

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

JUN - 3 1966

WELL COMPLETION REPORT

ATION COMMISSION

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field RANGELY WEBER LAND Operator CHEVRON OIL COMPANY WEST DIV.
County RIO BLANCO Address " " " "
City RANGELY State COLORADO
Lease Name A.C. McLAUGHLIN Well No. 47-X Derrick Floor Elevation 5534 KB
Location SW 1/4 SW 1/4 Section 23 Township 2N Range 103W Meridian 6TH PM
(quarter quarter)
1264 feet from S Section line and 1172 feet from W Section Line
Nor S Nor W

Drilled on: Private Land ☐ Federal Land ☒ State Land ☐
Number of producing wells on this lease including this well: Oil 47; Gas
Well completed as: Dry Hole ☐ Oil Well ☒ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date Signed May [Signature]
Title Oil Well [Signature]

The summary on this page is for the condition of the well as above date.
Commenced drilling 10-5-63, 19 Finished drilling 10-30-63, 19

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
(960) 16"	65#	H-40	1565	360			
(960) 10 3/4"	22 STS 45.5# 71 STS 40.5#		1550 TO 4468	1062			
(963) 7"	23#	J-55	6138	1140	72 hrs	30 min.	2000

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	Zone	
		From	To

TOTAL DEPTH 6640' PLUG BACK DEPTH

Oil Productive Zone: From 6138 To 6640 Gas Productive Zone: From 6138 To 6640
Electric or other Logs run CALPER, GAMMA-RAY - SONIC Date OCT, 19 63
Was well cored? YES Has well sign been properly posted? YES

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	DVR	REMARKS
			From	To			
							WRS
							ARM
							IAM

Results of shooting and/or chemical treatment:

DATA ON TEST

Test Commenced 7 A.M. or P.M. 11-3 19 63 Test Completed 7 A.M. or P.M. 11-4 19 63

For Flowing Well:

Flowing Press. on Csg. lbs./sq.in.

Flowing Press. on Tbg. lbs./sq.in.

Size Tbg. in. No. feet run

Size Choke in.

Shut-in Pressure

For Pumping Well:

Length of stroke used 9 1/2 inches.

Number of strokes per minute 120

Diam. of working barrel 1 3/4 inches

Size Tbg. 2 1/2 in. No. feet run 6599

Depth of Pump 6580 feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day 28 API Gravity 34°
Gas Vol. 3 Mcf/Day; Gas-Oil Ratio 107 Ct/Bbl. of oil
B.S. & W. 56.9 %; Gas Gravity (Corr. to 15.025 psi & 60°F)

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
CHINLE	5302	5405	
SHINARUMP	5405	5485	
MOENKOPF	5485	6117	
PHOSPHORIA	6117	6132	
WEBER	6132	6640	<p>CORED WEBER. OIL, GAS, WATER BEARING SAND.</p> 