

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401190758

Date Received:

01/22/2017

Spill report taken by:

ALLISON, RICK

Spill/Release Point ID:

449003

SPILL/RELEASE REPORT (INITIAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

| | | |
|---|----------------------|---|
| Name of Operator: WHITING OIL & GAS CORPORATION | Operator No: 96155 | Phone Numbers Phone: (970) 407-3008 Mobile: (432) 661-6647 Email: kyle.waggoner@whiting.com |
| Address: 1700 BROADWAY STE 2300 | | |
| City: DENVER | State: CO Zip: 80290 | |
| Contact Person: Kyle Waggoner | | |

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 401190758

Initial Report Date: 01/22/2017 Date of Discovery: 01/21/2017 Spill Type: Recent Spill

Spill/Release Point Location:

Location of Spill/Release: QTRQTR NESW SEC 30 TWP 10N RNG 58W MERIDIAN 6

Latitude: 40.808304 Longitude: -103.910576

Municipality (if within municipal boundaries): County: WELD

Reference Location:

Facility Type: TANK BATTERY ☒ Facility/Location ID No 430314
☐ No Existing Facility or Location ID No.
☐ Well API No. (Only if the reference facility is well) 05- -

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? No

Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0 Estimated Condensate Spill Volume(bbl): 0

Estimated Flow Back Fluid Spill Volume(bbl): 0 Estimated Produced Water Spill Volume(bbl): >=5 and <100

Estimated Other E&P Waste Spill Volume(bbl): 0 Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: 7 bbls Produced Water

Land Use:

Current Land Use: CROP LAND Other(Specify):

Weather Condition: Partly Cloudy 25F

Surface Owner: FEE Other(Specify): Gene Nelson

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State ☐ Residence/Occupied Structure ☐ Livestock ☐ Public Byway ☐ Surface Water Supply Area ☐

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

On January 21 produced water was observed puddled around the produced water skid at the Razor 30K. Approximately 7 bbls or produced water were released inside the lined containment. A crew was dispatched on 1/21 to recover the produced water and to remove the stones inside the containment. The liner integrity will be inspected after the materials have been removed.

List Agencies and Other Parties Notified:

OTHER NOTIFICATIONS

| <u>Date</u> | <u>Agency/Party</u> | <u>Contact</u> | <u>Phone</u> | <u>Response</u> |
|-------------|---------------------|----------------|--------------|-----------------|
| 1/22/2017 | Land Owner | Gene Nelson | 970-879-3352 | Notified |

OPERATOR COMMENTS:

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Mark Keyes

Title: Env Compliance Supervisor Date: 01/22/2017 Email: mark.keyes@whiting.com

COA Type

Description

| | |
|--|---|
| | <p>Per Rule 906.b., the Operator shall make a supplemental report on Form 19 not more than 10 calendar days after the spill/release is discovered that includes an 8 1/2 x 11 inch topographic map showing the governmental section and location of the spill or an aerial photograph showing the location of the spill; all pertinent information about the spill/release known to the Operator that has not been reported previously; and information relating to the initial mitigation, site investigation, and remediation measures conducted by the Operator.</p> <p>The Supplemental Spill Report for this release is due by January 31, 2017.</p> |
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Attachment Check List

Att Doc Num

Name

| | |
|-----------|-------------------|
| 401190758 | FORM 19 SUBMITTED |
| 401190759 | TOPOGRAPHIC MAP |

Total Attach: 2 Files

General Comments

User Group

Comment

Comment Date

| | | |
|--|--|---------------------|
| | | Stamp Upon Approval |
|--|--|---------------------|

Total: 0 comment(s)