

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

12/23/2016

Submitted Date:

12/24/2016

Document Number:

681901896**FIELD INSPECTION FORM**
 Loc ID 305447 Inspector Name: HELGELAND, GARY On-Site Inspection ☐ 2A Doc Num: _____
Operator Information:OGCC Operator Number: 10633Name of Operator: CRESTONE PEAK RESOURCES OPERATING LLCAddress: 370 17TH STREET #2170City: DENVER State: CO Zip: 80202**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

Findings:32 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
,		Cogcc.inspections@crestone pr.com	ALL INSPECTIONS

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
434333	WELL	DG	10/17/2016	LO	123-38104	Woolley Sosa 2A-7H-E168	DG
434334	WELL	DG	11/03/2016	LO	123-38105	Woolley Becky 2F-7H-E168	DG
434335	WELL	DG	10/23/2016	LO	123-38106	Woolley Sosa 2D-7H-E168	DG
434336	WELL	DG	11/01/2016	LO	123-38107	Woolley Becky 2D-7H-E168	DG
434337	WELL	DG	10/18/2016	LO	123-38108	Woolley Sosa 2B-7H-E168	DG
434338	WELL	DG	10/30/2016	LO	123-38109	Woolley Becky 2B-7H-E168	DG
434339	WELL	DG	10/24/2016	LO	123-38110	Woolley Sosa 2E-7H-E168	DG
434340	WELL	DG	10/29/2016	LO	123-38111	Woolley Becky 2A-7H-E168	DG
434341	WELL	DG	11/02/2016	LO	123-38112	Woolley Becky 2E-7H-E168	DG
434342	WELL	DG	10/26/2016	LO	123-38113	Woolley Sosa 2F-7H-E168	DG
434343	WELL	DG	11/05/2016	LO	123-38114	Woolley Becky 2H-7H-E168	DG
436731	WELL	DG	10/31/2016	LO	123-39241	Woolley Becky 2C-7H-E168	DG
436733	WELL	DG	11/04/2016	LO	123-39242	Woolley Becky 2G-7H-E168	DG
436738	WELL	DG	10/19/2016	LO	123-39245	Woolley Sosa 2C-7H-E168	DG
436739	WELL	DG	10/30/2016	LO	123-39246	Woolley Sosa 2G-7H-E168	DG

General Comment:

Ensign Rig #140 on location. Derrick screened for fugitive light mitigation. Sound mitigation in place. Chemicals properly stored. Vehicle tracking pads in use. BOPs tested. No conditions observed that exceed COGCC rules.

Inspected Facilities

Facility ID: 434333 Type: WELL API Number: 123-38104 Status: DG Insp. Status: DG

Well Drilling

Rig: Rig Name: Ensign Rig #140 Pusher/Rig Manager: Ricky Wadley
 Permit Posted: _____ Access Sign: _____

Well Control Equipment:

Pipe Ram: YES Blind Ram: YES Hydril Type: YES
 Pressure Test BOP: Pass Test Pressure PSI: 5000 Safety Plan: YES

Drill Fluids**Management:**

Lined Pit: _____ Unlined Pit: _____ Closed Loop: YES Semi-Closed Loop: _____
 Multi-Well: YES Disposal Location: Waste Connections.

Comment: Surface casing set and cemented. Ensign Rig #140 on location to drill intermediate casing if needed, and production casing to TD.

Corrective Action: _____ Date: _____

BradenHead

Comment: NO BRADENHEAD.

Corrective Action: _____ Date: _____

Facility ID: 434334 Type: WELL API Number: 123-38105 Status: DG Insp. Status: DG

Well Drilling

Rig: Rig Name: Ensign Rig #140 Pusher/Rig Manager: Ricky Wadley
 Permit Posted: _____ Access Sign: _____

Well Control Equipment:

Pipe Ram: YES Blind Ram: YES Hydril Type: YES
 Pressure Test BOP: Pass Test Pressure PSI: 5000 Safety Plan: YES

Drill Fluids**Management:**

Lined Pit: _____ Unlined Pit: _____ Closed Loop: YES Semi-Closed Loop: _____
 Multi-Well: YES Disposal Location: Waste Connections.

