

FORM  
5A

Rev  
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400833397

Date Received:

05/11/2015

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120

2. Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP

3. Address: P O BOX 173779

City: DENVER State: CO Zip: 80217-

4. Contact Name: Kayla Hesseltine

Phone: (720) 929-6552

Fax: \_\_\_\_\_

Email: kayla.hesseltine@anadarko.com

5. API Number 05-123-40178-00

6. County: WELD

7. Well Name: SUMMIT

Well Number: 36N-32HZ

8. Location: QtrQtr: SESW Section: 29 Township: 2N Range: 65W Meridian: 6

9. Field Name: WATTENBERG Field Code: 90750

### Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 04/02/2015 End Date: 04/14/2015 Date of First Production this formation: 04/21/2015  
Perforations Top: 7661 Bottom: 12803 No. Holes: 432 Hole size: 0.46

Provide a brief summary of the formation treatment: Open Hole:

PERF AND FRAC FROM 7661-12803.

179 BBL ACID, 139,154 BBL SLICKWATER, 2,178 BBL WATER, 141,511 BBL TOTAL FLUID  
9,282,076# 100 MESH UNIMIN CORP, 9,282,076# TOTAL SAND.

This formation is commingled with another formation:  Yes  No

Total fluid used in treatment (bbl): 141511 Max pressure during treatment (psi): 7446

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.30

Type of gas used in treatment: Min frac gradient (psi/ft): 0.93

Total acid used in treatment (bbl): 179 Number of staged intervals: 17

Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 5950

Fresh water used in treatment (bbl): 141332 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 9282076 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized:

**Fracture stimulations must be reported on FracFocus.org**

#### Test Information:

Date: 04/27/2015 Hours: 24 Bbl oil: 152 Mcf Gas: 387 Bbl H2O: 243

Calculated 24 hour rate: Bbl oil: 152 Mcf Gas: 387 Bbl H2O: 243 GOR: 2546

Test Method: FLOWING Casing PSI: 900 Tubing PSI: Choke Size: 14/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1337 API Gravity Oil: 47

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze:  Yes  No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Kayla Hesseltine

Title: Regulatory Specialist Date: 5/11/2015 Email: kayla.hesseltine@anadarko.com

### Attachment Check List

Att Doc Num	Name
400833397	FORM 5A SUBMITTED

Total Attach: 1 Files

### General Comments

User Group	Comment	Comment Date
Permit	Changed total fluid to correct for rounded values.	01/19/2017

Total: 1 comment(s)