

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401176163

Date Received:

01/02/2017

Spill report taken by:

Spill/Release Point ID:

SPILL/RELEASE REPORT (INITIAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: <u>CHEVRON USA INC</u>	Operator No: <u>16700</u>	Phone Numbers
Address: <u>6301 DEAUVILLE BLVD</u>		Phone: <u>(432) 5877587</u>
City: <u>MIDLAND</u>	State: <u>TX</u>	Mobile: <u>(432) 3122260</u>
Zip: <u>79706</u>		Email: <u>kdkl@chevron.com</u>
Contact Person: <u>Kim Klahsen</u>		

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 401176163

Initial Report Date: 01/02/2017 Date of Discovery: 12/31/2016 Spill Type: Recent Spill

Spill/Release Point Location:

Location of Spill/Release: QTRQTR SESW SEC 21 TWP 2N RNG 102W MERIDIAN 6

Latitude: 40.123145 Longitude: -108.850668

Municipality (if within municipal boundaries): _____ County: RIO BLANCO

Reference Location:

Facility Type: FLOWLINE
☐ Facility/Location ID No _____

☐ No Existing Facility or Location ID No.

☒ Well API No. (Only if the reference facility is well) 05-103-05696

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? No

Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): >0 and <1

Estimated Condensate Spill Volume(bbl): 0

Estimated Flow Back Fluid Spill Volume(bbl): 0

Estimated Produced Water Spill Volume(bbl): >=5 and <100

Estimated Other E&P Waste Spill Volume(bbl): 0

Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: _____

Land Use:

Current Land Use: NON-CROP LAND

Other(Specify): _____

Weather Condition: 45 degrees partly cloudySurface Owner: FEE

Other(Specify): _____

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State ☐ Residence/Occupied Structure ☐ Livestock ☐ Public Byway ☐ Surface Water Supply Area ☐

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

on 12/31/2016 at approximately 10:50 AM, the Chevron Rangley Production Team experienced a release of 74.9 bbls produced water and 0.01 bbls oil from a 3 inch coated flowline at UP 45-21. 50.0 bbls of produced water and 0.01 bbls of oil were recovered and transported to the main water plant for disposal. The fluids were contained on location within a bermed area. Attachments will be associated with the supplemental report.

List Agencies and Other Parties Notified:

OTHER NOTIFICATIONS

<u>Date</u>	<u>Agency/Party</u>	<u>Contact</u>	<u>Phone</u>	<u>Response</u>
12/31/2016	COGCC	Kris Neidel	970-8711963	Left a telephone message

OPERATOR COMMENTS:

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I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Kim Klahsen

Title: Compliance Support Date: 01/02/2017 Email: kdkl@chevron.com

COA Type **Description**

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Attachment Check List

Att Doc Num **Name**

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Total Attach: 0 Files

General Comments

User Group **Comment** **Comment Date**

		Stamp Upon Approval
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Total: 0 comment(s)