

FORM  
5A

Rev  
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

401191971

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322  
2. Name of Operator: NOBLE ENERGY INC  
3. Address: 1625 BROADWAY STE 2200  
City: DENVER State: CO Zip: 80202  
4. Contact Name: Julie Webb  
Phone: (720) 587-2223  
Fax:  
Email: jwebb@progressivepcs.net

5. API Number 05-123-39883-00  
6. County: WELD  
7. Well Name: Lilli Federal  
Well Number: LG13-02  
8. Location: QtrQtr: NWNE Section: 13 Township: 8N Range: 59W Meridian: 6  
9. Field Name: LILLI Field Code: 49970

Completed Interval

FORMATION: D SAND Status: TEMPORARILY ABANDONED Treatment Type: FRACTURE STIMULATION

Treatment Date: 10/31/2014 End Date: 10/31/2014 Date of First Production this formation:

Perforations Top: 6453 Bottom: 6465 No. Holes: 48 Hole size: 0.42

Provide a brief summary of the formation treatment: Open Hole: ☐

Frac'd the D-Sand w/ 41671 gals of pHaserFrac and 25# Linear Gel with 51110#'s of Ottawa sand.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 992 Max pressure during treatment (psi): 4066

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.34

Type of gas used in treatment: Min frac gradient (psi/ft): 0.68

Total acid used in treatment (bbl): Number of staged intervals: 1

Recycled water used in treatment (bbl): 53 Flowback volume recovered (bbl): 0

Fresh water used in treatment (bbl): 939 Disposition method for flowback:

Total proppant used (lbs): 51110 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:

Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production: Non-Economical

Date formation Abandoned: 07/23/2015 Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt 2

\*\* Bridge Plug Depth: 6403 \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Julie Webb

Title: Senior Regulatory Analyst Date: \_\_\_\_\_ Email: jwebb@progressivepcs.net  
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### Attachment Check List

Att Doc Num      Name

401191983	OPERATIONS SUMMARY
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Total Attach: 1 Files

### General Comments

User Group      Comment      Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)