

FORM  
5Rev  
09/14

## State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

401178810

Date Received:

## DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

OGCC Operator Number: 96850

Contact Name: Whitney Szabo

Name of Operator: TEP ROCKY MOUNTAIN LLC

Phone: (970) 263-2730

Address: PO BOX 370

Fax:

City: PARACHUTE State: CO Zip: 81635

API Number 05-045-23134-00

County: GARFIELD

Well Name: Youberg

Well Number: RU 321-7

Location: QtrQtr: SENW Section: 7 Township: 7S Range: 93W Meridian: 6

Footage at surface: Distance: 1984 feet Direction: FNL Distance: 1904 feet Direction: FWL

As Drilled Latitude: 39.457044 As Drilled Longitude: -107.819690

## GPS Data:

Date of Measurement: 06/16/2016 PDOP Reading: 1.9 GPS Instrument Operator's Name: J. Kirkpatrick

\*\* If directional footage at Top of Prod. Zone Dist.: 475 feet. Direction: FNL Dist.: 2207 feet. Direction: FWL

Sec: 7 Twp: 7S Rng: 93W

\*\* If directional footage at Bottom Hole Dist.: 513 feet. Direction: FNL Dist.: 2187 feet. Direction: FWL

Sec: 7 Twp: 7S Rng: 93W

Field Name: RULISON

Field Number: 75400

Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 10/04/2016 Date TD: 10/09/2016 Date Casing Set or D&amp;A: 10/10/2016

Rig Release Date: 10/10/2016 Per Rule 308A.b.

## Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

Total Depth MD 9816 TVD\*\* 9480 Plug Back Total Depth MD 9735 TVD\*\* 9405

Elevations GR 7339 KB 7363 Digital Copies of ALL Logs must be Attached per Rule 308A ☒

## List Electric Logs Run:

CBL/MUD/RPM/Trip Combo in 05-045-23232

## CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	18	47.4	0	63	24	0	63	VISU
SURF	13+1/2	9+5/8	32.3	0	1,169	310	0	1,169	VISU
1ST	8+3/4	4+1/2	11.6	0	9,804	1,120	4,800	9,804	CBL

## STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

## FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WASATCH G	3,462				
MESAVERDE	5,908				Mesaverde top is the OH Creek top.
OHIO CREEK	5,908				OH Creek top is the Mesaverde top.
WILLIAMS FORK	6,038				
CAMEO	8,816				
ROLLINS	9,663				

Comment:

Please note: The "as-drilled" GPS information provided is actual data of the existing well conductor location prior to the big rig spud date.

The CBL PBTD (depth logger) for this well is set above the float collar, the float collar is set at 9777'.

No open hole logs were run on this well. Triple combination logs were run on the RU 23-7 (05-045-23232).

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Whitney Szabo

Title: Regulatory Tech

Date: \_\_\_\_\_

Email: wszabo@terraep.com

### Attachment Check List

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
401181579	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
401181577	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<u>Other Attachments</u>			
401181581	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401181582	LAS-CBL 1ST RUN	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401181584	PDF-CBL 1ST RUN	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401181590	LAS-PULSED NEUTRON	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401181595	PDF-PULSED NEUTRON	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401181597	LAS-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401181602	PDF-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)