

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

12/28/2016

Submitted Date:

12/28/2016

Document Number:

679902149**FIELD INSPECTION FORM**
 Loc ID 321645 Inspector Name: Welsh, Brian On-Site Inspection ☐ 2A Doc Num:
Operator Information:OGCC Operator Number: 17180Name of Operator: CITATION OIL & GAS CORPAddress: 14077 CUTTEN RDCity: HOUSTON State: TX Zip: 77269**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:18 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**Contact Information:**

| Contact Name | Phone | Email | Comment |
|----------------|--------------|------------------|---------|
| Elsom, Lee Ann | 281-891-1577 | lelsom@cogc.com | |
| Rogers, Bob | 719-767-8851 | brogers@cogc.com | |

Inspected Facilities:

| Facility ID | Type | Status | Status Date | Well Class | API Num | Facility Name | Insp Status |
|-------------|------|--------|-------------|------------|-----------|---------------|-------------|
| 207639 | WELL | PR | 12/24/1985 | GW | 017-06574 | MPU 31-34 | PR |

General Comment:

Location

| | | | |
|--------------------|---------------------------------|-------|--|
| Lease Road: | | | |
| Type | Access | | |
| comment: | Gravel road through farm ground | | |
| Corrective Action | L | Date: | |

Overall Good: ☒

| | | | |
|----------------------|--------------------------------|-------|--|
| Signs/Marker: | | | |
| Type | BATTERY | | |
| Comment: | Lease sign by oil tanks | | |
| Corrective Action: | | Date: | |
| Type | WELLHEAD | | |
| Comment: | Lease sign by unit | | |
| Corrective Action: | | Date: | |
| Type | TANK LABELS/PLACARDS | | |
| Comment: | Stickers on tanks and treaters | | |
| Corrective Action: | | Date: | |
| Type | CONTAINERS | | |
| Comment: | Sticker on chemical drum | | |
| Corrective Action: | | Date: | |

Emergency Contact Number:

Comment:

Corrective Action: Date: _____

Good Housekeeping:

| | | | |
|--------------------|--|-------|--|
| Type | UNUSED EQUIPMENT | | |
| Comment: | Line heaters stored on location. Remove unsued equipment | | |
| Corrective Action: | | Date: | |

Overall Good: ☒

| | | | |
|----------------|------|--------|--|
| Spills: | | | |
| Type | Area | Volume | |

In Containment: No

Comment: ☐ Multiple Spills and Releases?

| | | | |
|--------------------|---------------------------------------|-------|--|
| Fencing/: | | | |
| Type | OTHER | | |
| Comment: | Pipe fence around transformer | | |
| Corrective Action: | | Date: | |
| Type | PUMP JACK | | |
| Comment: | Metal panels around unit and wellhead | | |
| Corrective Action: | | Date: | |

| | | | | |
|-------------------------------|--|--|--|-----------------|
| Equipment: | | | | corrective date |
| Type: Ancillary equipment | # 5 | | | |
| Comment: | Electric panel, cathodic rectifier, transformer and chemical drum w/containment, electric circ pump by oil tanks | | | |
| Corrective Action: | | | | Date: |
| Type: Vertical Separator | # 2 | | | |
| Comment: | 2-30"x10' Vertical gas separators in metal sheds with treaters | | | |
| Corrective Action: | | | | Date: |
| Type: Vertical Heater Treater | # 2 | | | |
| Comment: | 1-Vertical treater 3'x20' 1-Vertical treater 6'x20' | | | |
| Corrective Action: | | | | Date: |
| Type: Pump Jack | # 1 | | | |
| Comment: | Lufkin model 640 | | | |
| Corrective Action: | | | | Date: |
| Type: Gas Meter Run | # 2 | | | |
| Comment: | 1-Meter run on east side of location 1-Meter run between treater sheds | | | |
| Corrective Action: | | | | Date: |
| Type: Prime Mover | # 1 | | | |
| Comment: | Electric motor | | | |
| Corrective Action: | | | | Date: |
| Type: Deadman # & Marked | # 4 | | | |
| Comment: | | | | |
| Corrective Action: | | | | Date: |

