

FORM 5A  
Rev 06/12

# State of Colorado Oil and Gas Conservation Commission

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## COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322      4. Contact Name: Julie Webb  
 2. Name of Operator: NOBLE ENERGY INC      Phone: (720) 587-2223  
 3. Address: 1625 BROADWAY STE 2200      Fax: \_\_\_\_\_  
 City: DENVER      State: CO      Zip: 80202      Email: jwebb@progressivepcs.net

5. API Number 05-123-43321-00      6. County: WELD  
 7. Well Name: Ellie      Well Number: LD26-615  
 8. Location: QtrQtr: SESE      Section: 28      Township: 9N      Range: 58W      Meridian: 6  
 9. Field Name: WILDCAT      Field Code: 99999

### Completed Interval

FORMATION: NIOBRARA      Status: PRODUCING      Treatment Type: FRACTURE STIMULATION

Treatment Date: 11/07/2016      End Date: 11/24/2016      Date of First Production this formation: 01/17/2017  
 Perforations      Top: 6265      Bottom: 15957      No. Holes: 1770      Hole size: 0.48

Provide a brief summary of the formation treatment:      Open Hole:

Niobrara Frac'd with 17439000 lbs Ottawa Sand, 21604362 gal silverstem and slickwater, 390 bbls 28% HCL

This formation is commingled with another formation:       Yes       No

Total fluid used in treatment (bbl): 514390      Max pressure during treatment (psi): 8072  
 Total gas used in treatment (mcf): \_\_\_\_\_      Fluid density at initial fracture (lbs/gal): 8.43  
 Type of gas used in treatment: \_\_\_\_\_      Min frac gradient (psi/ft): 0.91  
 Total acid used in treatment (bbl): 390      Number of staged intervals: 60  
 Recycled water used in treatment (bbl): 0      Flowback volume recovered (bbl): 23946  
 Fresh water used in treatment (bbl): 514390      Disposition method for flowback: RECYCLE  
 Total proppant used (lbs): 17439000      Rule 805 green completion techniques were utilized:   
 Reason why green completion not utilized: \_\_\_\_\_

**Fracture stimulations must be reported on FracFocus.org**

### Test Information:

Date: 01/21/2017      Hours: 24      Bbl oil: 463      Mcf Gas: 108      Bbl H2O: 820  
 Calculated 24 hour rate:      Bbl oil: 463      Mcf Gas: 108      Bbl H2O: 820      GOR: 233  
 Test Method: Flowing      Casing PSI: 9      Tubing PSI: 932      Choke Size: 18/64  
 Gas Disposition: SOLD      Gas Type: WET      Btu Gas: 1322      API Gravity Oil: 52  
 Tubing Size: 2 + 3/8      Tubing Setting Depth: 6137      Tbg setting date: 01/07/2017      Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes       No      If yes, number of sacks cmt \_\_\_\_\_

\*\* Bridge Plug Depth: \_\_\_\_\_      \*\* Sacks cement on top: \_\_\_\_\_      \*\* Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Julie Webb

Title: Senior Regualtory Analyst Date: \_\_\_\_\_ Email: jwebb@progressivepcs.net  
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### Attachment Check List

**Att Doc Num**      **Name**

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Total Attach: 0 Files

### General Comments

**User Group**      **Comment**      **Comment Date**

		Stamp Upon Approval
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Total: 0 comment(s)