

FORM
INSPRev
X/15

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

12/29/2016

Submitted Date:

01/03/2017

Document Number:

674603067

FIELD INSPECTION FORM

Loc ID 319554 Inspector Name: Maclaren, Joe On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
 FOLLOW UP INSPECTION REQUIRED
 NO FOLLOW UP INSPECTION REQUIRED

Operator Information:OGCC Operator Number: 100322Name of Operator: NOBLE ENERGY INCAddress: 1625 BROADWAY STE 2200City: DENVER State: CO Zip: 80202**Findings:**2 Number of Comments0 Number of Corrective Actions Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Allison, Rick		rick.allison@state.co.us	
Hazard, Ellice		ellice.hazard@state.co.us	
,		NBL_DJBU_Inspections@NB LENERGY.COM	
Schlagenhauf, Mark		mark.schlagenhauf@state.co. us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
243674	WELL	PR	01/30/2004	GW	123-11466	BROWN, H I 1-27	EG

General Comment:

COGCC Integrity Inspection (flowline) performed on December 29th, 2016 in response to initial form 19 spill report Doc #401172936 received on 12/22/2016 that outlines: During maintenance activities an unintentional release was discovered at the oil line running from the separator to the oil production tanks at the Brown HI 1, 2, 3, 4-27 tank battery. The location was shut in and repairs will be scheduled. The details of observations made during this field inspection are available in the flowline section of this report. Photo's have been uploaded and can be accessed via link(s) at the end of this report.

Inspected Facilities

Facility ID: 243674 Type: WELL API Number: 123-11466 Status: PR Insp. Status: EG

Flowline

#1	Type: Dump Line	1 of Lines
----	-----------------	------------

Flowline Description

Flowline Type: Dump Line Size: 2" Material: Carbon Steel
 Variance: Age: 20+ Yrs Contents: Crude Oil

Integrity Summary

Failures: Spills: Yes Repairs Made:
 Coatings: H2S: Cathodic Protection:

Pressure Testing

Witnessed: Test Result: Charted:

COGCC Rules(check all that apply)

1101. Installation and Reclamation 1102. Operations, Maintenance, and Repair 1103. Abandonment

Comment: Preparations are being made to repair/ replace the oil dump flowline between the horizontal separator and production tanks. Replacement parts/ piping has been stocked on location. The surface area where the spill occurred has been cleaned up/ grubbed. The well(s) are currently shut in (locked/ tagged out) and the separator has been disconnected/ is currently out of service. Note: Document and retain records of root cause of failure evaluation, preventative measures taken to prevent the problem from reoccurring and description of flowline repairs/ replacement(s) completed (on supplemental form 19) and perform flowline pressure testing (confirm integrity of flowline and repairs completed/ retain chart & data) prior to returning flowlines to service.

Corrective Action:

Date:

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
674603075	New pipe, valves fittings on location	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4043025
674603076	Brown H I 1-27 wellhead locked out	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4043026
674603077	Separator/ out of service	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4043027