Comment: Surface casing set and cemented. Ensign Rig #140 on location to drill intermediate casing if needed, and production casing to TD.

Corrective Action: _____ Date: _____

BradenHead

Comment: NO BRADENHEAD.

Corrective Action: _____ Date: _____

Facility ID: 434335 Type: WELL API Number: 123-38106 Status: DG Insp. Status: DG

Well Drilling

Rig: Rig Name: Ensign Rig #140 Pusher/Rig Manager: Ricky Wadley
 Permit Posted: _____ Access Sign: _____

Well Control Equipment:

Pipe Ram: YES Blind Ram: YES Hydril Type: YES

Pressure Test BOP: Pass Test Pressure PSI: 5000 Safety Plan: YES**Drill Fluids Management:**Lined Pit: _____ Unlined Pit: _____ Closed Loop: YES Semi-Closed Loop: _____Multi-Well: YES Disposal Location: Waste Connections.Comment: Surface casing set and cemented. Ensign Rig #140 on location to drill intermediate casing if needed, and production casing to TD.

Corrective Action: _____ Date: _____

BradenHeadComment: NO BRADENHEAD.

Corrective Action: _____ Date: _____

Facility ID: 434336 Type: WELL API Number: 123-38107 Status: DG Insp. Status: DG**Well Drilling****Rig:** Rig Name: Ensign Rig #140 Pusher/Rig Manager: Ricky Wadley

Permit Posted: _____ Access Sign: _____

Well Control Equipment:Pipe Ram: YES Blind Ram: YES Hydril Type: YESPressure Test BOP: Pass Test Pressure PSI: 5000 Safety Plan: YES**Drill Fluids Management:**Lined Pit: _____ Unlined Pit: _____ Closed Loop: YES Semi-Closed Loop: _____Multi-Well: YES Disposal Location: _____Comment: Surface casing set and cemented. Ensign Rig #140 on location drilling intermediate casing if needed, and production casing to TD.

Corrective Action: _____ Date: _____

BradenHeadComment: NO BRADENHEAD.

Corrective Action: _____ Date: _____

Facility ID: 434337 Type: WELL API Number: 123-38108 Status: DG Insp. Status: DG**Well Drilling****Rig:** Rig Name: Ensign Rig #140 Pusher/Rig Manager: Ricky Wadley

Permit Posted: _____ Access Sign: _____

Well Control Equipment:Pipe Ram: YES Blind Ram: YES Hydril Type: YESPressure Test BOP: Pass Test Pressure PSI: 5000 Safety Plan: YES**Drill Fluids Management:**Lined Pit: _____ Unlined Pit: _____ Closed Loop: YES Semi-Closed Loop: _____Multi-Well: YES Disposal Location: Waste Connections.Comment: Surface casing set and cemented. Ensign Rig #140 on location to drill intermediate casing if needed, and production casing to TD.

Corrective Action: _____ Date: _____

BradenHead

Comment: NO BRADENHEAD.

Corrective Action:

Date:

Facility ID: 434338 Type: WELL API Number: 123-38109 Status: DG Insp. Status: DG

Well Drilling

Rig: Rig Name: Ensign Rig #140 Pusher/Rig Manager: Ricky Wadley

Permit Posted:

Access Sign:

Well Control Equipment:

Pipe Ram: YES

Blind Ram: YES

Hydril Type: YES

Pressure Test BOP: Pass

Test Pressure PSI: 5000

Safety Plan:

YES

Drill Fluids**Management:**

Lined Pit:

Unlined Pit:

Closed Loop:

Semi-Closed Loop:

Multi-Well:

Disposal Location: Waste Connections.

Comment: Ensign Rig #140 on location to drill intermediate casing if needed, and production casing to TD. This well Has been drilled to TD

Corrective Action:

Date:

BradenHead

Comment: NO BRADENHEAD.

