

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

01/03/2017

Submitted Date:

01/03/2017

Document Number:

685501649**FIELD INSPECTION FORM**
 Loc ID 319937 Inspector Name: MONTOYA, JOHN On-Site Inspection ☐ 2A Doc Num: _____
Status Summary:☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Operator Information:**OGCC Operator Number: 12400Name of Operator: BYRON OIL INDUSTRIES INCAddress: 154 CLARKSON EXECUTIVE PARKCity: BALLWIN State: MO Zip: 63011**Findings:**17 Number of Comments11 Number of Corrective Actions☒ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
RICHARD BYRON		bryonoil@aol.com	ALL INSPECTIONS
Axelson, John		john.axelson@state.co.us	
Arauza, Steven		steven.arauza@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
201942	WELL	PR	12/01/2014	OW	001-07346	PRICE-DEGENHART 1	PR

General Comment:

Location				
Lease Road:				
Type	Main			
comment:				
Corrective Action	L			Date:
Overall Good: <input checked="" type="checkbox"/>				
Signs/Marker:				
Type	BATTERY			
Comment:	NO SIGN AT BATTERY			
Corrective Action:	Sign not posted or information inaccurate			Date: 02/03/2017
Type	TANK LABELS/PLACARDS			
Comment:	NO PLACAEDS OR NFPA STICKERSMON TANKS			
Corrective Action:	Sign not posted or information inaccurate			Date: 02/03/2017
Emergency Contact Number:				
Comment:	NO EMERGENCY CONTACT NUMBER AT BATTERY			
Corrective Action:	Sign not posted or information inaccurate			Date: 02/03/2017
Good Housekeeping:				
Type	UNUSED EQUIPMENT			
Comment:	UNUSED EQUIPMENT AROUND WELLHEAD			
Corrective Action:	Comply with Rule 603.f using the Rule 603.f guidance document for further details.			Date: 02/03/2017
Type	TRASH			
Comment:	TRASH AROUND TREATOR AND WELL HEAD			
Corrective Action:	Comply with Rule 603.f using the Rule 603.f guidance document for further details.			Date: 02/03/2017
Overall Good: <input type="checkbox"/>				
Spills:				
Type	Area	Volume		
Lube Oil	Pump Jack	<= 1 bbl		
Comment:	LUBE OIL INSIDE WEIGHT AREA AROUND MOTOR MOUNTS NEEDS TO BE DUG OUT AND HAULED OFF			
Corrective Action:	Control and contain spills/releases and clean up per Rule 906.a. Contact COGCC EPS staff.			Date: 02/03/2017
Crude Oil	Tank	>= 5 bbls		
Comment:	OIL INSIDE PIT AND INSIDE SECONDARY PIT, PIT IS REALLY BAD INSIDE PIT OIL ON SCREENS AND COVER OILIN SECONDARY PIT			
Corrective Action:	Control and contain spills/releases and clean up per Rule 906.a. Contact COGCC EPS staff.			Date: 02/03/2017
Crude Oil	Treater	<= 1 bbl		
Comment:	STAINED SOIL AROUND TREATOR AND PIPES			
Corrective Action:	Control and contain spills/releases and clean up per Rule 906.a. Contact COGCC EPS staff.			Date: 02/03/2017

In Containment: No

Comment: ☒ Multiple Spills and Releases?**Fencing/:**

Type PIT

Comment: BARBWIRE FENCE AROUND PIT

Corrective Action:

Date:

Equipment:

corrective date

Type: Bird Protectors

1

Comment:

Corrective Action:

Date:

Type: Pump Jack

1

Comment:

Corrective Action:

Date:

Type: Vertical Heater Treater

1

Comment: SE CORNER
N39.49860
W-139.51448

Corrective Action:

Date:

Type: Deadman # & Marked

4

Comment:

Corrective Action:

Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	200 BBLs	STEEL AST		39.498690,-103.514530
Comment: 210 BBL CAPACITY					
Corrective Action:					Date:

Paint

Condition Adequate

Other (Content)

Other (Capacity)

Other (Type)

