

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:
01/03/2017
Submitted Date:
01/03/2017
Document Number:
674103888

FIELD INSPECTION FORM

Loc ID 336070 Inspector Name: Rickard, Jeff On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 47120
Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP
Address: P O BOX 173779
City: DENVER State: CO Zip: 80217-

Findings:

- 21 Number of Comments
- 0 Number of Corrective Actions
- Corrective Action Response Requested

Contact Information:

Contact Name	Phone	Email	Comment
, General		COGCCinspections@Anadarko.com	All Inspections, send to Paul Avant as well

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
240567	WELL	PR	06/30/2010	OW	123-08355	CONRAD HOPP JR. GAS UNIT 1	PR
251478	WELL	PR	01/21/1997	GW	123-19281	HOPP CONRAD JR. GAS UNIT 2	PR
289861	WELL	PR	10/15/2008	GW	123-24944	CARMA 1-35	PR
289862	WELL	PR	10/28/2008	GW	123-24943	CARMA 2-35	PR
289863	WELL	PR	02/21/2014	OW	123-24942	CARMA 8-35	PR
289864	WELL	PR	03/13/2014	GW	123-24941	CARMA 7-35	PR
292735	WELL	PR	03/12/2014	OW	123-26376	CARMA 24-35	PR
292736	WELL	PR	03/17/2014	OW	123-26375	CARMA 41-35	PR
292760	WELL	PR	03/13/2014	OW	123-26377	CARMA 21-35	PR

General Comment:

Inspected Facilities			
Facility ID: <u>240567</u>	Type: <u>WELL</u>	API Number: <u>123-08355</u>	Status: <u>PR</u> Insp. Status: <u>PR</u>
Producing Well			
Comment: <u>PR</u>	Corrective Action: _____		Date: _____
BradenHead			
Comment: <u>Braden head is exposed at surface.</u>	Corrective Action: _____		Date: _____
Facility ID: <u>251478</u>	Type: <u>WELL</u>	API Number: <u>123-19281</u>	Status: <u>PR</u> Insp. Status: <u>PR</u>
Idle Well			
Purpose: <input type="checkbox"/> Shut In <input checked="" type="checkbox"/> Temporarily Abandoned	Reminder: _____		
Comment: <u>TA</u>	Corrective Action: _____		Date: _____
BradenHead			
Comment: <u>Braden head is exposed at surface.</u>	Corrective Action: _____		Date: _____
Facility ID: <u>289861</u>	Type: <u>WELL</u>	API Number: <u>123-24944</u>	Status: <u>PR</u> Insp. Status: <u>PR</u>
Producing Well			
Comment: <u>PR</u>	Corrective Action: _____		Date: _____
BradenHead			
Comment: <u>Braden head is exposed at surface.</u>	Corrective Action: _____		Date: _____
Facility ID: <u>289862</u>	Type: <u>WELL</u>	API Number: <u>123-24943</u>	Status: <u>PR</u> Insp. Status: <u>PR</u>
Idle Well			
Purpose: <input checked="" type="checkbox"/> Shut In <input type="checkbox"/> Temporarily Abandoned	Reminder: _____		
Comment: <u>SI</u>	Corrective Action: _____		Date: _____
BradenHead			
Comment: <u>Braden head is exposed at surface.</u>	Corrective Action: _____		Date: _____
Facility ID: <u>289863</u>	Type: <u>WELL</u>	API Number: <u>123-24942</u>	Status: <u>PR</u> Insp. Status: <u>PR</u>
Producing Well			
Comment: <u>PR</u>	Corrective Action: _____		Date: _____

BradenHead		
Comment: <input type="text" value="Braden head is exposed at surface."/>		
Corrective Action: <input type="text"/>		Date: <input type="text"/>

Facility ID: 289864 Type: WELL API Number: 123-24941 Status: PR Insp. Status: PR

Producing Well		
Comment: <input type="text" value="PR"/>		
Corrective Action: <input type="text"/>		Date: <input type="text"/>