Corrective Action:

Date:

Facility ID: 434339 Type: WELL API Number: 123-38110 Status: DG Insp. Status: DG

Well Drilling

Rig: Rig Name: Ensign Rig #140 Pusher/Rig Manager: Ricky Wadley

Permit Posted:

Access Sign:

Well Control Equipment:

Pipe Ram: YES

Blind Ram: YES

Hydril Type: YES

Pressure Test BOP: Pass

Test Pressure PSI: 5000

Safety Plan:

YES

Drill Fluids**Management:**

Lined Pit:

Unlined Pit:

Closed Loop: YES

Semi-Closed Loop:

Multi-Well: YES

Disposal Location: Waste Connections.

Comment: Surface casing set and cemented. Ensign Rig #140 on location to drill intermediate casing if needed, and production casing to TD.

Corrective Action:

Date:

BradenHead

Comment: NO BRADENHEAD.

Corrective Action:

Date:

Facility ID: 434340 Type: WELL API Number: 123-38111 Status: DG Insp. Status: DG

Well Drilling

Rig: Rig Name: Ensign Rig #140 Pusher/Rig Manager: Ricky Wadley

Permit Posted:

Access Sign:

Well Control Equipment:

Pipe Ram: YES Blind Ram: YES Hydril Type: YES
 Pressure Test BOP: Pass Test Pressure PSI: 5000 Safety Plan: YES

Drill Fluids Management:

Lined Pit: _____ Unlined Pit: _____ Closed Loop: YES Semi-Closed Loop: _____
 Multi-Well: YES Disposal Location: Waste Connections

Comment: Surface casing set and cemented. Ensign Rig #140 on location to drill intermediate casing if needed, and production casing to TD. This well Has been drilled to TD

Corrective Action: _____ Date: _____

BradenHead

Comment: NO BRADENHEAD.

Corrective Action: _____ Date: _____

Facility ID: 434341 Type: WELL API Number: 123-38112 Status: DG Insp. Status: DG

Well Drilling

Rig: Rig Name: Ensign Rig #140 Pusher/Rig Manager: Ricky Wadley
 Permit Posted: _____ Access Sign: _____

Well Control Equipment:

Pipe Ram: YES Blind Ram: YES Hydril Type: YES
 Pressure Test BOP: Pass Test Pressure PSI: 5000 Safety Plan: YES

Drill Fluids Management:

Lined Pit: _____ Unlined Pit: _____ Closed Loop: YES Semi-Closed Loop: _____
 Multi-Well: YES Disposal Location: Waste Connections.

Comment: Surface casing set and cemented. Ensign Rig #140 on location to drill intermediate casing if needed, and production casing to TD.

Corrective Action: _____ Date: _____

BradenHead

Comment: NO BRADENHEAD.

Corrective Action: _____ Date: _____

Facility ID: 434342 Type: WELL API Number: 123-38113 Status: DG Insp. Status: DG

Well Drilling

Rig: Rig Name: Ensign Rig #140 Pusher/Rig Manager: Ricky Wadley
 Permit Posted: _____ Access Sign: _____

Well Control Equipment:

Pipe Ram: YES Blind Ram: YES Hydril Type: YES
 Pressure Test BOP: Pass Test Pressure PSI: 5000 Safety Plan: YES

Drill Fluids Management:

Lined Pit: _____ Unlined Pit: _____ Closed Loop: YES Semi-Closed Loop: _____
 Multi-Well: YES Disposal Location: Waste Connections.

Comment: Surface casing set and cemented. Ensign Rig #140 on location to drill intermediate casing if needed, and production casing to TD.

Corrective Action:	Date:
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BradenHead

Comment: NO BRADENHEAD.

Corrective Action:

Date:

Facility ID: 434343	Type: WELL	API Number: 123-38114	Status: DG	Insp. Status: DG
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Well Drilling

Rig: Rig Name: Ensign Rig #140 Pusher/Rig Manager: Ricky Wadley
 Permit Posted: Access Sign:

Well Control Equipment:

Pipe Ram: YES Blind Ram: YES Hydril Type: YES
 Pressure Test BOP: Pass Test Pressure PSI: 5000 Safety Plan: YES

Drill Fluids**Management:**

Lined Pit: Unlined Pit: Closed Loop: YES Semi-Closed Loop:
 Multi-Well: YES Disposal Location: Waste Connections.

