# QC BATCH REPORT

Batch ID: EX161128-1-1 Instrument ID HPSV3 Method: SW8270

LCS Sample ID: EX161128-1 Units: UG/L Analysis Date: 12/1/2016 12:06  
 Client ID: Run ID: SV161201-3 Prep Date: 11/28/2016 DF: 1

Analyte	Result	ReportLimit	SPK Val	SPK Ref Value	%REC	Control Limit	Decision Level	RPD Ref	RPD	RPD Limit	Qual
NAPHTHALENE	41.1	10	50		82	60-100				20	
2-METHYLNAPHTHALENE	39.7	10	50		79	62-100				20	
ACENAPHTHYLENE	45.1	10	50		90	67-108				20	
ACENAPHTHENE	46.6	10	50		93	60-108				20	
FLUORENE	46.5	10	50		93	64-116				20	
PHENANTHRENE	46.2	10	50		92	64-113				20	
ANTHRACENE	45.9	10	50		92	72-108				20	
FLUORANTHENE	46.7	10	50		93	63-122				20	
PYRENE	45.6	10	50		91	60-113				20	
BENZO(A)ANTHRACENE	46.7	10	50		93	69-107				20	
CHRYSENE	48.2	10	50		96	68-114				20	
BENZO(B)FLUORANTHENE	49.6	10	50		99	67-111				20	
BENZO(K)FLUORANTHENE	45.5	10	50		91	65-118				20	
BENZO(A)PYRENE	43.8	10	50		88	62-104				20	
INDENO(1,2,3-CD)PYRENE	45.7	10	50		91	54-124				20	
DIBENZO(A,H)ANTHRACENE	47.7	10	50		95	57-126				20	
BENZO(G,H,I)PERYLENE	44	10	50		88	52-124				20	
Surr: NITROBENZENE-D5	48.3		50		97	53-111					
Surr: 2-FLUOROBIPHENYL	46.5		50		93	55-108					
Surr: TERPHENYL-D14	47.1		50		94	34-139					

Client: Western Water and Land, Inc.  
 Work Order: 1611420  
 Project: TEP 317B

# QC BATCH REPORT

Batch ID: EX161128-1 Instrument ID HPSV3 Method: SW8270

LCSD Sample ID: EX161128-1 Units: UG/L Analysis Date: 12/1/2016 12:29  
 Client ID: Run ID: SV161201-3 Prep Date: 11/28/2016 DF: 1

Analyte	Result	ReportLimit	SPK Val	SPK Ref Value	%REC	Control Limit	Decision Level	RPD Ref	RPD	RPD Limit	Qual
NAPHTHALENE	43.2	10	50		86	60-100		41.1	5	20	
2-METHYLNAPHTHALENE	41.7	10	50		83	62-100		39.7	5	20	
ACENAPHTHYLENE	47.2	10	50		94	67-108		45.1	5	20	
ACENAPHTHENE	48.3	10	50		97	60-108		46.6	4	20	
FLUORENE	49.2	10	50		98	64-116		46.5	6	20	
PHENANTHRENE	49	10	50		98	64-113		46.2	6	20	
ANTHRACENE	48.4	10	50		97	72-108		45.9	5	20	
FLUORANTHENE	50.7	10	50		101	63-122		46.7	8	20	
PYRENE	48.7	10	50		97	60-113		45.6	7	20	
BENZO(A)ANTHRACENE	49.3	10	50		99	69-107		46.7	5	20	
CHRYSENE	50.8	10	50		102	68-114		48.2	5	20	
BENZO(B)FLUORANTHENE	51	10	50		102	67-111		49.6	3	20	
BENZO(K)FLUORANTHENE	49.6	10	50		99	65-118		45.5	9	20	
BENZO(A)PYRENE	47.3	10	50		95	62-104		43.8	8	20	
INDENO(1,2,3-CD)PYRENE	49.1	10	50		98	54-124		45.7	7	20	
DIBENZO(A,H)ANTHRACENE	50.7	10	50		101	57-126		47.7	6	20	
BENZO(G,H,I)PERYLENE	46.5	10	50		93	52-124		44	5	20	
Surr: NITROBENZENE-D5	50		50		100	53-111				4	
Surr: 2-FLUOROBIPHENYL	47.6		50		95	55-108				2	
Surr: TERPHENYL-D14	48.9		50		98	34-139				4	

