

Document Number:
401152575

Date Received:
11/18/2016

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 10156 Contact Name: Brett Anderson

Name of Operator: BECCA OIL LLC Phone: (918) 2252334

Address: P O BOX 1347 Fax: _____

City: CUSHING State: OK Zip: 74023 Email: gina.beccaoil@gmail.com

For "Intent" 24 hour notice required, Name: _____ Tel: _____

COGCC contact: Email: _____

API Number 05-099-06128-00

Well Name: KEN NEVIUS Well Number: 1-30

Location: QtrQtr: SESE Section: 30 Township: 22S Range: 45W Meridian: 6

County: PROWERS Federal, Indian or State Lease Number: _____

Field Name: BERRY PATCH Field Number: 6150

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 38.101891 Longitude: -102.506246

GPS Data:
Date of Measurement: 07/06/2012 PDOP Reading: 1.0 GPS Instrument Operator's Name: Mike Pollant

Reason for Abandonment: Dry Production Sub-economic Mechanical Problems

Other _____

Casing to be pulled: Yes No Estimated Depth: _____

Fish in Hole: Yes No If yes, explain details below

Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below

Details: _____

Current and Previously Abandoned Zones

| Formation | Perf. Top | Perf. Btm | Abandoned Date | Method of Isolation | Plug Depth |
|-----------|-----------|-----------|----------------|---------------------|------------|
| MORROW | 4669 | 4680 | 06/22/2016 | B PLUG CEMENT TOP | 4660 |

Total: 1 zone(s)

Casing History

| Casing Type | Size of Hole | Size of Casing | Weight Per Foot | Setting Depth | Sacks Cement | Cement Bot | Cement Top | Status |
|-------------|--------------|----------------|-----------------|---------------|--------------|------------|------------|--------|
| SURF | 12+1/4 | 8+5/8 | 24 | 308 | 350 | 308 | 0 | VISU |
| 1ST | 7+7/8 | 4+1/2 | 11.6 | 4,930 | 200 | 4,930 | 4,430 | CBL |
| S.C. 1.1 | | | | 1,680 | 300 | 1,680 | 940 | CALC |

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 1750 with 15 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
 CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 40 sks cmt from 4660 ft. to 4100 ft. Plug Type: CASING Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at 800 ft. with 40 sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at 360 ft. with 110 sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged:
 Set 50 sacks at surface
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
 Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: 0 ft. of _____ inch casing Plugging Date: 06/22/2016
 *Wireline Contractor: Peak Wireline Services Inc *Cementing Contractor: Consolidated Oil Well Service
 Type of Cement and Additives Used: 2% CC
 Flowline/Pipeline has been abandoned per Rule 1103 Yes No *ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Brett Anderson
 Title: Manager Date: 11/18/2016 Email: gina.beccaoil@gmail.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: SUTPHIN, DIRK Date: 1/11/2017

CONDITIONS OF APPROVAL, IF ANY:

| COA Type | Description |
|----------|-------------|
| | |

Attachment Check List

| <u>Att Doc Num</u> | <u>Name</u> |
|--------------------|-----------------------------|
| 401152575 | FORM 6 SUBSEQUENT SUBMITTED |
| 401152616 | OPERATIONS SUMMARY |
| 401152617 | CEMENT JOB SUMMARY |
| 401152620 | CEMENT JOB SUMMARY |
| 401152637 | WELLBORE DIAGRAM |

Total Attach: 5 Files

General Comments

| <u>User Group</u> | <u>Comment</u> | <u>Comment Date</u> |
|-------------------|--|---------------------|
| Engineer | Corrected plugs at 360' up to match with Consolidated report - Cement Job Summary and Young report - Operations Summary. 110 sx + 35 sx "top off & fell back". Young report added 25 sx Redi mix to top off casing. (Not rat hole). Combined 35+25 for 50 sx at surface. | 01/11/2017 |

Total: 1 comment(s)