

FORM 5A

Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120
2. Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP
3. Address: P O BOX 173779
City: DENVER State: CO Zip: 80217-
4. Contact Name: Kayla Hesseltine
Phone: (720) 929-6552
Fax:
Email: kayla.hesseltine@anadarko.com

5. API Number 05-123-40179-00
6. County: WELD
7. Well Name: SUMMIT
Well Number: 35N-32HZ
8. Location: QtrQtr: SESW Section: 29 Township: 2N Range: 65W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION
Treatment Date: 03/30/2015 End Date: 04/02/2015 Date of First Production this formation: 04/21/2015
Perforations Top: 7545 Bottom: 12734 No. Holes: 0 Hole size: 0

Provide a brief summary of the formation treatment: Open Hole: [X]

COMPLETED THROUGH AN OPEN HOLE LINER FROM 7545-12734.
36 BBL ACID, 6708 BBL CROSSLINK GEL, 8964 BBL LINEAR GEL, 124605 BBL SLICKWATER, 140313 BBL TOTAL FLUID.
4250180# 40/70 GENOA/SAND HILLS, 4250180# TOTAL SAND.

This formation is commingled with another formation: [] Yes [X] No
Total fluid used in treatment (bbl): 140313 Max pressure during treatment (psi): 7590
Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.30
Type of gas used in treatment: Min frac gradient (psi/ft): 0.87
Total acid used in treatment (bbl): 36 Number of staged intervals: 40
Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 492
Fresh water used in treatment (bbl): 140277 Disposition method for flowback: DISPOSAL
Total proppant used (lbs): 4250180 Rule 805 green completion techniques were utilized: [X]
Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 04/28/2015 Hours: 24 Bbl oil: 148 Mcf Gas: 228 Bbl H2O: 245
Calculated 24 hour rate: Bbl oil: 148 Mcf Gas: 228 Bbl H2O: 245 GOR: 1541
Test Method: FLOWING Casing PSI: 700 Tubing PSI: Choke Size: 14/64
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1337 API Gravity Oil: 47
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Kayla Hesseltnine

Title: Regulatory Specialist Date: 5/11/2015 Email : kayla.hesseltnine@anadarko.com

Attachment Check List

Att Doc Num **Name**

400833426	FORM 5A SUBMITTED
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Total Attach: 1 Files

General Comments

User Group **Comment** **Comment Date**

Permit	Changed total fluid to correct for rounded values.	01/20/2017
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Total: 1 comment(s)