



STATE OF COLORADO

Andrews - DNR, Doug <doug.andrews@state.co.us>

### Goetzel 25-29

3 messages

Erin Ekblad <eekblad@syrinfo.com> Wed, Jan 11, 2017 at 10:47 AM  
 To: Barbara Westerdale <barbara.westerdale@state.co.us>, "Andrews - DNR, Doug" <doug.andrews@state.co.us>, "Garrison - DNR, Penny" <penny.garrison@state.co.us>  
 Cc: Dave Kulmann <dkulmann@syrinfo.com>

Barbara, Doug, and Penny,

Our drilling schedule moved up quite a bit based on how quickly our rig has been moving, which is great! We would like to request to change the commence of construction date in our 2A for the Goetzel 25-29 Pad (Doc# 401134212) from 10.06.2017 to 2.10.2017.

Originally we thought we would be going to the Hood Doles 37-20 Pad (Document number 401167301) after Orr State Pad with one of the rigs. However, the objection on the Hood Doles 37-20 Pad for the northernmost well (Hood 25N-22B-M) has not been resolved with Great Western yet, as there is a trade going on that is taking a little longer than expected. This Form 2 for the northernmost well will not go in until this has been resolved which I let Jane know about this last week, but the remaining Form 2's, 11 of 12 will go in today. Since the trade is taking longer we felt it would be best to go with Goetzel 25-29 Pad ahead of the Hood Doles 37-20 Pad.

Would that be a possibility to change the construction date for this Goetzel 25-29 Pad? I received this request from our Drilling Department yesterday. If you would like for me to find out our new date of commence construction for Hood Doles 37-20 Pad, I can do that, just let me know what works best for you all. We had 02.24.2017 as the construction date for this Hood Doles 37-29 Pad.

Task	S	Due Date	Assigned To	Reviewer	Status	Status Date
Operator			Ekblad, Erin	Erin Ekblad	Pass	12/15/2016
Completeness	1		STANCZYK, JANE	WESTERDALE, BARBARA	Pass	12/15/2016
CDPHE	2		KUSTER, KENT		Pass	12/15/2016
DOW	2		MARETTE, BRANDON		Pass	12/15/2016
Final Review	2	02/28/2017	GARRISON, PENNY		Active	12/15/2016
LGD	2		Swain, Troy	Swain, Troy	Pass	01/04/2017
OGLA	2	02/28/2017	ANDREWS, DOUG		Active	12/15/2016
Permit	2	02/28/2017	GARRISON, PENNY		Active	12/15/2016
Public	2		PUBLIC USERS		Waived	01/05/2017
Final Approval	4	02/28/2017	LEPORE, MATT		Active	12/15/2016

Thank you!

Erin

**Erin Ekblad | Manager of Regulatory Affairs**  
**Synergy Resources Corporation**

1625 Broadway; Suite 500

Denver, CO 80202

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**Andrews - DNR, Doug** <doug.andrews@state.co.us>

Thu, Jan 12, 2017 at 11:17 AM

To: Erin Ekblad <eekblad@syrinfo.com>

Cc: Dave Kulmann <dkulmann@syrinfo.com>

Erin,

I have completed my review of Synergy's Goetzel 25-29 Pad Form 2A and have the following comments.

- 1) As you requested, I have changed the date planned to commence construction from 10/6/17 to 2/10/17. However, the estimated date planned to begin interim reclamation is 6/21/18 and that now needs to be revised to be in compliance with our Rules regarding interim reclamation. Please provide me with a revised date for interim reclamation to begin and I will change it on the Form 2A.
- 2) In the Water Resources section you have indicated the nearest water well is 497 feet. This appears to be the nearest water well with a recorded static water level. However, Synergy has identified an irrigation water well on the Location Drawing that is closer (221 feet). Although that water well permit does not list a static water level, it has been field verified to be the nearest water well. Therefore, I would like to change that distance from 497 feet to 221 feet on the Form 2A.
- 3) You have provided an Operator Comment describing how Synergy plans to protect the nearby water well during construction and drilling operations. I would like to include it as an Operator BMP also. Please let me know if that is acceptable.
- 4) You have included several Operator BMPs that discuss how tanks will be constructed, maintained and bermed, and how lighting shall be mounted at compressor stations to illuminate facilities. As no tanks or compressor stations are being proposed for this well pad only Oil & Gas Location, I would like to remove those Operator BMPs (BMP #8, 9, & 10). Please let me know if that is acceptable.

