

_____ New Drill _____ Recompletion **x** LOE _____ Re-Frac _____ Casing Repair _____ P&A
 Date: **03-Jul-13** Well Name: **State Antelope 11-12** AFE: **LOE**

62W

Surface Csg:	8jts	Size: <u>8 5/8"</u>	Wt/Gd: <u>24#</u>	Conn. <u>8rd</u>	Depth: <u>364'</u>
Production Csg:	165 jts	Size: <u>4 1/2"</u>	Wt/Gd: <u>11.6# N-80</u>	Conn. <u>LT&C 8rd</u>	Depth: <u>6520'</u>
Tubing:	204 jts	Size: <u>2 3/8"</u>	Wt/Gd: <u>4.7# J55</u>	Conn. <u>EUE 8rd</u>	Depth: <u>6396'</u>
	185	<u>3/4"</u>			<u>4625'</u>
Rods:	69	Size: <u>7/8"</u>	Wt/Gd: <u>D</u>	Conn. _____	Depth: <u>1725'</u>
Packer: _____		RBP: _____	CIBP <u>6100'</u>	Sd Plug _____	Last Cleaned Out To <u>6488'</u>
TD <u>7191'</u>		PBTD <u>6488'</u>	TOC _____		
Fluid Lost <u>3170</u>		Recovered <u>1467</u>		Load Remaining <u>1693</u>	
Other Information:					

Job Objective: _____ Codell / Niobrara Completion

7-3-13
MIRU ACME hot oil services, pump 40 bbls hot wtr down backside.
MIRU Concord #7, check pressures(0/0), LD horse head, LD polish rod, unseat pump, LD 1 X 3/4" X 2' pony, 185 3/4" rods, 69 7/8" rods, 1 X 7/8" X 8', 1 X 7/8" X 4' ponies, 1 X 2" X 1 1/4" X 12' X 16' RHAC pump. ND WH, NU BOP, release tbg anchor, LD 196 jts 2 3/8" 4.7# tbg, tbg anchor, 8 jts 2 3/8" tbg, SN, mud anchor. ND BOP, Install 4 1/2" frac valve. MIRU Warrior WL unit, set 4 1/2" CIBP @ 6100' (CC 6091'). RIH w/ WL bailer, dump 2 sx cmt on CIBP, RDMO Warrior WL . Secure well, SDFN

Contractor: DJR / BASIC Supervisor: Don Beaver

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