BradenHead		
Comment: <input type="text" value="Braden head is exposed at surface."/>		
Corrective Action: <input type="text"/>		Date: <input type="text"/>

Facility ID: 292735 Type: WELL API Number: 123-26376 Status: PR Insp. Status: PR

Producing Well		
Comment: <input type="text" value="PR"/>		
Corrective Action: <input type="text"/>		Date: <input type="text"/>

BradenHead		
Comment: <input type="text" value="Braden head is exposed at surface."/>		
Corrective Action: <input type="text"/>		Date: <input type="text"/>

Facility ID: 292736 Type: WELL API Number: 123-26375 Status: PR Insp. Status: PR

Idle Well		
Purpose: <input type="checkbox"/> Shut In <input checked="" type="checkbox"/> Temporarily Abandoned	Reminder: <input type="text"/>	
Comment: <input type="text" value="TA HZ prep"/>		
Corrective Action: <input type="text"/>		Date: <input type="text"/>

BradenHead		
Comment: <input type="text" value="Braden head is exposed at surface."/>		
Corrective Action: <input type="text"/>		Date: <input type="text"/>

Facility ID: 292760 Type: WELL API Number: 123-26377 Status: PR Insp. Status: PR

Idle Well		
Purpose: <input type="checkbox"/> Shut In <input checked="" type="checkbox"/> Temporarily Abandoned	Reminder: <input type="text"/>	
Comment: <input type="text" value="TA HA Prep"/>		
Corrective Action: <input type="text"/>		Date: <input type="text"/>

BradenHead		
Comment: <input type="text" value="Braden head is exposed at surface."/>		
Corrective Action: <input type="text"/>		Date: <input type="text"/>

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1002 SITE PREPARATION AND STABILIZATION

1002a. FENCING _____

Comment _____

Corrective Action _____

Date _____

1002b. SOIL REMOVAL AND SEGREGATION _____

Comment _____

Corrective Action _____

Date _____

1002c. PROTECTION OF SOILS _____

Comment _____

Corrective Action _____

Date _____

1002E. SURFACE DISTURBANCE MINIMIZATION _____

Comment _____

Corrective Action _____

Date _____

1003a. Waste and Debris removed? _____

Comment _____

Corrective Action _____

Date _____

Unused or unneeded equipment onsite? _____

Comment _____

Corrective Action _____

Date _____

Pit, cellars, rat holes and other bores closed? Pass

Comment _____

Corrective Action _____

Date _____

Guy line anchors marked? _____

Comment _____

Corrective Action _____

Date _____

1003b. Area no longer in use? Pass Production areas stabilized ? Pass

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003e. INTERIM VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

1003 f. Weeds Noxious weeds? _____

Comment

Corrective Action

Date _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment:

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

1004.d. FINAL VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

Comment:

Corrective Action:

Date _____

Overall Final Reclamation _____

Well Release on Active Location

Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass			Vehicle Tracking	Pass	

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Optical Gas Imaging Survey

Survey Type: Routine

Current Operations: Production Workover Flowback Referred to APCD

GPS(entrance of location): Lat: _____ Long: _____

Wind: Calm Speed: _____ (mph) Direction From: _____ Weather: Cloudy Temperature: 24 (F)

Assisting Staff: Craig Carlile Camera #: _____

Visible Smoke Referred to CDPHE

Times Surveyed

Equipment Surveyed

Time Survey Start	AM/PM	Time Survey End	AM/PM
10:45	AM	11:00	PM

Equipment
Water Tank(s)
Separation Equipment
Oil Tank(s)

Comment: No emissions recorded on FLIR Camera. FLIR Video Attached.

Corrective Action: _____ Date: _____

COGCC Comments

Comment	User	Date
<u>Location inventory has not changed since last inspection.</u>	rickardj	01/03/2017

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
674103888	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4044313
674103889	FLIR Video of Location.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4043024