

**FORM**  
**5**  
Rev  
09/14

**State of Colorado**  
**Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:  
401178307

Date Received:

**DRILLING COMPLETION REPORT**

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type  Final completion  Preliminary completion

OGCC Operator Number: 96850 Contact Name: Whitney Szabo  
 Name of Operator: TEP ROCKY MOUNTAIN LLC Phone: (970) 263-2730  
 Address: PO BOX 370 Fax: \_\_\_\_\_  
 City: PARACHUTE State: CO Zip: 81635

API Number 05-045-23130-00 County: GARFIELD  
 Well Name: Youberg Well Number: RU 31-7  
 Location: QtrQtr: SENW Section: 7 Township: 7S Range: 93W Meridian: 6  
 Footage at surface: Distance: 1991 feet Direction: FNL Distance: 1913 feet Direction: FWL  
 As Drilled Latitude: 39.457036 As Drilled Longitude: -107.819657

GPS Data:  
 Date of Measurement: 06/16/2016 PDOP Reading: 1.9 GPS Instrument Operator's Name: J. Kirkpatrick

\*\* If directional footage at Top of Prod. Zone Dist.: 329 feet. Direction: FNL Dist.: 2424 feet. Direction: FWL  
 Sec: 7 Twp: 7S Rng: 93W

\*\* If directional footage at Bottom Hole Dist.: 350 feet. Direction: FNL Dist.: 2430 feet. Direction: FWL  
 Sec: 7 Twp: 7S Rng: 93W

Field Name: RULISON Field Number: 75400  
 Federal, Indian or State Lease Number: \_\_\_\_\_

Spud Date: (when the 1st bit hit the dirt) 09/27/2016 Date TD: 10/02/2016 Date Casing Set or D&A: 10/03/2016  
 Rig Release Date: 10/16/2016 Per Rule 308A.b.

Well Classification:  
 Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  Observation

Total Depth MD 9937 TVD\*\* 9485 Plug Back Total Depth MD 9871 TVD\*\* 9424

Elevations GR 7339 KB 7367 **Digital Copies of ALL Logs must be Attached per Rule 308A**

List Electric Logs Run:  
CBL/RPM/MUD/Triple combo in the RU 23-7 05-045-23232

**CASING, LINER AND CEMENT**

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	18	47.4	0	84	31	0	84	VISU
SURF	13+1/2	9+5/8	32.3	0	1,165	310	0	1,165	VISU
1ST	8+3/4	4+1/2	11.6	0	9,927	1,120	3,900	9,927	CBL

## STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

## FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WASATCH G	3,566				
MESAVERDE	6,057				Mesaverde top is the OH Creek top.
OHIO CREEK	6,057				OH Creek top is the Mesaverde top.
WILLIAMS FORK	6,179				
CAMEO	8,957				
ROLLINS	9,786				

Comment:

Please note: The "as-drilled" GPS information provided is actual data of the existing well conductor location prior to the big rig spud date.

The CBL PBTD (depth logger) for this well is set above the float collar, the float collar is set at 9898'.

No open hole logs were run on this well. Triple Combination logs were run on the RU 31-7 (05-045-23232).

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Whitney Szabo

Title: Regulatory Tech

Date: \_\_\_\_\_

Email: wszabo@terraep.com

### Attachment Check List

Att Doc Num	Document Name	attached ?	
<b>Attachment Checklist</b>			
401178337	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
401178336	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<b>Other Attachments</b>			
401178340	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401178355	LAS-CBL 1ST RUN	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401178358	PDF-CBL 1ST RUN	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401178364	LAS-PULSED NEUTRON	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401178367	PDF-PULSED NEUTRON	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401178368	LAS-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401178369	PDF-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)