Client: Western Water and Land, Inc.  
 Work Order: 1611420  
 Project: TEP 317B

# QC BATCH REPORT

Batch ID: EX161128-1 Instrument ID HPSV3 Method: SW8270

MB Sample ID: EX161128-1 Units: UG/L Analysis Date: 12/1/2016 11:43  
 Client ID: Run ID: SV161201-3 Prep Date: 11/28/2016 DF: 1

Analyte	Result	ReportLimit	SPK Val	SPK Ref Value	%REC	Control Limit	Decision Level	RPD Ref	RPD	RPD Limit	Qual
NAPHTHALENE	ND	10									
2-METHYLNAPHTHALENE	ND	10									
ACENAPHTHYLENE	ND	10									
ACENAPHTHENE	ND	10									
FLUORENE	ND	10									
PHENANTHRENE	ND	10									
ANTHRACENE	ND	10									
FLUORANTHENE	ND	10									
PYRENE	ND	10									
BENZO(A)ANTHRACENE	ND	10									
CHRYSENE	ND	10									
BENZO(B)FLUORANTHENE	ND	10									
BENZO(K)FLUORANTHENE	ND	10									
BENZO(A)PYRENE	ND	10									
INDENO(1,2,3-CD)PYRENE	ND	10									
DIBENZO(A,H)ANTHRACENE	ND	10									
BENZO(G,H,I)PERYLENE	ND	10									
Surr: NITROBENZENE-D5	44.8		50		90	53-111					
Surr: 2-FLUOROBIPHENYL	43.9		50		88	55-108					
Surr: TERPHENYL-D14	46		50		92	34-139					

The following samples were analyzed in this batch:

1611420-1

Client: Western Water and Land, Inc.  
 Work Order: 1611420  
 Project: TEP 317B

# QC BATCH REPORT

Batch ID: VL161128-3-2 Instrument ID HPV1 Method: SW8260\_25

LCS		Sample ID: VL161128-3			Units: %REC		Analysis Date: 11/28/2016 10:07				
Client ID:		Run ID: VL161128-3A			Prep Date: 11/28/2016		DF: 1				
Analyte	Result	ReportLimit	SPK Val	SPK Ref Value	%REC	Control Limit	Decision Level	RPD Ref	RPD	RPD Limit	Qual
Surr: 4-BROMOFLUOROBENZENE	24.3		25		97	85-115					
Surr: DIBROMOFLUOROMETHANE	24.8		25		99	84-118					
Surr: TOLUENE-D8	23.2		25		93	85-115					
BENZENE	10.5	1	10		105	83-117				20	
TOLUENE	10.5	1	10		105	82-113				20	
ETHYLBENZENE	10.6	1	10		106	81-113				20	
M+P-XYLENE	20.9	1	20		104	82-115				20	
O-XYLENE	10.5	1	10		105	81-115				20	

LCSD		Sample ID: VL161128-3			Units: %REC		Analysis Date: 11/28/2016 10:28				
Client ID:		Run ID: VL161128-3A			Prep Date: 11/28/2016		DF: 1				
Analyte	Result	ReportLimit	SPK Val	SPK Ref Value	%REC	Control Limit	Decision Level	RPD Ref	RPD	RPD Limit	Qual
Surr: 4-BROMOFLUOROBENZENE	24.3		25		97	85-115				0	
Surr: DIBROMOFLUOROMETHANE	25		25		100	84-118				1	
Surr: TOLUENE-D8	23.2		25		93	85-115				0	
BENZENE	10.4	1	10		104	83-117		10.5	1	20	
TOLUENE	10.3	1	10		103	82-113		10.5	1	20	
ETHYLBENZENE	10.4	1	10		104	81-113		10.6	2	20	
M+P-XYLENE	20.6	1	20		103	82-115		20.9	1	20	
O-XYLENE	10.4	1	10		104	81-115		10.5	1	20	

