

**FORM  
INSP**

Rev  
X/15

**State of Colorado  
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:  
01/10/2017  
Submitted Date:  
01/26/2017  
Document Number:  
680301570

**FIELD INSPECTION FORM**

Loc ID 313957 Inspector Name: SCHURE, KYM On-Site Inspection  2A Doc Num: \_\_\_\_\_

**Status Summary:**

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

**Operator Information:**

OGCC Operator Number: 53790  
Name of Operator: MARKUS PRODUCTION, INC  
Address: 39 FAIRWAY LANE  
City: LITTLETON State: CO Zip: 80123

**Findings:**

7 Number of Comments  
0 Number of Corrective Actions  
 Corrective Action Response Requested

**Contact Information:**

Contact Name	Phone	Email	Comment
Brown, Mark		mark@markusproduction.com	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
257108	WELL	TA	09/13/2012	OW	087-08117	NB-WICKSTROM-STATE 33-16	TA

**General Comment:**

P&A Day (2)

<b>Location</b>			
<b>Lease Road:</b>			
Type	Access		
comment:	Adequate - upon completion of P&A begin reclamation process.		
Corrective Action		Date:	
Overall Good: <input type="checkbox"/>			
<b>Signs/Marker:</b>			
Type	WELLHEAD		
Comment:	Satisfactory		
Corrective Action:		Date:	
Emergency Contact Number:			
Comment:	Satisfactory		Date: _____
Corrective Action:			
Overall Good: <input type="checkbox"/>			
<b>Spills:</b>			
Type	Area	Volume	
In Containment: No			
Comment:			
<input type="checkbox"/> Multiple Spills and Releases?			
<b>Equipment:</b>			
Type: Other	# 0		corrective date
Comment:	Surface equipment remains on-site. Upon completion of P&A remove all equipment and begin reclamation process.		
Corrective Action:		Date:	
<b>Venting:</b>			
Yes/No			
Comment:			
Corrective Action:		Date:	
<b>Flaring:</b>			
Type			
Comment:			
Corrective Action:		Date:	

**Inspected Facilities**

Facility ID: 257108 Type: WELL API Number: 087-08117 Status: TA Insp. Status: TA

**Cement**

Cement Contractor

Contractor Name: Yetter Well Service

Contractor Phone: 970-522-2885

Surface Casing

Cement Volume (sx): \_\_\_\_\_

Circulate to Surface: \_\_\_\_\_

Cement Fall Back: \_\_\_\_\_

Top Job, 1" Volume: \_\_\_\_\_

Intermediate Casing

Cement Volume (sxs): \_\_\_\_\_

Good Return During Job: \_\_\_\_\_

Production Casing

Cement Volume (sx): 10+20+40

Good Return During Job: YES

Plugging Operations

Depth Plugs(feet range): 6522,5850,1400

Cement Volume (sx): 10+20+40

Good Return During Job: \_\_\_\_\_

Cement Type: 15#

Comment: P&A Day (2) Finish tripping tubing, rig up wireline, set bridge CIBP plug @ 6522' w/(10) sks cement on top. Trip back in with tubing to 5850' pump 20 sks cement. Rig up wireline - perforate @ 1500', set cement retainer @ 1400', trip in tubing with stinger, sting through, dig out surface valve, pump (40) sks cement, sting out, trip out tubing, rig up wireline & perf. @ 355', shut in well for night.

Corrective Action: \_\_\_\_\_

Date: \_\_\_\_\_

**Reclamation - Storm Water - Pit**

**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Other	In Process	Other	In Process			

Comment: [Use BMP's for stormwater erosion management. Continue BMP's after P&A throughout reclamation process until final reclamation is approved.](#)

Corrective Action:

Date: \_\_\_\_\_

**Pits:**  NO SURFACE INDICATION OF PIT