

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
Document Number: 401138023			
Date Received: 10/27/2016			

SUNDRY NOTICE

Submit a signed original. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full in Comments or provide as an attachment. Identify Well by API Number; identify Oil and Gas Location by Location ID Number; identify other Facility by Facility ID Number.

OGCC Operator Number: 10084 Contact Name Chris Sanchez
 Name of Operator: PIONEER NATURAL RESOURCES USA INC Phone: (719) 846-7898
 Address: 5205 N O'CONNOR BLVD STE 200 Fax: ()
 City: IRVING State: TX Zip: 75039 Email: chrisb.sanchez@pxd.com

Complete the Attachment
Checklist

OP OGCC

API Number : 05- 071 09373 00 OGCC Facility ID Number: 291814
 Well/Facility Name: Montoya Well/Facility Number: 12-1R
 Location QtrQtr: SWNW Section: 1 Township: 33S Range: 68W Meridian: 6
 County: LAS ANIMAS Field Name: PURGATOIRE RIVER
 Federal, Indian or State Lease Number:

Survey Plat		
Directional Survey		
Srvc Eqpm Diagram		
Technical Info Page		
Other		

CHANGE OF LOCATION OR AS BUILT GPS REPORT

☐ Change of Location * ☐ As-Built GPS Location Report ☐ As-Built GPS Location Report with Survey

* Well location change requires new plat. A substantive surface location change may require new Form 2A.

SURFACE LOCATION GPS DATA Data must be provided for Change of Surface Location and As Built Reports.

Latitude PDOP Reading Date of Measurement
 Longitude GPS Instrument Operator's Name

LOCATION CHANGE (all measurements in Feet)

Well will be: (Vertical, Directional, Horizontal)

Change of **Surface** Footage **From** Exterior Section Lines:

Change of **Surface** Footage **To** Exterior Section Lines:

Current **Surface** Location **From** QtrQtr SWNW Sec 1

New **Surface** Location **To** QtrQtr Sec

Change of **Top of Productive Zone** Footage **From** Exterior Section Lines:

Change of **Top of Productive Zone** Footage **To** Exterior Section Lines:

Current **Top of Productive Zone** Location **From** Sec

New **Top of Productive Zone** Location **To** Sec

Change of **Bottomhole** Footage **From** Exterior Section Lines:

Change of **Bottomhole** Footage **To** Exterior Section Lines:

Current **Bottomhole** Location Sec Twp

New **Bottomhole** Location Sec Twp

Is location in High Density Area?

Distance, in feet, to nearest building , public road: , above ground utility: , railroad: ,

property line: , lease line: , well in same formation:

Ground Elevation feet Surface owner consultation date

FNL/FSL		FEL/FWL	
2460	FNL	1140	FWL
Twp 33S	Range 68W	Meridian 6	
Twp	Range	Meridian	
			**
Twp	Range		
Twp	Range		
			**
			** attach deviated drilling plan

CHANGE OR ADD OBJECTIVE FORMATION AND/OR SPACING UNIT

<u>Objective Formation</u>	<u>Formation Code</u>	<u>Spacing Order Number</u>	<u>Unit Acreage</u>	<u>Unit Configuration</u>

OTHER CHANGES

☐ **REMOVE FROM SURFACE BOND** Signed surface use agreement is a required attachment

☐ **CHANGE OF WELL, FACILITY OR OIL & GAS LOCATION NAME OR NUMBER**

From: Name MONTOYA Number 12-1R Effective Date: _____

To: Name _____ Number _____

☐ **ABANDON PERMIT: Permit can only be abandoned if the permitted operation has NOT been conducted. Field inspection will be conducted to verify site status.**

☐ WELL: Abandon Application for Permit-to-Drill (Form2) – Well API Number _____ has not been drilled.

☐ PIT: Abandon Earthen Pit Permit (Form 15) – COGCC Pit Facility ID Number _____ has not been constructed (Permitted and constructed pit requires closure per Rule 905)

☐ CENTRALIZED E&P WASTE MANAGEMENT FACILITY: Abandon Centralized E&P Waste Management Facility Permit (Form 28) – Facility ID Number _____ has not been constructed (Constructed facility requires closure per Rule 908)

OIL & GAS LOCATION ID Number: _____

☐ Abandon Oil & Gas Location Assessment (Form 2A) – Location has not been constructed and site will not be used in the future.

☐ Keep Oil & Gas Location Assessment (Form 2A) active until expiration date. This site will be used in the future.

Surface disturbance from Oil and Gas Operations must be reclaimed per Rule 1003 and Rule 1004.

☐ **REQUEST FOR CONFIDENTIAL STATUS**

☐ **DIGITAL WELL LOG UPLOAD**

☐ **DOCUMENTS SUBMITTED** Purpose of Submission: _____

RECLAMATION**INTERIM RECLAMATION**

☐ Interim Reclamation will commence approximately _____

Per Rule 1003.e.(3) operator shall submit Sundry Notice reporting interim reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

☐ Interim reclamation complete, site ready for inspection.

Per Rule 1003.e(3) describe interim reclamation procedure in Comments below or provide as an attachment and attach required location photographs.

Field inspection will be conducted to document Rule 1003.e. compliance

FINAL RECLAMATION

☐ Final Reclamation will commence approximately _____

Per Rule 1004.c.(4) operator shall submit Sundry Notice reporting final reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

☒ Final reclamation complete, site ready for inspection. Per Rule 1004.c(4) describe final reclamation procedure in Comments below or provide as an attachment.