MB		Sample ID: VL161128-3			Units: %REC		Analysis Date: 11/28/2016 13:00				
Client ID:		Run ID: VL161128-3A			Prep Date: 11/28/2016		DF: 1				
Analyte	Result	ReportLimit	SPK Val	SPK Ref Value	%REC	Control Limit	Decision Level	RPD Ref	RPD	RPD Limit	Qual
Surr: 4-BROMOFLUOROBENZENE	25.5		25		102	85-115					
Surr: DIBROMOFLUOROMETHANE	25.3		25		101	84-118					
Surr: TOLUENE-D8	23.5		25		94	85-115					
BENZENE	ND	1									
TOLUENE	ND	1									
ETHYLBENZENE	ND	1									
M+P-XYLENE	ND	1									
O-XYLENE	ND	1									
TOTAL XYLENES	ND	1									

The following samples were analyzed in this batch:

1611420-1 1611420-2

Client: Western Water and Land, Inc.  
 Work Order: 1611420  
 Project: TEP 317B

## QC BATCH REPORT

Batch ID: **VL161128-3-6** Instrument ID **HPV1** Method: **SW8260\_25**

LCS		Sample ID: <b>VL161128-6</b>			Units: <b>UG/L</b>		Analysis Date: <b>11/28/2016 11:35</b>				
Client ID:		Run ID: <b>VL161128-3A</b>			Prep Date: <b>11/28/2016</b>		DF: <b>1</b>				
Analyte	Result	ReportLimit	SPK Val	SPK Ref Value	%REC	Control Limit	Decision Level	RPD Ref	RPD	RPD Limit	Qual
GASOLINE RANGE ORGANICS	967	100	1000		97	80-120				20	

LCSD		Sample ID: <b>VL161128-6</b>			Units: <b>UG/L</b>		Analysis Date: <b>11/28/2016 11:56</b>				
Client ID:		Run ID: <b>VL161128-3A</b>			Prep Date: <b>11/28/2016</b>		DF: <b>1</b>				
Analyte	Result	ReportLimit	SPK Val	SPK Ref Value	%REC	Control Limit	Decision Level	RPD Ref	RPD	RPD Limit	Qual
GASOLINE RANGE ORGANICS	965	100	1000		96	80-120		967	0	20	

MB		Sample ID: <b>VL161128-3</b>			Units: <b>UG/L</b>		Analysis Date: <b>11/28/2016 13:00</b>				
Client ID:		Run ID: <b>VL161128-3A</b>			Prep Date: <b>11/28/2016</b>		DF: <b>1</b>				
Analyte	Result	ReportLimit	SPK Val	SPK Ref Value	%REC	Control Limit	Decision Level	RPD Ref	RPD	RPD Limit	Qual
GASOLINE RANGE ORGANICS	ND	100									

The following samples were analyzed in this batch:

1611420-1	1611420-2
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**Client:** Western Water and Land, Inc.  
**Work Order:** 1611420  
**Project:** TEP 317B

## QC BATCH REPORT

Batch ID: **AK161129-1-3**      Instrument ID **NONE**      Method: **SM2320B**

LCS		Sample ID: <b>AK161129-1</b>			Units: <b>MG/L</b>		Analysis Date: <b>11/30/2016</b>				
Client ID:		Run ID: <b>ak161129-1a1</b>			Prep Date: <b>11/29/2016</b>		DF: <b>1</b>				
Analyte	Result	ReportLimit	SPK Val	SPK Ref Value	%REC	Control Limit	Decision Level	RPD Ref	RPD	RPD Limit	Qual
TOTAL ALKALINITY AS CaCO3	98.3	5	100		98	85-115				15	

