

FORM 5A

Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

Document Number: 400833409

Date Received: 05/11/2015

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reoperation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120
2. Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP
3. Address: P O BOX 173779 City: DENVER State: CO Zip: 80217-
4. Contact Name: Kayla Hesseltine Phone: (720) 929-6552 Fax: Email: kayla.hesseltine@anadarko.com

5. API Number 05-123-40168-00
6. County: WELD
7. Well Name: SUMMIT Well Number: 3N-29HZ
8. Location: QtrQtr: SESW Section: 29 Township: 2N Range: 65W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 03/26/2015 End Date: 03/30/2015 Date of First Production this formation: 04/21/2015

Perforations Top: 7531 Bottom: 12152 No. Holes: 0 Hole size: 0

Provide a brief summary of the formation treatment: Open Hole: [X]

COMPLETED THROUGH AN OPEN HOLE LINER FROM 7531-12152. 107 BBL ACID, 4820 BBL CROSSLINK GEL, 351 BBL LINEAR GEL, 121703 BBL SLICKWATER, 126981 BBL TOTAL FLUID. 3764994# 40/70 GENOA/SAND HILLS, 3764994# TOTAL SAND.

This formation is commingled with another formation: [] Yes [X] No

Total fluid used in treatment (bbl): 126981 Max pressure during treatment (psi): 7535

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.30

Type of gas used in treatment: Min frac gradient (psi/ft): 0.86

Total acid used in treatment (bbl): 107 Number of staged intervals: 36

Recycled water used in treatment (bbl): 2690 Flowback volume recovered (bbl): 419

Fresh water used in treatment (bbl): 124184 Disposition method for flowback: RECYCLE

Total proppant used (lbs): 3764994 Rule 805 green completion techniques were utilized: [X]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 05/02/2015 Hours: 24 Bbl oil: 129 Mcf Gas: 296 Bbl H2O: 264

Calculated 24 hour rate: Bbl oil: 129 Mcf Gas: 296 Bbl H2O: 264 GOR: 2295

Test Method: FLOWING Casing PSI: 1750 Tubing PSI: Choke Size: 14/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1337 API Gravity Oil: 47

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Kayla Hesseltnine

Title: Regulatory Specialist Date: 5/11/2015 Email: kayla.hesseltnine@anadarko.com

Attachment Check List

Att Doc Num **Name**

| | |
|-----------|-------------------|
| 400833409 | FORM 5A SUBMITTED |
|-----------|-------------------|

Total Attach: 1 Files

General Comments

User Group **Comment** **Comment Date**

| <u>User Group</u> | <u>Comment</u> | <u>Comment Date</u> |
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| | | Stamp Upon Approval |

Total: 0 comment(s)