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Inadequate	Walls Insufficient	Base Insufficient	Inadequate	
Comment:	OIL INSIDE PIT ALL AROUND SIDES AND OUTSIDE PIT, COVER OVER PIT				
Corrective Action:	For non emergencies, remove produced liquid hydrocarbons from the earthen pit or reservoir immediately per Rule 323.. For emergencies, remove produced liquid hydrocarbons from the earthen pit or reservoir immediately after the emergency is over per Rule 323.				Date: 01/10/2017
Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	2	500 BBLS	STEEL AST		39.498710,-139.514600

Comment:	STEEL BOLTED TANKS, NEED CAP ON LOAD LINE IT LEAKS	
Corrective Action:	Location is within a designated setback location, bullplug or cap all loadlines per Rule 604.c.(2)O.	Date: 02/03/2017

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Inadequate	Walls Insufficient	Base Insufficient	Inadequate	
Comment:	NO FIRE WALLS AROUND OIL PROD TANKS AND WATER PROD TANK				
Corrective Action:	Location is within a designated setback location, repair or install berms or other secondary containment devices per Rule 604.c.(2)G.				Date: 02/03/2017

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities									
Facility ID:	201942	Type:	WELL	API Number:	001-07346	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	PR								
Corrective Action:				Date:					

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1002 SITE PREPARATION AND STABILIZATION

1002a. FENCING _____

Comment _____

Corrective Action _____

Date _____

1002b. SOIL REMOVAL AND
SEGREGATION _____

Comment _____

Corrective Action _____

Date _____

1002c. PROTECTION OF SOILS _____

Comment _____

Corrective Action _____

Date _____

1002E. SURFACE DISTURBANCE MINIMIZATION _____

Comment _____

Corrective Action _____

Date _____

1003a. Waste and Debris removed? _____

Comment _____

Corrective Action _____

Date _____

Unused or unneeded equipment onsite? _____

Comment _____

Corrective Action _____

Date _____

Pit, cellars, rat holes and other bores closed? _____

Comment _____

Corrective Action _____

Date _____

Guy line anchors marked? _____

Comment _____

Corrective Action _____

Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003e. INTERIM VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

1003 f. Weeds Noxious weeds? _____

Comment _____

Corrective Action _____ Date _____

Overall Interim Reclamation**Final Reclamation/ Abandoned Location:**

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads _____ Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

1004.d. FINAL VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location ☐ Multi-Well Location ☐

COGCC Comments

Comment	User	Date
TRASH, DEBRIS, UNUSED EQUIPMENT, NO BERMS, OIL IN WATER PIT BOTH PITS	montoyaj	01/03/2017

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
685501650	UNUSED PIPE AT WELLHEAD	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4043069
685501651	SOILED DIRT FEROM LUBE OIL	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4043070
685501652	MORE TRASH	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4043071
685501653	OIL IN 5 GALLON BUCKETS	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4043072
685501654	LYUBE OIL AT EXHAUST NEEDS CLEANED UP	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4043073
685501655	SOILED DIRT INSIDE PUMP JACK HOUSE	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4043074
685501656	SOILED DIRT LUBE OIL AROUND PUMP JACK HOUSE	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4043075
685501657	SOILED DIRT AT EXHAUST PIPE	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4043076
685501658	MORE TRASH	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4043077
685501659	WELL SIGN NEEDS NEW ONE	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4043078
685501661	NO BERMS????	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4043079
685501662	NO BERMS	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4043080
685501663	NO BERMS	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4043081
685501664	NO BATTERY SIGN	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4043082
685501665	TRASH AND SOILED DIRT IN FRONT TREATER	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4043083
685501666	LEAKING TREATER	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4043084
685501667	SOILED DIRT FROM PIT	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4043085
685501668	OIL INSIDE PIT	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4043086
685501669	OIL INSIDE PIT	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4043087
685501670	BLOW OUT AREA INSIDE PIT	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4043088
685501671	OIL ON TOP OF SECONDARY PIT	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4043089
685501672	SECONDARY PIT	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4043090
685501673	STAINED SOIL AT LOAD OUT VALVE	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4043091
685501674	NEED CAP FOR VALVE AND SOILED DIRT AROUND LINE	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4043092