MB		Sample ID: <b>AK161129-1</b>			Units: <b>MG/L</b>		Analysis Date: <b>11/30/2016</b>				
Client ID:		Run ID: <b>ak161129-1a1</b>			Prep Date: <b>11/29/2016</b>		DF: <b>1</b>				
Analyte	Result	ReportLimit	SPK Val	SPK Ref Value	%REC	Control Limit	Decision Level	RPD Ref	RPD	RPD Limit	Qual
BICARBONATE AS CaCO3	ND	5									
CARBONATE AS CaCO3	ND	5									
TOTAL ALKALINITY AS CaCO3	ND	5									

The following samples were analyzed in this batch:

1611420-1
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Client: Western Water and Land, Inc.  
 Work Order: 1611420  
 Project: TEP 317B

# QC BATCH REPORT

Batch ID: IC161125-1-1 Instrument ID IC-2 Method: EPA300.0

LCS		Sample ID: IC161125-1			Units: MG/L		Analysis Date: 11/25/2016 15:29				
Client ID:		Run ID: IC161125-1A2			Prep Date: 11/25/2016		DF: 1				
Analyte	Result	ReportLimit	SPK Val	SPK Ref Value	%REC	Control Limit	Decision Level	RPD Ref	RPD	RPD Limit	Qual
BROMIDE	5	0.2	5		100	90-110				15	
CHLORIDE	5	0.2	5		100	90-110				15	
FLUORIDE	1.89	0.1	2		95	90-110				15	
NITRATE AS N	4.95	0.2	5		99	90-110				15	
NITRITE AS N	2.01	0.1	2		100	90-110				15	
SULFATE	20	1	20		100	90-110				15	

MB		Sample ID: IC161125-1			Units: MG/L		Analysis Date: 11/25/2016 15:44				
Client ID:		Run ID: IC161125-1A2			Prep Date: 11/25/2016		DF: 1				
Analyte	Result	ReportLimit	SPK Val	SPK Ref Value	%REC	Control Limit	Decision Level	RPD Ref	RPD	RPD Limit	Qual
BROMIDE	ND	0.2									
CHLORIDE	ND	0.2									
FLUORIDE	ND	0.1									
NITRATE AS N	ND	0.2									
NITRITE AS N	ND	0.1									
SULFATE	ND	1									

The following samples were analyzed in this batch:

1611420-1

Client: Western Water and Land, Inc.  
 Work Order: 1611420  
 Project: TEP 317B

## QC BATCH REPORT

Batch ID: **ph161128-1-1** Instrument ID **pH-1** Method: **SM4500-H**

CCV		Sample ID: <b>CCV</b>			Units: <b>pH</b>		Analysis Date: <b>11/28/2016</b>				
Client ID:		Run ID: <b>ph161128-1a1</b>			Prep Date: <b>11/28/2016</b>		DF: <b>1</b>				
Analyte	Result	ReportLimit	SPK Val	SPK Ref Value	%REC	Control Limit	Decision Level	RPD Ref	RPD	RPD Limit	Qual
PH	7.04	0.1	7			6.9-7.1					

DUP		Sample ID: <b>1611420-1</b>			Units: <b>pH</b>		Analysis Date: <b>11/28/2016</b>				
Client ID: <b>B29</b>		Run ID: <b>ph161128-1a1</b>			Prep Date: <b>11/28/2016</b>		DF: <b>1</b>				
Analyte	Result	ReportLimit	SPK Val	SPK Ref Value	%REC	Control Limit	Decision Level	RPD Ref	RPD	RPD Limit	Qual
PH	8.17	0.1						8.17		0.2	

