

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Table with columns DE, ET, OE, ES

Document Number: 400811323 Date Received: 03/19/2015

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322 2. Name of Operator: NOBLE ENERGY INC 3. Address: 1625 BROADWAY STE 2200 City: DENVER State: CO Zip: 80202 4. Contact Name: Eileen Roberts Phone: (303) 2284330 Fax: (303) 2284286 Email: eroberts@nobleenergyinc.com

5. API Number 05-123-38203-00 6. County: WELD 7. Well Name: OSCAR Y Well Number: 10-74-1HN 8. Location: QtrQtr: NWSE Section: 10 Township: 2N Range: 64W Meridian: 6 9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 01/10/2015 End Date: 01/13/2015 Date of First Production this formation: 02/25/2015

Perforations Top: 7341 Bottom: 14290 No. Holes: Hole size:

Provide a brief summary of the formation treatment: Open Hole: [X]

Frac'd the Niobrara w/ 5809548 gals of Silverstim and Slick Water with 7456840#'s of Ottawa sand.

This formation is commingled with another formation: [] Yes [X] No

Total fluid used in treatment (bbl): 138322 Max pressure during treatment (psi): 7829

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: Min frac gradient (psi/ft): 0.93

Total acid used in treatment (bbl): 0 Number of staged intervals: 37

Recycled water used in treatment (bbl): 8162 Flowback volume recovered (bbl): 221

Fresh water used in treatment (bbl): 130160 Disposition method for flowback: RECYCLE

Total proppant used (lbs): 7456840 Rule 805 green completion techniques were utilized: [X]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 03/06/2015 Hours: 24 Bbl oil: 187 Mcf Gas: 140 Bbl H2O: 837

Calculated 24 hour rate: Bbl oil: 187 Mcf Gas: 140 Bbl H2O: 837 GOR: 748

Test Method: FLOWING Casing PSI: 57 Tubing PSI: 971 Choke Size: 20/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1231 API Gravity Oil: 40

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7082 Tbg setting date: 02/19/2015 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Eileen Roberts

Title: Regulatory Analyst I Date: 3/19/2015 Email: eroberts@nobleenergyinc.com
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Attachment Check List

Att Doc Num **Name**

400811323	FORM 5A SUBMITTED
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Total Attach: 1 Files

General Comments

User Group **Comment** **Comment Date**

		Stamp Upon Approval
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Total: 0 comment(s)