



# Job Summary

Ticket Number	Ticket Date
TN# FL1225	10/28/2016

COUNTY	COMPANY	CUSTOMER REP
Weld	Whiting Petroleum Corp.	Chris
WELL NAME	RIG	JOB TYPE
Horestail 30E-1934	Unit 406 406	Surface
SURFACE WELL LOCATION		O-TEX Field Supervisor
NW SE Sec30:R10N:T57W		Klosterman, Austin

EMPLOYEES		
	Forsyth, Scott	
Davila, Isreal		
	Seniours, David	

## WELL PROFILE

Max Treating Pressure (psi):	3000	Bottom Hole Static Temperature (°F):	
Bottom Hole Circulating Temperature (°F):		Well Type:	Oil

### Open Hole

1	Size (in)	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)
	13.5	0	2060		
2	Size (in)	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)

### Casing/Tubing/Drill Pipe

Type	Size (in)	Weight (lb/ft)	Grade	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)
Surface	9.625	36	J-55	0	2050		
Type	Size (in)	Weight (lb/ft)	Grade	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)
Production							
Type	Size (in)	Weight (lb/ft)	Grade	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)

## CEMENT DATA

<b>Stage 1:</b>	From Depth (ft):	0	To Depth (ft):	1700	0.00
Type: Lead	Volume (sacks):	305	Volume (bbls):	134	
Cement:	Control Set 'C'	Density (ppg)		Yield (ft <sup>3</sup> /sk)	Water Req.
Additives:	0.25lb/sk Celloflake	12	2.47	14.58	

<b>Stage 2:</b>	From Depth (ft):	1700	To Depth (ft):	2050	1700.00
Type: Tail	Volume (sacks):	340	Volume (bbls):	89	
Cement:	100% Class 'C'	Density (ppg)		Yield (ft <sup>3</sup> /sk)	Water Req.
Additives:	2% CaCl <sub>2</sub> + 0.25% Celloflake	14.2	1.48	7.37	

## SUMMARY

Preflushes:	20 bbls of Fresh Water	Calculated Displacement (bbl):	155
	bbls of	Actual Displacement (bbl)	155
	bbls of	Plug Bump (Y/N):	Y Bump Pressure (psi): 1540
Total Preflush/Spacer Volume (bbl):	20	Lost Returns (Y/N):	N (if Y, when)
Total Slurry Volume (bbl):	223		
Total Fluid Pumped	398		
Returns to Surface:	Cement 80 bbls		

Thank You For Using

O - TEX Pumping

Customer Representative Signature: \_\_\_\_\_

