

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96850 2. Name of Operator: TEP ROCKY MOUNTAIN LLC 3. Address: PO BOX 370 City: PARACHUTE State: CO Zip: 81635 4. Contact Name: Whitney Szabo Phone: (970) 263-2730 Fax: Email: wszabo@terraep.com

5. API Number 05-045-22431-00 6. County: GARFIELD 7. Well Name: GM Well Number: 728-14-33-HN1 8. Location: QtrQtr: SWSW Section: 28 Township: 6S Range: 96W Meridian: 6 9. Field Name: GRAND VALLEY Field Code: 31290

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 10/06/2015 End Date: 10/13/2015 Date of First Production this formation: 10/14/2015

Perforations Top: 10990 Bottom: 16494 No. Holes: 888 Hole size: 35/100

Provide a brief summary of the formation treatment: Open Hole: []

905 BBLs 15% HCL; 262456 BBLs Slickwater; 9622210 100/Mesh; 1058301 40/70 Sand; (summary)

This formation is commingled with another formation: [] Yes [X] No

Total fluid used in treatment (bbl): 263361 Max pressure during treatment (psi): 10981 Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.43 Type of gas used in treatment: Min frac gradient (psi/ft): 1.03 Total acid used in treatment (bbl): 905 Number of staged intervals: 37 Recycled water used in treatment (bbl): 262456 Flowback volume recovered (bbl): 60471 Fresh water used in treatment (bbl): Disposition method for flowback: RECYCLE Total proppant used (lbs): 10680511 Rule 805 green completion techniques were utilized: [X]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 12/26/2015 Hours: 24 Bbl oil: 0 Mcf Gas: 3444 Bbl H2O: 0 Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 3444 Bbl H2O: 0 GOR: 0 Test Method: Flowing Casing PSI: 3590 Tubing PSI: 3 Choke Size: 20/64 Gas Disposition: SOLD Gas Type: DRY Btu Gas: 972 API Gravity Oil: 0 Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production: No tubing set in this well. Tubing set date is undetermined, will be set after casing pressure comes down. Well is currently on temporary sales.

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

All flowback water entries are total estimates based on commingled volumes.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Whitney Szabo

Title: Permit Tech II Date: 1/26/2016 Email wszabo@terraep.com
:

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400944451	COMPLETED INTERVAL REPORT
400977719	WELLBORE DIAGRAM
401176140	FORM 5A SUBMITTED

Total Attach: 3 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Passes permitting.	01/02/2017

Total: 1 comment(s)