

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

2225677

Date Received:

12/28/2016

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10160
2. Name of Operator: ENERGY INVESTMENT PARTNERS LLC
3. Address: P O BOX 225878
City: DALLAS State: TX Zip: 75222
4. Contact Name: BOB FLOURNOY
Phone: (214) 978-2500
Fax:
Email: bobflournoy@att.net

5. API Number 05-075-09347-00
6. County: LOGAN
7. Well Name: GIACOMINI
Well Number: 1
8. Location: QtrQtr: SESE Section: 23 Township: 10N Range: 53W Meridian: 6
9. Field Name: BEALL CREEK Field Code: 5890

Completed Interval

FORMATION: J SAND Status: TEMPORARILY ABANDONED Treatment Type:
Treatment Date: End Date: Date of First Production this formation:
Perforations Top: 4930 Bottom: 4934 No. Holes: 4 Hole size: 5 + 1/2
Provide a brief summary of the formation treatment: Open Hole: ☐
This formation is commingled with another formation: ☐ Yes ☒ No
Total fluid used in treatment (bbl): Max pressure during treatment (psi):
Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):
Type of gas used in treatment: Min frac gradient (psi/ft):
Total acid used in treatment (bbl): Number of staged intervals:
Recycled water used in treatment (bbl): Flowback volume recovered (bbl):
Fresh water used in treatment (bbl): Disposition method for flowback:
Total proppant used (lbs): Rule 805 green completion techniques were utilized: ☐
Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:
Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:
Test Method: Casing PSI: Tubing PSI: Choke Size:
Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:
Reason for Non-Production: Too expensive to haul salt water at low crude prices. Need SWDW when prices rise
Date formation Abandoned: 03/15/2013 Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt
** Bridge Plug Depth: 4876 ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: BOB FLOURNOY

Title: PRESIDENT Date: 12/15/2016 Email bobflournoy@att.net
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Attachment Check List

Att Doc Num **Name**

2225677	FORM 5A SUBMITTED
2225678	WIRELINE JOB SUMMARY

Total Attach: 2 Files

General Comments

User Group **Comment** **Comment Date**

Permit	Operator confirmed first BP set at 4876' per attached wireline ticket on 3/15/2013. Well was first shutin 2/12/2012. Operator has submitted corrected Form 7 reporting.	01/12/2017
Permit	Asked for date first BP above J was placed in wellbore. Opertor emailed that J was abandoned 2/2012?	01/06/2017

Total: 2 comment(s)