ICV		Sample ID: <b>ICV</b>			Units: <b>pH</b>		Analysis Date: <b>11/28/2016</b>				
Client ID:		Run ID: <b>ph161128-1a1</b>			Prep Date: <b>11/28/2016</b>		DF: <b>1</b>				
Analyte	Result	ReportLimit	SPK Val	SPK Ref Value	%REC	Control Limit	Decision Level	RPD Ref	RPD	RPD Limit	Qual
PH	6.97	0.1	7			6.95-7.05					

The following samples were analyzed in this batch:

1611420-1
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Client: Western Water and Land, Inc.  
 Work Order: 1611420  
 Project: TEP 317B

## QC BATCH REPORT

Batch ID: **sc161128-1-1** Instrument ID **pH-2** Method: **SM2510B**

CCV	Sample ID: <b>CCV</b>					Units: <b>umhos/cm</b>	Analysis Date: <b>11/28/2016</b>				
Client ID:		Run ID: <b>sc161128-1a1</b>					Prep Date: <b>11/28/2016</b>		DF: <b>1</b>		
Analyte	Result	ReportLimit	SPK Val	SPK Ref Value	%REC	Control Limit	Decision Level	RPD Ref	RPD	RPD Limit	Qual
SPECIFIC CONDUCTIVITY	1400	1	1410		99	71.7-1554					

DUP	Sample ID: <b>1611420-1</b>					Units: <b>umhos/cm</b>	Analysis Date: <b>11/28/2016</b>				
Client ID: <b>B29</b>		Run ID: <b>sc161128-1a1</b>					Prep Date: <b>11/28/2016</b>		DF: <b>1</b>		
Analyte	Result	ReportLimit	SPK Val	SPK Ref Value	%REC	Control Limit	Decision Level	RPD Ref	RPD	RPD Limit	Qual
SPECIFIC CONDUCTIVITY	1265	1						1298	3	10	

ICV	Sample ID: <b>ICV</b>					Units: <b>umhos/cm</b>	Analysis Date: <b>11/28/2016</b>				
Client ID:		Run ID: <b>sc161128-1a1</b>					Prep Date: <b>11/28/2016</b>		DF: <b>1</b>		
Analyte	Result	ReportLimit	SPK Val	SPK Ref Value	%REC	Control Limit	Decision Level	RPD Ref	RPD	RPD Limit	Qual
SPECIFIC CONDUCTIVITY	715	1	718		100	46.2-789.7					

The following samples were analyzed in this batch:

1611420-1
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Client: Western Water and Land, Inc.  
 Work Order: 1611420  
 Project: TEP 317B

# QC BATCH REPORT

Batch ID: TD161128-1-1 Instrument ID Balance Method: SM2540C

DUP		Sample ID: 1611420-1		Units: MG/L			Analysis Date: 11/29/2016				
Client ID: B29		Run ID: TD161128-1a1			Prep Date: 11/28/2016		DF: 1				
Analyte	Result	ReportLimit	SPK Val	SPK Ref Value	%REC	Control Limit	Decision Level	RPD Ref	RPD	RPD Limit	Qual
TOTAL DISSOLVED SOLIDS	686	20						690	0	5	

LCS		Sample ID: TD161128-1		Units: MG/L			Analysis Date: 11/29/2016				
Client ID:		Run ID: TD161128-1a1			Prep Date: 11/28/2016		DF: 1				
Analyte	Result	ReportLimit	SPK Val	SPK Ref Value	%REC	Control Limit	Decision Level	RPD Ref	RPD	RPD Limit	Qual
TOTAL DISSOLVED SOLIDS	401	20	400		100	85-115				5	

MB		Sample ID: TD161128-1		Units: MG/L			Analysis Date: 11/29/2016				
Client ID:		Run ID: TD161128-1a1			Prep Date: 11/28/2016		DF: 1				
Analyte	Result	ReportLimit	SPK Val	SPK Ref Value	%REC	Control Limit	Decision Level	RPD Ref	RPD	RPD Limit	Qual
TOTAL DISSOLVED SOLIDS	ND	20									

The following samples were analyzed in this batch: