



Tracking Number: _____
Name of Operator: _____
OGCC Operator No: _____
Received Date: _____
Well Name & No: _____
Facility Name & No: _____

REMEDIATION WORKPLAN (Cont.)

OGCC Employee: _____

If groundwater has been impacted, describe proposed monitoring plan (# of wells or sample points, sampling schedule, analytical methods, etc.):

N/A

Describe reclamation plan. Discuss existing and new grade recontouring; method and testing of compaction alleviation; and reseeding program, including location of new seed, seed mix and noxious weed prevention. Attach diagram or drawing. Use additional sheet for description if required.

Impacted areas will be sampled for BETX, TPH, EC, SAR, pH. Five (5) samples, including a bottom sample, and the four sides will be obtained for the current earthen skim pit. Soil addendums if required will be disked in and native grasses will be planted. The potential grass mix may include blue grama, buffalograss, western wheatgrass, green needlegrass, and sedges. We are proposing to remove the tin / steel top, add a cement ring/s to the current cement cistern. This will raise the height of the cistern to two ft above the berm height.

Attach samples and analytical results taken to verify remediation of impacts. Show locations of samples on an onsite schematic or drawing.

Is further site investigation required? ☐ Y ☐ N If yes, describe:

TBD - Site schematic will be provided with analytical results

Final disposition of E&P waste (landtreated and disposed onsite, name of licensed disposal facility, recycling, reuse, etc.):

Disposal at an approved landfill.

IMPLEMENTATION SCHEDULE

Date Site Investigation Began: Jan 2017	Date Site Investigation Completed: _____	Date Remediation Plan Submitted: Dec 16, 2016
Remediation Start Date: Jan 2017	Anticipated Completion Date: August 2018	Actual Completion Date: _____

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Gene Fritzler

Signed: _____

Title: VP Fritzler Resources, Inc.

Date: Dec 15, 2016

OGCC Approved: _____ Title: _____ Date: _____

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State of Colorado

Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)894-2100 Fax:(303)894-2109

SITE INVESTIGATION AND REMEDIATION WORKPLAN

This form shall be submitted to the Director for approval prior to the initiation of site investigation and remediation activities. Form 27 is intended to be used whenever possible. Additional documentation will be required when large volumes of soil and groundwater have been impacted or involve large facilities with multiple source areas. See Rule 910. Attach as many pages as needed to fully describe the proposed work.

FOR OGCC USE ONLY

OGCC Employee:

☐ Spill ☐ Complaint
☐ Inspection ☐ NOAV

Tracking No:

CAUSE OF CONDITION BEING INVESTIGATED AND REMEDIATED

☐ Spill or Release ☐ Plug & Abandon ☐ Central Facility Closure ☐ Site/Facility Closure ☒ Other (describe): Replacement of Skim pit

OGCC Operator Number: 31257

Name of Operator: Fritzler Resources, Inc.

Address: P.O. Box 114

City: Fort Morgan State: CO Zip: 80701

Contact Name and Telephone:

Gene Fritzler

No: 970-768-0845

Fax: 866-437-4804

API Number: 05-0121-010421-0

County: Washington

Facility Name: Harbert

Facility Number: 55275

Well Name: Harbert

Well Number: 23-7

Location: (QtrQtr, Sec, Twp, Rng, Meridian): Sec 7 T4S R 55W Latitude: 39.711313° Longitude: -103.587841°

TECHNICAL CONDITIONS

Type of Waste Causing Impact (crude oil, condensate, produced water, etc): Produced Water

Site Conditions: Is location within a sensitive area (according to Rule 901e)? ☐ Y ☒ N If yes, attach evaluation.

Adjacent land use (cultivated, irrigated, dry land farming, industrial, residential, etc.): Range Land

Soil type, if not previously identified on Form 2A or Federal Surface Use Plan: Weld Silt Loam

Potential receptors (water wells within 1/4 mi, surface waters, etc.): N/A

Description of Impact (if previously provided, refer to that form or document):

Impacted Media (check):

☒ Soils☐ Vegetation☐ Groundwater☐ Surface Water

Extent of Impact:

Upgrading of Skim pit to Fiberglass tank

N/A

N/A

N/A

How Determined:

Visual

REMEDIALATION WORKPLAN

Describe initial action taken (if previously provided, refer to that form or document):

Skim Pit has been removed from service and all ancillary pipe supports and screening have been removed. The cement cistern with a steel top next to the pit is currently in service, this cistern is 6 ft in dia. with a cement bottom.

Describe how source is to be removed:

The oil in the skim pit was recovered and treated on location. The pit surfaces have been treated with adsorbents and adsorbents to assist in accelerating the biodegradation of the residual hydrocarbons. After sampling, in the first quarter of 2017, the impacted soils will be excavated and sent to an approved land fill.

Describe how remediation of existing impacts is to be accomplished, including removal and disposal at an injection well or licensed

facility, land treatment on site, removal of impacted groundwater, insitu bioremediation, burning of oily vegetation, etc.:

Our preferred location to haul to is dependant on the status of an application to establish an approved disposal cell at the Washington County landfill to accept oil and gas waste. We will excavate the impacted soils and haul to the landfill or another approved landfill location. Any residual soils requiring removal may be land farmed on location or removed and hauled to an approved land fill.