

**State of Colorado**  
**Oil and Gas Conservation Commission**

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 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401185919

Date Received:

01/17/2017

Spill report taken by:

Spencer, Stan

Spill/Release Point ID:

438422

## SPILL/RELEASE REPORT (SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

### OPERATOR INFORMATION

Name of Operator: TEP ROCKY MOUNTAIN LLCOperator No: 96850Address: PO BOX 370City: PARACHUTEState: COZip: 81635Contact Person: Michael Gardner

#### Phone Numbers

Phone: (970) 263-2760Mobile: ( )Email: MGardner@terraep.com

### INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 400655574Initial Report Date: 08/02/2014Date of Discovery: 08/02/2014Spill Type: Recent Spill

#### Spill/Release Point Location:

Location of Spill/Release: QTRQTR SWSW SEC 35 TWP 6S RNG 94W MERIDIAN 6Latitude: 39.475862 Longitude: -107.863391Municipality (if within municipal boundaries): \_\_\_\_\_ County: GARFIELD

#### Reference Location:

Facility Type: WELL PAD☒ Facility/Location ID No 334873☐ No Existing Facility or Location ID No.☐ Well API No. (Only if the reference facility is well) 05- -

#### Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

*Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.*

Were Five (5) barrels or more spilled? No

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0Estimated Condensate Spill Volume(bbl): 0Estimated Flow Back Fluid Spill Volume(bbl): 0Estimated Produced Water Spill Volume(bbl): >=1 and <5Estimated Other E&P Waste Spill Volume(bbl): 0Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: \_\_\_\_\_

#### Land Use:

Current Land Use: NON-CROP LAND

Other(Specify): \_\_\_\_\_

Weather Condition: warm, dry, sunnySurface Owner: FEE

Other(Specify): \_\_\_\_\_

#### Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State ☐ Residence/Occupied Structure ☐ Livestock ☐ Public Byway ☐ Surface Water Supply Area ☐

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

A buried produced water pipeline failed resulting in a produced water spill. The discovery of the spill occurred when approximately 2/3 of a barrel of produced water migrated to the surface. None of the fluids have left the pad. The impacted area will be excavated and confirmation samples, for the spill remediation, will be collected at that time.

**List Agencies and Other Parties Notified:**

**OTHER NOTIFICATIONS**

<u>Date</u>	<u>Agency/Party</u>	<u>Contact</u>	<u>Phone</u>	<u>Response</u>
8/2/2014	COGCC	Stan Spencer	970-625-2497	Initial Form 19
8/2/2014	County	Kirby Wynn	970-625-5905	Email
8/2/2014	Fire Department	Chad Harris	970-625-1243	Email
8/2/2014	Fire Department	Orin Moon	970-625-1242	Email
8/2/2014	Surface Owner		-	Phone call

**REQUEST FOR CLOSURE**

**Spill/Release Reports should be closed when impacts have been remediated or when further investigation and corrective actions will take place under an approved Form 27.**

Basis for Closure: ☒ Corrective Actions Completed (documentation attached)

☐ Work proceeding under an approved Form 27

Form 27 Remediation Project No: \_\_\_\_\_

**OPERATOR COMMENTS:**

Please forward onto Stan Spencer for review

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Michael Gardner

Title: TEP Environmental Date: 01/17/2017 Email: MGardner@terraep.com

**COA Type**

**Description**

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**Attachment Check List**

**Att Doc Num**

**Name**

401185919	FORM 19 SUBMITTED
401185962	ANALYTICAL RESULTS

Total Attach: 2 Files

**General Comments**

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Environmental	<p>Based on the information presented, it appears that no further action is necessary at this time and the COGCC approves the closure request. However, should future conditions at the site indicate contaminant concentrations in soils exceeding COGCC standards or if ground water is found to be impacted, then further investigation and/or remediation activities may be required. In addition, the surface area disturbed by the remediation activity shall be reclaimed in accordance with the 1000 Series Reclamation Rules.</p> <p>Materials with pH, SAR, or EC concentrations exceeding Table 910-1 levels may be buried under a minimum of three (3) feet of backfill cover and soil that satisfies either the Table 910-1 levels for pH, SAR, and EC or the background levels for such contaminants within three (3) feet of the ground surface at the site. In addition, soil horizons must be replaced in their original relative position and reclaimed in accordance with 1000 Series Rules, including the establishment of vegetative cover on non-cropland and successful crop growth on cropland.</p>	01/18/2017

Total: 1 comment(s)