

**FORM
INSP**Rev
X/15

State of Colorado Oil and Gas Conservation Commission

 1120 Lincoln Street, Suite 801, Denver, Colorado 80203
 Phone: (303) 894-2100 Fax: (303) 894-2109


Inspection Date:

01/09/2017

Submitted Date:

01/25/2017

Document Number:

680301567**FIELD INSPECTION FORM**
 Loc ID 313957 Inspector Name: SCHURE, KYM On-Site Inspection ☐ 2A Doc Num:
Operator Information:OGCC Operator Number: 53790Name of Operator: MARKUS PRODUCTION, INCAddress: 39 FAIRWAY LANECity: LITTLETON State: CO Zip: 80123**Status Summary:**

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:7 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Brown, Mark	720-350-8858	mark@markusproduction.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
257108	WELL	TA	09/13/2012	OW	087-08117	NB-WICKSTROM-STATE 33-16	TA

General Comment:

Plug & Abandon P&A Form 6 Doc# 401047480 - Form 42 Doc # 401173191 Day (1) - Rigged up for tubing, blow down to tank, un-land tubing, rig up / test BOP, trip out tubing - pull to fluid, rig to swab, pull fluids down, pull 72 sticks tubing cap off and shut in well.

Location**Lease Road:**

Type	Access		
comment:	Adequate		
Corrective Action	L	Date:	

Overall Good: ☐**Signs/Marker:**

Type	WELLHEAD		
Comment:	Satisfactory		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:	Satisfactory		
Corrective Action:		Date:	

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment:

☐ Multiple Spills and Releases?**Equipment:**

Type: Other	# 0		corrective date
Comment:	Production equipment remains on-site. Remove all production equipment and prepare/reclaim surface per COGCC rules and regulations.		
Corrective Action:		Date:	

Venting:

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type			
Comment:			
Corrective Action:		Date:	

Inspected FacilitiesFacility ID: 257108 Type: WELL API Number: 087-08117 Status: TA Insp. Status: TA**Cement**Cement ContractorContractor Name: Yetter Well ServiceContractor Phone: 970-522-2885Surface Casing

Cement Volume (sx): _____

Circulate to Surface: _____

Cement Fall Back: _____

Top Job, 1" Volume: _____

Intermediate Casing

Cement Volume (sxs): _____

Good Return During Job: _____

Production Casing

Cement Volume (sx): _____

Good Return During Job: _____

Plugging Operations

Depth Plugs(feet range): _____

Cement Volume (sx): _____

Good Return During Job: _____

Cement Type: _____

Comment: P&A Day (1) MORU, Rig for tubing, blow down well in tank, unland tubing, rig up test BOP, pulled (72) strands tubing, cap off and shut in well.

Corrective Action: _____

Date: _____

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Other	In Process	Other	In Process			

Comment: Use BMP's for surface erosion from stormwater events. Restore/reclaim location including lease roads : Contact COGCC for directives.

Corrective Action:

Date:

Pits: ☐ NO SURFACE INDICATION OF PIT