Tanks and Berms:

| Contents | # | Capacity | Type | Tank ID | SE GPS |
|--------------------|---|----------|----------------|---------|-----------------------|
| PRODUCED WATER | 2 | 400 BBLS | FIBERGLASS AST | | 38.880180,-102.768650 |
| Comment: | 2-Water tanks on east side of oil tanks | | | | |
| Corrective Action: | | | | | Date: |

Paint

| | |
|------------------|--|
| Condition | |
| Other (Content) | |
| Other (Capacity) | |
| Other (Type) | |

Berms

| Type | Capacity | Permeability (Wall) | Permeability (Base) | Maintenance | |
|--------------------|--------------|---------------------|---------------------|-------------|-----------------------|
| | | | | | |
| Comment: | Shared berms | | | | |
| Corrective Action: | | | | Date: | |
| Contents | # | Capacity | Type | Tank ID | SE GPS |
| CRUDE OIL | 4 | 300 BBLS | STEEL AST | | 38.880180,-102.768650 |

| | | |
|--------------------|--------------------------|-------|
| Comment: | East oil tank not in use | |
| Corrective Action: | | Date: |

Paint

| | | |
|------------------|--|--|
| Condition | | |
| Other (Content) | | |
| Other (Capacity) | | |
| Other (Type) | | |

Berms

| | | | | |
|--------------------|----------|---------------------|---------------------|-------------|
| Type | Capacity | Permeability (Wall) | Permeability (Base) | Maintenance |
| Earth | Adequate | Walls Sufficient | Base Sufficient | Adequate |
| Comment: | | | | |
| Corrective Action: | | | | Date: |

Venting:

| | | | |
|--------------------|----|-------|--|
| Yes/No | NO | | |
| Comment: | | | |
| Corrective Action: | | Date: | |

Flaring:

| | | |
|--------------------|--|-------|
| Type | | |
| Comment: | | |
| Corrective Action: | | Date: |

| Inspected Facilities | | | | | | | | | |
|----------------------|--|-------|------|-------------|-----------|---------|----|---------------|----|
| Facility ID: | 207639 | Type: | WELL | API Number: | 017-06574 | Status: | PR | Insp. Status: | PR |
| Producing Well | | | | | | | | | |
| Comment: | Producing. Central tank battery for (Section 34) 800' NW @ 38.880180/-102.768650 | | | | | | | | |
| Corrective Action: | | | | | | | | Date: | |

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1002 SITE PREPARATION AND STABILIZATION

1002a. FENCING _____

Comment _____

Corrective Action _____

Date _____

1002b. SOIL REMOVAL AND
SEGREGATION _____

Comment _____

Corrective Action _____

Date _____

1002c. PROTECTION OF SOILS _____

Comment _____

Corrective Action _____

Date _____

1002E. SURFACE DISTURBANCE MINIMIZATION _____

Comment _____

Corrective Action _____

Date _____

1003a. Waste and Debris removed? Pass

Comment _____

Corrective Action _____

Date _____

Unused or unneeded equipment onsite? Pass

Comment _____

Corrective Action _____

Date _____

Pit, cellars, rat holes and other bores closed? Pass

Comment _____

Corrective Action _____

Date _____

Guy line anchors marked? Pass

Comment _____

Corrective Action _____

Date _____

- 1003b. Area no longer in use? _____ Production areas stabilized ? _____
- 1003c. Compacted areas have been cross ripped? _____
- 1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
- Cuttings management: _____
- 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
- Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003e. INTERIM VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

1003 f. Weeds Noxious weeds? _____

Comment _____

Corrective Action _____ Date _____

Overall Interim Reclamation**Final Reclamation/ Abandoned Location:**

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads _____ Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

1004.d. FINAL VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location ☐ Multi-Well Location ☐

Storm Water:

| | | | | | | |
|------------------|-----------------|-------------------------|-----------------------|--|--------------------------|---------|
| Loc Erosion BMPs | BMP Maintenance | Lease Road Erosion BMPs | Lease BMP Maintenance | Chemical BMPs | Chemical BMP Maintenance | Comment |
| Gravel | Pass | Gravel | Pass | Material Handling And Spill Prevention | Pass | |

Comment:

Corrective Action:

Date:

Pits: ☒ NO SURFACE INDICATION OF PIT