Comment: Surface casing set and cemented. Ensign Rig #140 on location to drill intermediate casing if needed, and production casing to TD.

Corrective Action:

Date:

BradenHead

Comment: NO BRADENHEAD.

Corrective Action:

Date:

Facility ID: 436731	Type: WELL	API Number: 123-39241	Status: DG	Insp. Status: DG
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Well Drilling

Rig: Rig Name: Ensign Rig #140 Pusher/Rig Manager: Ricky Wadley
 Permit Posted: Access Sign:

Well Control Equipment:

Pipe Ram: YES Blind Ram: YES Hydril Type: YES
 Pressure Test BOP: Pass Test Pressure PSI: 5000 Safety Plan: YES

Drill Fluids**Management:**

Lined Pit: Unlined Pit: Closed Loop: YES Semi-Closed Loop:
 Multi-Well: YES Disposal Location: Waste Connections.

Comment: Ensign Rig #140 on location to drill intermediate casing if needed, and production casing to TD. This well Has been drilled to TD

Corrective Action:

Date:

BradenHead

Comment: NO BRADENHEAD.

Corrective Action:

Date:

Facility ID: 436733	Type: WELL	API Number: 123-39242	Status: DG	Insp. Status: DG
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Well Drilling

Rig: Rig Name: Ensign Rig #140 Pusher/Rig Manager: Ricky Wadley
 Permit Posted: _____ Access Sign: _____

Well Control Equipment:

Pipe Ram: YES Blind Ram: YES Hydril Type: YES
 Pressure Test BOP: Pass Test Pressure PSI: 5000 Safety Plan: YES

Drill Fluids Management:

Lined Pit: _____ Unlined Pit: _____ Closed Loop: YES Semi-Closed Loop: _____
 Multi-Well: YES Disposal Location: Waste Connections.

Comment: Surface casing set and cemented. Ensign Rig #140 on location to drill intermediate casing if needed, and production casing to TD.

Corrective Action: _____ Date: _____

BradenHead

Comment: NO BRADENHEAD.

Corrective Action: _____ Date: _____

Facility ID: 436738 Type: WELL API Number: 123-39245 Status: DG Insp. Status: DG

Well Drilling

Rig: Rig Name: Ensign Rig #140 Pusher/Rig Manager: Ricky Wadley
 Permit Posted: _____ Access Sign: _____

Well Control Equipment:

Pipe Ram: YES Blind Ram: YES Hydril Type: YES
 Pressure Test BOP: Pass Test Pressure PSI: 5000 Safety Plan: YES

Drill Fluids Management:

Lined Pit: _____ Unlined Pit: _____ Closed Loop: YES Semi-Closed Loop: _____
 Multi-Well: YES Disposal Location: Waste Connections.

Comment: Surface casing set and cemented. Ensign Rig #140 on location to drill intermediate casing if needed, and production casing to TD.

Corrective Action: _____ Date: _____

BradenHead

Comment: NO BRADENHEAD.

Corrective Action: _____ Date: _____

Facility ID: 436739 Type: WELL API Number: 123-39246 Status: DG Insp. Status: DG

Well Drilling

Rig: Rig Name: Ensign Rig #140 Pusher/Rig Manager: Ricky Wadley
 Permit Posted: _____ Access Sign: _____

Well Control Equipment:

Pipe Ram: YES Blind Ram: YES Hydril Type: YES
 Pressure Test BOP: Pass Test Pressure PSI: 5000 Safety Plan: YES

Drill Fluids Management:

Lined Pit: _____ Unlined Pit: _____ Closed Loop: YES Semi-Closed Loop: _____

Multi-Well: YES Disposal Location: Waste Connections.

Comment: Surface casing set and cemented. Ensign Rig #140 on location to drill intermediate casing if needed, and production casing to TD.

Corrective Action:

Date:

BradenHead

Comment: NO BRADENHEAD.

Corrective Action:

Date:

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
681901896	INSPECTION APPROVED	insp_681901896.pdf