

FORM  
5A

Rev  
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400822821

Date Received:

04/14/2015

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120

2. Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP

3. Address: P O BOX 173779  
City: DENVER State: CO Zip: 80217-

4. Contact Name: ILA BEALE  
Phone: (720) 929-6408  
Fax: \_\_\_\_\_  
Email: ila.beale@anadarko.com

5. API Number 05-123-39460-00

6. County: WELD

7. Well Name: JOHNSON  
Well Number: 2N-24HZ

8. Location: QtrQtr: SWSE Section: 24 Township: 3N Range: 66W Meridian: 6

9. Field Name: WATTENBERG Field Code: 90750

### Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 03/09/2015 End Date: 03/12/2015 Date of First Production this formation: 03/26/2015  
Perforations Top: 7940 Bottom: 13524 No. Holes: 0 Hole size: \_\_\_\_\_

Provide a brief summary of the formation treatment: Open Hole:

"COMPLETED THROUGH AN OPEN HOLE LINER FROM 7940-13,524.  
48 BBL ACID, 7,361 BBL CROSSLINK GEL, 8,977 BBL LINEAR GEL, 136,935 BBL SLICKWATER, - 153,321 BBL TOTAL FLUID  
2,575,500# 30/50 OTTAWA/ST. PETERS, 1,899,820# 40/70 OTTAWA/ST. PETERS, - 4,475,320# TOTAL SAND."

This formation is commingled with another formation:  Yes  No

Total fluid used in treatment (bbl): 153321

Max pressure during treatment (psi): 7758

Total gas used in treatment (mcf): 0

Fluid density at initial fracture (lbs/gal): 8.30

Type of gas used in treatment: \_\_\_\_\_

Min frac gradient (psi/ft): 0.94

Total acid used in treatment (bbl): 48

Number of staged intervals: 40

Recycled water used in treatment (bbl): 0

Flowback volume recovered (bbl): 8621

Fresh water used in treatment (bbl): 153273

Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 4475320

Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: \_\_\_\_\_

**Fracture stimulations must be reported on FracFocus.org**

#### Test Information:

Date: 04/06/2015 Hours: 24 Bbl oil: 184 Mcf Gas: 1174 Bbl H2O: 297  
Calculated 24 hour rate: Bbl oil: 184 Mcf Gas: 1174 Bbl H2O: 297 GOR: 6380  
Test Method: FLOWING Casing PSI: 3050 Tubing PSI: 2288 Choke Size: 14/64  
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1207 API Gravity Oil: 56  
Tubing Size: 2 + 3/8 Tubing Setting Depth: 7508 Tbg setting date: 03/31/2015 Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

\*\* Bridge Plug Depth: \_\_\_\_\_ \*\* Sacks cement on top: \_\_\_\_\_ \*\* Wireline and Cement Job Summary must be attached.

Comment: \_\_\_\_\_

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: ILA BEALE  
Title: STAFF REG. SPECIALIST Date: 4/14/2015 Email: rscdjpostdrill@anadarko.com

### Attachment Check List

Att Doc Num	Name
400822821	COMPLETED INTERVAL REPORT
401176305	FORM 5A SUBMITTED

Total Attach: 2 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Changed tubing size from a decimal to a fraction.	01/03/2017

Total: 1 comment(s)