

**FORM
INSP**Rev
X/15

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

01/10/2017

Submitted Date:

01/26/2017

Document Number:

680301570**FIELD INSPECTION FORM**

Loc ID 313957 Inspector Name: SCHURE, KYM On-Site Inspection ☐ 2A Doc Num: _____

Operator Information:OGCC Operator Number: 53790Name of Operator: MARKUS PRODUCTION, INCAddress: 39 FAIRWAY LANECity: LITTLETON State: CO Zip: 80123**Status Summary:**

- ☒ THIS IS A FOLLOW UP INSPECTION
☒ FOLLOW UP INSPECTION REQUIRED
☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:7 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Brown, Mark		mark@markusproduction.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
257108	WELL	TA	09/13/2012	OW	087-08117	NB-WICKSTROM-STATE 33-16	TA

General Comment:[P&A Day \(2\)](#)

Location

Lease Road:			
Type	Access		
comment:	Adequate - upon completion of P&A begin reclamation process.		
Corrective Action	L	Date:	

Overall Good: ☐

Signs/Marker:			
Type	WELLHEAD		
Comment:	Satisfactory		
Corrective Action:		Date:	

Emergency Contact Number:

Comment: Satisfactory

Corrective Action: _____ Date: _____

Overall Good: ☐

Spills:					
Type	Area	Volume			

In Containment: No

Comment: _____

☐ Multiple Spills and Releases?

Equipment:			corrective date
Type: Other	# 0		
Comment:	Surface equipment remains on-site. Upon completion of P&A remove all equipment and begin reclamation process.		
Corrective Action:		Date:	

Venting:

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities

Facility ID: 257108 Type: WELL API Number: 087-08117 Status: TA Insp. Status: TA

CementCement ContractorContractor Name: Yetter Well ServiceContractor Phone: 970-522-2885Surface Casing

Cement Volume (sx): _____

Circulate to Surface: _____

Cement Fall Back: _____

Top Job, 1" Volume: _____

Intermediate Casing

Cement Volume (sxs): _____

Good Return During Job: _____

Production CasingCement Volume (sx): 10+20+40Good Return During Job: YESPlugging OperationsDepth Plugs(feet range): 6522,5850,1400Cement Volume (sx): 10+20+40

Good Return During Job: _____

Cement Type: 15#

Comment: P&A Day (2) Finish tripping tubing, rig up wireline, set bridge CIBP plug @ 6522' w/(10) sks cement on top. Trip back in with tubing to 5850' pump 20 sks cement. Rig up wireline - perforate @ 1500', set cement retainer @ 1400', trip in tubing with stinger, sting through, dig out surface valve, pump (40) sks cement, sting out, trip out tubing, rig up wireline & perf. @ 355', shut in well for night.

Corrective Action: _____

Date: _____

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Other	In Process	Other	In Process			

Comment: Use BMP's for stormwater erosion management. Continue BMP's after P&A throughout reclamation process until final reclamation is approved.

Corrective Action:

Date:

Pits: ☐ NO SURFACE INDICATION OF PIT