

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

Document Number: 400759827 Date Received: 01/22/2015

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reoperation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120 2. Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP 3. Address: P O BOX 173779 City: DENVER State: CO Zip: 80217- 4. Contact Name: Kayla Hesseltine Phone: (720) 929-6552 Fax: Email: kayla.hesseltine@anadarko.com

5. API Number 05-123-31678-00 6. County: WELD 7. Well Name: BROWN Well Number: 3-2S 8. Location: QtrQtr: NWNW Section: 2 Township: 1N Range: 66W Meridian: 6 9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: SUSSEX Status: PRODUCING Treatment Type: FRACTURE STIMULATION Treatment Date: 05/24/2011 End Date: 05/24/2011 Date of First Production this formation: 06/04/2012 Perforations Top: 4956 Bottom: 5062 No. Holes: 52 Hole size: 0.38

Provide a brief summary of the formation treatment: Open Hole: [ ] PERF & FRAC FROM 4956-5062. 534 BBL LIGHTNING 70Q N2 FOAM, 534 BBL TOTAL FLUID. 180,180# 16/30 OTTAWA, 21,040# 20/40 SB EXCEL, 201,220# TOTAL SAND.

This formation is commingled with another formation: [ ] Yes [X] No Total fluid used in treatment (bbl): 534 Max pressure during treatment (psi): 3228 Total gas used in treatment (mcf): 999 Fluid density at initial fracture (lbs/gal): 8.30 Type of gas used in treatment: NITROGEN Min frac gradient (psi/ft): 0.68 Total acid used in treatment (bbl): 0 Number of staged intervals: 1 Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 800 Fresh water used in treatment (bbl): 534 Disposition method for flowback: DISPOSAL Total proppant used (lbs): 201220 Rule 805 green completion techniques were utilized: [X] Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 06/26/2012 Hours: 24 Bbl oil: 1 Mcf Gas: 1 Bbl H2O: Calculated 24 hour rate: Bbl oil: 1 Mcf Gas: 1 Bbl H2O: GOR: 1000 Test Method: FLOWING Casing PSI: 43 Tubing PSI: 7 Choke Size: 18/64 Gas Disposition: SOLD Gas Type: WET Btu Gas: 1255 API Gravity Oil: 49 Tubing Size: 4 + 1/2 Tubing Setting Depth: 5060 Tbg setting date: 06/20/2011 Packer Depth:

Reason for Non-Production: Date formation Abandoned: Squeeze: [ ] Yes [ ] No If yes, number of sacks cmt: \*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Kayla Hesseltnine

Title: Regulatory Specialist Date: 1/22/2015 Email: kayla.hesseltnine@anadarko.com

### Attachment Check List

**Att Doc Num**      **Name**

400759827	FORM 5A SUBMITTED
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Total Attach: 1 Files

### General Comments

**User Group**      **Comment**      **Comment Date**

Permit	Form 7 is currently missing months 1/2012 to 4/2012, and requires a status correction for 5/2011 to 5/2012.	01/10/2017
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Total: 1 comment(s)