

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

12/22/2016

Submitted Date:

12/27/2016

Document Number:

674603059**FIELD INSPECTION FORM**
 Loc ID 310424 Inspector Name: Maclaren, Joe On-Site Inspection ☐ 2A Doc Num: _____
Operator Information:OGCC Operator Number: 100322Name of Operator: NOBLE ENERGY INCAddress: 1625 BROADWAY STE 2200City: DENVER State: CO Zip: 80202**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:4 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
,		NBL_DJBU_Inspections@NB LENERGY.COM	
Hazard, Ellice		ellice.hazard@state.co.us	
Schlagenhauf, Mark		mark.schlagenhauf@state.co. us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
292768	WELL	PR	04/25/2008	GW	123-26387	DCD FARM A 26-2	EG

General Comment:

Engineering Integrity Inspection (flowline) conducted on December 22nd, 2016 in response to initial notification submitted via email by Noble Energy (Jacob Evans) and received by COGCC staff on 12/19/2016 that states: Noble discovered an unintentional release associated with the flowline in the vicinity of the wellhead at the DCD Farms A 26-2 location. The location is being plugged and abandoned.

LocationOverall Good: ☐

Emergency Contact Number:

Comment: Corrective Action: Date: Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment: ☐ Multiple Spills and Releases?**Equipment:**

Type: Flow Line	#		corrective date
Comment:	The source of historical release was found to be from the surface casing; not the well site flowline.		
Corrective Action:		Date:	

Venting:

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities

Facility ID: 292768 Type: WELL API Number: 123-26387 Status: PR Insp. Status: EG

COGCC Comments

Comment	User	Date
<p>Note: COGCC rule 1103. ABANDONMENT</p> <p>Each pipeline abandoned in place shall be disconnected from all sources and supplies of natural gas and petroleum, purged of liquid hydrocarbons, depleted to atmospheric pressure, and cut off three (3) feet below ground surface, or the depth of the pipeline, whichever is less and sealed at the ends. This requirement shall also apply to compressor or gas plant feeder pipelines upon decommissioning or closure of a portion or all of a compressor station or gas plant. Notice of such abandonment shall be filed with the Commission and with the local governmental designee or local government jurisdiction.</p>	maclarej	12/27/2016
<p>Note: A subsequent I/S form 19 doc #401171390 received by COGCC on 12/21/2016 lists the reference location/ facility type as "well". Upon further investigation the root cause was determined to be from the surface casing and not the flowline. The form states the following: During plugging and abandonment the surface casing was determined to have leaked. The well will be plugged and abandoned and wells will be inspected on a routine basis to help determine if there is a leak.</p>	maclarej	12/27/2016

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
674603059	INSPECTION APPROVED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4043288
674603065	Surface/ plugged well (and leaking surface casing)	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4038197