

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10000 2. Name of Operator: BP AMERICA PRODUCTION COMPANY 3. Address: 380 AIRPORT RD City: DURANGO State: CO Zip: 81303 4. Contact Name: Patti Campbell Phone: (970) 335-3828 Fax: Email: patricia.campbell@bp.com

5. API Number 05-067-09630-00 6. County: LA PLATA 7. Well Name: JW WARD A Well Number: 4 8. Location: QtrQtr: SWNE Section: 5 Township: 33N Range: 8W Meridian: N 9. Field Name: IGNACIO BLANCO Field Code: 38300

Completed Interval

FORMATION: FRUITLAND COAL Status: PRODUCING Treatment Type: ACID JOB Treatment Date: 01/09/2017 End Date: 01/09/2017 Date of First Production this formation: 03/26/2009 Perforations Top: 3173 Bottom: 3351 No. Holes: 132 Hole size: 0.4

Provide a brief summary of the formation treatment: Open Hole: Provide a brief summary of the formation treatment: Open Hole: Pumped 24bbbls with 7.5% (approx 2bbbls). Flushed with 38bbbls .5%KCL water. Pumped 600# of soda ash in a 15bbl water to neutralize. Shut in well for 36 hours

This formation is commingled with another formation: Yes No Total fluid used in treatment (bbl): 77 Max pressure during treatment (psi): Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): Type of gas used in treatment: Min frac gradient (psi/ft): Total acid used in treatment (bbl): 2 Number of staged intervals: Recycled water used in treatment (bbl): Flowback volume recovered (bbl): 0 Fresh water used in treatment (bbl): 75 Disposition method for flowback: Total proppant used (lbs): Rule 805 green completion techniques were utilized: Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O: Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR: Test Method: Casing PSI: Tubing PSI: Choke Size: Gas Disposition: Gas Type: Btu Gas: API Gravity Oil: Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth: Reason for Non-Production: Date formation Abandoned: Squeeze: Yes No If yes, number of sacks cmt ** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Patti Campbell
Title: Regulatory Analyst Date: _____ Email: patricia.campbell@bp.com
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Attachment Check List

Att Doc Num **Name**

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Total Attach: 0 Files

General Comments

User Group **Comment** **Comment Date**

		Stamp Upon Approval
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