

FORM
INSPRev
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State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

01/13/2017

Submitted Date:

01/17/2017

Document Number:

674901445

FIELD INSPECTION FORM

Loc ID 325858 Inspector Name: Hughes, Jim On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
 FOLLOW UP INSPECTION REQUIRED
 NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 10254
 Name of Operator: RED MESA HOLDINGS/O&G LLC
 Address: 5619 DTC PARKWAY - STE 800
 City: GREENWOOD State: CO Zip: 80111

Findings:

- 7 Number of Comments
2 Number of Corrective Actions
 Corrective Action Response Requested

Contact Information:

| Contact Name | Phone | Email | Comment |
|---------------|-------|---------------------------|---------|
| Weems, Mark | | mark.weems@state.co.us | |
| Andrews, Dave | | david.andrews@state.co.us | |
| Fischer, Alex | | alex.fischer@state.co.us | |

Inspected Facilities:

| Facility ID | Type | Status | Status Date | Well Class | API Num | Facility Name | Insp Status |
|-------------|------|--------|-------------|------------|-----------|---------------------|-------------|
| 215480 | WELL | PR | 01/05/2009 | OW | 067-07085 | TALBOT-WIDEMAN 13-1 | EI |

General Comment:

On January 13, 2017 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the Red Mesa Holdings, LLC Talbot-Wideman #13-1. For the most recent field inspection report of this facility, please refer to document #674901426. COGCC SW Regional Engineer Mark Weems was on site during this field inspection. Devin Hencmann from LT Environmental was on location prepared to collect samples off of the Bradenhead valve.

| Location | | | | | |
|--|---|----------|-----------|---------|-------------------------|
| Overall Good: <input checked="" type="checkbox"/> | | | | | |
| Signs/Marker: | | | | | |
| Type | WELLHEAD | | | | |
| Comment: | Location sign mounted to guard fencing for pump jack. | | | | |
| Corrective Action: | | | | | Date: |
| Emergency Contact Number: | | | | | |
| Comment: | | | | | Date: |
| Corrective Action: | | | | | Date: _____ |
| Good Housekeeping: | | | | | |
| Type | UNUSED EQUIPMENT | | | | |
| Comment: | Disconnected propane tank on east side of location. | | | | |
| Corrective Action: | Comply with Rule 603.f using the Rule 603.f guidance document for further details. Corrective action date taken from inspection document #674601624. | | | | Date: <u>05/04/2015</u> |
| Overall Good: <input type="checkbox"/> | | | | | |
| Spills: | | | | | |
| Type | Area | Volume | | | |
| In Containment: No | | | | | |
| Comment: | | | | | |
| <input type="checkbox"/> Multiple Spills and Releases? | | | | | |
| Fencing/: | | | | | |
| Type | PUMP JACK | | | | |
| Comment: | Guard fencing. | | | | |
| Corrective Action: | | | | | Date: |
| Equipment: | | | | | |
| | | | | | corrective date |
| Type: Pump Jack | # 1 | | | | |
| Comment: | Stained soil beneath prime mover. | | | | |
| Corrective Action: | Control and contain spills/releases and clean up per Rule 906.a. Contact COGCC EPS staff. Corrective action date taken from inspection document #674601624. | | | | Date: <u>05/04/2015</u> |
| Type: Deadman # & Marked | # 4 | | | | |
| Comment: | | | | | |
| Corrective Action: | | | | | Date: |
| Tanks and Berms: | | | | | |
| Contents | # | Capacity | Type | Tank ID | SE GPS |
| CRUDE OIL | 1 | 100 BBLS | STEEL AST | | 37.102771,-108.104006 |
| Comment: | Label and placard are peeling off of tank. 100 bbl. AST is labeled "WNR-11709 11-10 3/4 0-11 3/4". | | | | |
| Corrective Action: | | | | | Date: |
| Paint | | | | | |
| Condition | Adequate | | | | |
| Other (Content) | | | | | |

| | |
|------------------|--|
| Other (Capacity) | |
| Other (Type) | |

Berms

| Type | Capacity | Permeability (Wall) | Permeability (Base) | Maintenance | |
|--------------------|----------|---------------------|---------------------|-------------|--|
| Earth | Adequate | Walls Sufficient | Base Sufficient | Adequate | |
| Comment: | | | | | |
| Corrective Action: | | | | Date: | |

Venting:

| | | | | | |
|--------------------|--|--|--|-------|--|
| Yes/No | | | | | |
| Comment: | | | | | |
| Corrective Action: | | | | Date: | |

Flaring:

| | | | | | |
|--------------------|--|--|--|-------|--|
| Type | | | | | |
| Comment: | | | | | |
| Corrective Action: | | | | Date: | |

Inspected Facilities

Facility ID: 215480 Type: WELL API Number: 067-07085 Status: PR Insp. Status: EI

Reclamation - Storm Water - Pit

Storm Water:

| | | | | | | |
|------------------|-----------------|-------------------------|-----------------------|---------------|--------------------------|---------|
| Loc Erosion BMPs | BMP Maintenance | Lease Road Erosion BMPs | Lease BMP Maintenance | Chemical BMPs | Chemical BMP Maintenance | Comment |
| | | | | | | |

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

COGCC Comments

| Comment | User | Date |
|--|---------|------------|
| <p>On January 13, 2017 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the Red Mesa Holdings, LLC Talbot-Wideman #13-1. For the most recent field inspection report of this facility, please refer to document #674901426. COGCC SW Regional Engineer Mark Weems was on site during this field inspection. Devin Hencmann from LT Environmental was on location prepared to collect samples off of the Bradenhead valve.</p> <p>COGCC staff connected an elbow and a nipple to the Bradenhead valve to facilitate attaching the sampling port. The sample port, provided by LTE, was attached and the sampling valve closed. Virgil, a Williford Resources pumper, had greased the Bradenhead valve prior to COGCC staff attempting to open the valve. Significant force was applied to the valve with no movement. It was decided that attempting to open the valve with any more force may be unsafe. The sampling equipment was removed and a rag was stuffed into the elbow to prevent debris from entering the fittings. LTE was unable to collect a gas or water sample during this site visit.</p> <p>A 60 psi pressure gauge was connected to the pump jack gas supply line. When the valve on the production casing was opened, the gauge maxed out at 60 psi.</p> | hughesj | 01/17/2017 |

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

| Document Num | Description | URL |
|--------------|--|---|
| 674901446 | Bradenhead valve with attached sample port. | http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4052853 |
| 674901447 | Close up view of Bradenhead valve and sample port. | http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4052854 |
| 674901448 | Attempting to determine psi in pump jack supply line. | http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4052855 |
| 674901449 | Condition of equipment after failed attempt at sampling. | http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4052856 |