

OFFICE OF STATE OIL INSPECTOR  
Oil and Gas Conservation  
Department

OFFICE COPY

Locate  
Well  
Correctly

LOG OF OIL AND GAS WELL

Company The California Company Address P.O. Box 780 Denver, Colorado  
State or Patented Patented Field Rangely State Colorado  
Well No. Fee #64 Sec. 19 T. 2N R. 102W Meridian 6th.PM. County Rio Blanco  
Location 1980 Ft. (S) of N Line and 660 Ft. (W) of E line of 19 Elevation 5323  
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date March 4, 1948 Signed R. S. Carruthers  
Title Division Operating Supt.

The summary on this page is for the condition of the well as above date.  
Commenced drilling 1-7-, 19 48 Finished Drilling 2-24- 19 48

OIL SANDS OR ZONES

No. 1, from 5961 to 6423 No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

IMPORTANT WATER SANDS

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

CASING RECORD

Size	Weight per ft.	Threads per inch	Make	Amount	Kind of Shoe	Cut & Pulled from	Perforated From to	Purpose
16"	55#	8 V. thd.	Y'town	49'	-			
10-3/4"	40.5#	8 rd. thd.	J&L	699'	Baker			
7"	23#	8 rd. thd.	Nat'l	5958'	Baker			

MUDDING AND CEMENTING RECORD

Size	Where Set	No. Sacks of Cement	Methods used	Mud Gravity	Amount of Mud Used
16"	61'	4 1/2 yds.	Bailer		
10-3/4"	713'	400 sacks	Howco		
7"	5970'	1100 sacks	Howco		

PLUGS AND ADAPTERS

Heaving plug-Material \_\_\_\_\_ Length \_\_\_\_\_ Depth Set \_\_\_\_\_  
Adapters-Material \_\_\_\_\_ Size \_\_\_\_\_

SHOOTING RECORD

Size	Shell Used	Explosive Used	Quantity	Date	Depth Shot	Depth Cleaned Out

TOOLS USED

Rotary Tools used from 0 ft. to 6423 ft. and from \_\_\_\_\_ ft. to \_\_\_\_\_ ft.  
Cable tools were used from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. and from \_\_\_\_\_ ft. to \_\_\_\_\_ ft.

DATES

2-28 19 48 Put to producing 2-26 19 48  
The production for the first 24 hours was 149 barrels of fluid of which  
99.8% was oil, \_\_\_\_\_ % emulsion; .2 % sediment. Gravity Be, 350°  
If gas well, cu. ft. per 24 hours \_\_\_\_\_ Gallons gasoline per 1,000 cu. ft.  
of gas \_\_\_\_\_ Rock Pressure, lbs. per sq. in \_\_\_\_\_

EMPLOYEES

J. W. Rogers Driller O. H. Coppock, Driller  
W. J. Burrell Driller \_\_\_\_\_, Driller

FORMATION RECORD

From	To	Total Feet	Formation
0	3152	3152	Shale
3152	3625	473	Sand and shale
3625	4139	514	Shale
4139	4169	30	Shale and lime
4169	4187	18	Shale
4187	4270	83	Limey sand
4270	4385	115	Soft grey sand

COLORADO GAS CONSERVATION COMMISSION

No.

Well Log Record

Rio Blanco County  
Rangely Field

Casing Record  
Size Feet  
16" 49  
10 3/4" 699  
7" 5958

Company The California Company  
Box 780, Denver, Colo.

Lease Well No. Fee #64  
Location S~~W~~NE Sec. 19 Twp. 2N Rge 102W  
6th P.M.

Commenced 1-7-48 Completed 2-24-48  
Elevation 5323 Tools used C Rotary  
Initial Prod. 149 Bbls Oil  
Bbls Water Cu. Ft. Gas

Remarks:

Log Furnished By The California Co.  
Box 780, Denver, Colo.

Bottom	Total ft.	Formation	Bottom	Formation
0-3152	3152	Shale		
3625	473	Sand and Shale		
4139	514	Shale		
4169	30	Shale and lime		
4187	18	Shale		
4270	83	Limey sand		
4385	115	Soft grey sand		
4435	50	Soft grey sand and red shale		
4520	85	Sand and shale		
5113	593	Sand		
5961	848	Red beds		
6423	462	Sand		