Field inspection will be conducted to document Rule 1004.c. compliance

Comments:

Pioneer is reporting completion of final reclamation for the Montoya 12-1 R well location located in Las Animas, County Colorado. Pioneer has entered into an agreement with the surface owner regarding final reclamation of the well pad and r-o-w. The surface owner has requested that the well pad and r-o-w remain in place flat and be seeded with the surface owners specified seed mixture. Additionally Pioneer has added and maintained BMP's along the r-o-w and on the well pad.

ENGINEERING AND ENVIRONMENTAL WORK☐ **NOTICE OF CONTINUED TEMPORARILY ABANDONED STATUS**

Indicate why the well is temporarily abandoned and describe future plans for utilization in the COMMENTS box below or provide as an attachment, as required by Rule 319.b.(3).

Date well temporarily abandoned _____ Has Production Equipment been removed from site? _____

Mechanical Integrity Test (MIT) required if shut in longer than 2 years. Date of last MIT _____

☐ **SPUD DATE:** _____

TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK

Details of work must be described in full in the COMMENTS below or provided as an attachment.

☐ **NOTICE OF INTENT** Approximate Start Date _____

☒ **REPORT OF WORK DONE** Date Work Completed 07/21/2016

- | | | |
|----------------------------------------------------------------------|----------------------------------------------------------------------------------------------------------------|--------------------------------------------------------|
| <input type="checkbox"/> Intent to Recomplete (Form 2 also required) | <input type="checkbox"/> Request to Vent or Flare | <input type="checkbox"/> E&P Waste Mangement Plan |
| <input type="checkbox"/> Change Drilling Plan | <input type="checkbox"/> Repair Well | <input type="checkbox"/> Beneficial Reuse of E&P Waste |
| <input type="checkbox"/> Gross Interval Change | <input checked="" type="checkbox"/> Rule 502 variance requested. Must provide detailed info regarding request. | |
| <input type="checkbox"/> Other _____ | <input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases | |

COMMENTS:

Pioneer is submitting a 502.b Variance waiver for the Montoya 12-1 R well location located in Las Animas, County Colorado. At this time Pioneer is reporting completion of final reclamation work on the well pad and r-o-w associated with the location. Pioneer has entered into an agreement with the surface owner with regard to final reclamation on the well pad and r-o-w. At this time Pioneer is requesting that a field inspection be conducted on the location.

CASING AND CEMENTING CHANGES

Casing Type	Size	Of	/	Hole	Size	Of	/	Casing	Wt/Ft	Csg/LinTop	Setting Depth	Sacks of Cement	Cement Bottom	Cement Top

H2S REPORTING

Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.

Gas Analysis Report must be attached.

H2S Concentration: _____ in ppm (parts per million) Date of Measurement or Sample Collection _____

Description of Sample Point:

Absolute Open Flow Potential _____ in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be expected to frequent: _____

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public use: _____

COMMENTS:

Best Management Practices

No BMP/COA Type

Description

Operator Comments:

Pioneer is submitting this 502.b Variance request for the Montoya 12-1 R well location located in Las Animas, County Colorado. Pioneer is reporting completion of final reclamation on the well pad and r-o-w. At this time Pioneer is requesting that a field inspection be conducted on the location.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Chris Sanchez
Title: Staff Field Coordinator Email: chrisb.sanchez@pxd.com Date: 10/27/2016

Based on the information provided herein, this Sundry Notice (Form 4) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  Date: 1/26/2017

CONDITIONS OF APPROVAL, IF ANY:

COA Type

Description

Approve the variance with the below COAs:
COA#1 - A variance of 1004.c.(2) is requested due areas being left compacted. Leaving areas compacted is not an adequate long-term stabilization method and is not approved for this variance. In order to stabilize the site for long-term stormwater control, the location must establish a uniform vegetation cover of at least 80% of reference area levels.

COA #2 - Continue to monitor and manage the site for erosion and noxious weed control until final reclamation is passed.

COA #3 - All corrective actions identified on a field inspection report must be performed by the corrective action date as a condition of approval for this variance until final reclamation is passed.

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Final Review	<p>From: Lepore - DNR, Matt [mailto:matt.lepore@state.co.us] Sent: Thursday, January 12, 2017 3:29 PM To: Ash - DNR, Margaret Cc: Kulmann - DNR, Dave; Denise Arthur - DNR Subject: Pioneer Variance Request Margaret: Based on Reclamation staff's recommendation, I will approve the requested variances. Matthew J. Lepore Director</p> <p>On Mon, Dec 19, 2016 at 8:21 AM, Ash - DNR, Margaret wrote: Matt, Staff recommends that the following surface owner variances be approved. We are recommending that several Conditions of Approval be applied. The recommended COAs are listed for your review. Margaret Ash Field Inspection Unit Manager</p> <p>071-06658 -- form 4 401137806 071-09033 -- form 4 401137816 071-08512 -- form 4 401137837 071-09373 -- form 4 401138023</p>	01/26/2017
Reclamation Specialist	Recommended approval with COAs. Sent to FIU manager	12/16/2016
Reclamation Specialist	11/14/2016 - Operator notified that a completeness check had been performed. 11/16/2016 - Inspection performed at the location related to the variance request (doc #401138023).	11/22/2016

Total: 3 comment(s)

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
401138023	SUNDRY NOTICE APPROVED-502b
401138034	VARIANCE REQUEST
401194543	FORM 4 SUBMITTED

Total Attach: 3 Files