Please respond to this correspondence by February 12, 2017. If you have questions, please contact me. Thank you.

*Doug Andrews*

Oil & Gas Location Assessment Specialist - Northeast Colorado



**COLORADO**  
Oil & Gas Conservation  
Commission  
Department of Natural Resources

1120 Lincoln St., Suite 801  
Denver, CO 80203  
[doug.andrews@state.co.us](mailto:doug.andrews@state.co.us)  
303-894-2100 Ext. 5180

[Quoted text hidden]

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**Erin Ekblad** <eekblad@syrinfo.com>

Thu, Jan 12, 2017 at 11:33 AM

To: "Andrews - DNR, Doug" <doug.andrews@state.co.us>

Cc: Dave Kulmann <dkulmann@syrinfo.com>

Hi Doug,

Thanks for changing the commence construction date. I was waiting to see if that would be OK before I provided a new interim reclamation date.

See below for answers, number 2 I had a question for going forward so I know when there is no static water. I tried to be as detailed as I could in that 2A with all the water wells nearby but not any of the closest ones had static water.

We should be all set though with our answers.

**Erin Ekblad | Manager of Regulatory Affairs**

**Synergy Resources Corporation**

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**From:** Andrews - DNR, Doug [mailto:[doug.andrews@state.co.us](mailto:doug.andrews@state.co.us)]  
**Sent:** Thursday, January 12, 2017 11:18 AM  
**To:** Erin Ekblad <[EEKBLAD@SYRGINFO.COM](mailto:EEKBLAD@SYRGINFO.COM)>  
**Cc:** Dave Kulmann <[DKULMANN@SYRGINFO.COM](mailto:DKULMANN@SYRGINFO.COM)>  
**Subject:** Re: Goetzl 25-29

Erin,

I have completed my review of Synergy's Goetzl 25-29 Pad Form 2A and have the following comments.

1) As you requested, I have changed the date planned to commence construction from 10/6/17 to 2/10/17. However, the estimated date planned to begin interim reclamation is 6/21/18 and that now needs to be revised to be in compliance with our Rules regarding interim reclamation. Please provide me with a revised date for interim reclamation to begin and I will change it on the Form 2A.

Interim Reclamation date: 10.25.2017 to match the same length of time of 258 days.

2) In the Water Resources section you have indicated the nearest water well is 497 feet. This appears to be the nearest water well with a recorded static water level. However, Synergy has identified an irrigation water well on the Location Drawing that is closer (221 feet). Although that water well permit does not list a static water level, it has been field verified to be the nearest water well. Therefore, I would like to change that distance from 497 feet to 221 feet on the Form 2A.

This is fine with me. If there is no static water I will just add the closest one into the space for footage for water well, but then would I need to put depth to ground water at 0 then since that well did not have static water? That is why I originally put in the 497 feet to permit 12953 since that one had static water.

3) You have provided an Operator Comment describing how Synergy plans to protect the nearby water well during construction and drilling operations. I would like to include it as an Operator BMP also. Please let me know if that is acceptable.

Yes that is great! I am totally OK with this since I verified we would be doing this anyways.

4) You have included several Operator BMPs that discuss how tanks will be constructed, maintained and bermed, and how lighting shall be mounted at compressor stations to illuminate facilities. As no tanks or compressor stations are being proposed for this well pad only Oil & Gas Location, I would like to remove those Operator BMPs (BMP #8, 9, & 10). Please let me know if that is acceptable.

Yes that is fine. I know this location shares facilities, so I was not sure if you would want them listed as BMP in the 2A still.

Please respond to this correspondence by February 12, 2017. If you have questions, please contact me. Thank you.

*Doug Andrews*

Oil & Gas Location Assessment Specialist - Northeast Colorado



1120 Lincoln St., Suite 801

Denver, CO 80203

[doug.andrews@state.co.us](mailto:doug.andrews@state.co.us)

303-894-2100 Ext. 5180

On Wed, Jan 11, 2017 at 10:47 AM, Erin Ekblad <[EEKBLAD@SYRGINFO.COM](mailto:EEKBLAD@SYRGINFO.COM)> wrote:

Barbara, Doug, and Penny,

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401134212 02A IN PROCESS 2 12/15/2016 10311 SYNERGY RESOURCES CORPORAT WELD 29 6N 66W Goetzel 25-29 Pad									
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Thank you!

Erin

**Erin Ekblad | Manager of Regulatory Affairs**

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