



Job Summary

Ticket Number	Ticket Date
TN# FL1149	10/11/2016

COUNTY	COMPANY	CUSTOMER REP
Weld	Whiting Petroleum Corp.	Kyle Renton
WELL NAME	RIG	JOB TYPE
Horsetail 30E-1903	Unit Driling 406	Surface
SURFACE WELL LOCATION		O-TEX Field Supervisor
NW SW Sec30:R10N:T57W		Svoboda, Milo
EMPLOYEES		
	Peterson, Ryan	
	Doran, Ben	
	Kopp, Jeff	

WELL PROFILE

Max Treating Pressure (psi):	2500	Bottom Hole Static Temperature (°F):	
Bottom Hole Circulating Temperature (°F):		Well Type:	Oil

Open Hole

1	Size (in)	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)
	13.5	0	2080		
2	Size (in)	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)

Casing/Tubing/Drill Pipe

Type	Size (in)	Weight (lb/ft)	Grade	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)
Surface	9.625	36	J-55	0	2068		

CEMENT DATA

Stage 1:
 Type: Lead
 From Depth (ft): 0 To Depth (ft): 815.00
 Volume (sacks): 340 Volume (bbls): 150

Cement:	Control Set 'C'	Density (ppg)	Yield (ft ³ /sk)	Water Req.
Additives:	0.25lb/sk Celloflake	12	2.47	14.58

Stage 2:
 Type: Tail
 From Depth (ft): 815 To Depth (ft): 2068.00
 Volume (sacks): 425 Volume (bbls): 112

Cement:	100% Class 'C'	Density (ppg)	Yield (ft ³ /sk)	Water Req.
Additives:	2% CaCl ₂ + 0.25% Celloflake	14.2	1.48	7.37

SUMMARY

Preflushes:	20 bbls of	Dye	Calculated Displacement (bbl):	157
	bbls of		Actual Displacement (bbl)	157
	bbls of		Plug Bump (Y/N):	Y
Total Preflush/Spacer Volume (bbl):	20		Bump Pressure (psi):	1550
Total Slurry Volume (bbl):	262		Lost Returns (Y/N):	N (if Y, when)
Total Fluid Pumped	439			
Returns to Surface:	Cement	110 bbls		

Customer Representative Signature: _____

Thank You For Using

O - TEX Pumping

