

COMPLETED INTERVAL REPORT

Document Number:
401180959

Date Received:

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: <u>8960</u>	4. Contact Name: <u>Jessica Azzolina</u>
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5. API Number <u>05-123-26114-00</u>	6. County: <u>WELD</u>
7. Well Name: <u>ALLES</u>	Well Number: <u>41-31</u>
8. Location: QtrQtr: <u>NENE</u> Section: <u>31</u> Township: <u>5N</u> Range: <u>63W</u> Meridian: <u>6</u>	
9. Field Name: <u>WATTENBERG</u> Field Code: <u>90750</u>	

Completed Interval

FORMATION: CODELL Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 12/14/2012 End Date: 12/15/2012 Date of First Production this formation: 09/19/2007

Perforations Top: 6485 Bottom: 6564 No. Holes: 48 Hole size: _____

Provide a brief summary of the formation treatment: Open Hole:

Codell was refrac'd using 3161 bbls of pHaserfrac fluid, 762 bbls of fresh water, and 254,693 # of 20/40 Ottawa sand. ATP 5776, ATR 22 bpm, final ISDP 3471 psi.

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): <u>3161</u>	Max pressure during treatment (psi): <u>6109</u>
Total gas used in treatment (mcf): <u>0</u>	Fluid density at initial fracture (lbs/gal): <u>8.33</u>
Type of gas used in treatment: _____	Min frac gradient (psi/ft): <u>0.89</u>
Total acid used in treatment (bbl): <u>0</u>	Number of staged intervals: <u>8</u>
Recycled water used in treatment (bbl): <u>0</u>	Flowback volume recovered (bbl): <u>3277</u>
Fresh water used in treatment (bbl): <u>762</u>	Disposition method for flowback: <u>DISPOSAL</u>
Total proppant used (lbs): <u>254693</u>	Rule 805 green completion techniques were utilized: <input checked="" type="checkbox"/>

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: _____	Hours: _____	Bbl oil: _____	Mcf Gas: _____	Bbl H2O: _____
Calculated 24 hour rate:	Bbl oil: _____	Mcf Gas: _____	Bbl H2O: _____	GOR: _____
Test Method: _____	Casing PSI: _____	Tubing PSI: _____	Choke Size: _____	
Gas Disposition: _____	Gas Type: _____	Btu Gas: _____	API Gravity Oil: _____	
Tubing Size: <u>2 + 7/8</u>	Tubing Setting Depth: <u>6163</u>	Tbg setting date: <u>12/20/2012</u>	Packer Depth: _____	

Reason for Non-Production: Refracing Niobrara (commingled formations Cdl/Nio) before flowback

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 12/15/2012 End Date: 12/22/2012 Date of First Production this formation: 09/19/2007

Perforations Top: 6322 Bottom: 664 No. Holes: 48 Hole size:

Provide a brief summary of the formation treatment: Open Hole:

Niobrara was refrac'd using 3133 bbls of pHaserfrac fluid, 45 bbls of 15% HCl acid, 13 bbls of fresh awter, and 260,000# of 30/50 Ottawa sand. Nio A bench 6322'-6328', B bench 6396'-6408', C bench 6458'-6464'.

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 3133 Max pressure during treatment (psi): 6345

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.33

Type of gas used in treatment: Min frac gradient (psi/ft): 0.89

Total acid used in treatment (bbl): 45 Number of staged intervals: 10

Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 3249

Fresh water used in treatment (bbl): 13 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 260000 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 01/17/2013 Hours: 72 Bbl oil: 75 Mcf Gas: 280 Bbl H2O: 43

Calculated 24 hour rate: Bbl oil: 35 Mcf Gas: 109 Bbl H2O: 21 GOR: 3114

Test Method: flowing Casing PSI: 950 Tubing PSI: 875 Choke Size:

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1311 API Gravity Oil: 43

Tubing Size: 2 + 7/8 Tubing Setting Depth: 6163 Tbg setting date: 12/20/2012 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: Yes No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Jessica Azzolina

Title: Engineering Tech Date: Email jazzolina@bonanzacr.com

Attachment Check List

Table with 2 columns: Att Doc Num, Name. Row 1: 401180969, WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

Table with 3 columns: User Group, Comment, Comment Date. Row 1: Stamp Upon Approval

Total: 0 comment(s)