

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:
12/22/2016
Submitted Date:
12/27/2016
Document Number:
674603059

FIELD INSPECTION FORM

Loc ID 310424 Inspector Name: Maclaren, Joe On-Site Inspection 2A Doc Num: _____

Status Summary:
 THIS IS A FOLLOW UP INSPECTION
 FOLLOW UP INSPECTION REQUIRED
 NO FOLLOW UP INSPECTION REQUIRED

Operator Information:
OGCC Operator Number: 100322
Name of Operator: NOBLE ENERGY INC
Address: 1625 BROADWAY STE 2200
City: DENVER State: CO Zip: 80202

Findings:
4 Number of Comments
0 Number of Corrective Actions
 Corrective Action Response Requested

Contact Information:

Contact Name	Phone	Email	Comment
,		NBL_DJBU_Inspections@NB LENERGY.COM	
Hazard, Ellice		ellice.hazard@state.co.us	
Schlagenhauf, Mark		mark.schlagenhauf@state.co. us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
292768	WELL	PR	04/25/2008	GW	123-26387	DCD FARM A 26-2	EG

General Comment:
[Engineering Integrity Inspection \(flowline\) conducted on December 22nd, 2016 in response to initial notification submitted via email by Noble Energy \(Jacob Evans\) and received by COGCC staff on 12/19/2016 that states: Noble discovered an unintentional release associated with the flowline in the vicinity of the wellhead at the DCD Farms A 26-2 location. The location is being plugged and abandoned.](#)

Location

Overall Good:

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Overall Good:

Spills:

Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

Equipment:

Type	#	corrective date
Flow Line		
Comment: The source of historical release was found to be from the surface casing; not the well site flowline.		
Corrective Action: <input type="text"/>		Date: <input type="text"/>

Venting:

Yes/No		
Comment:	<input type="text"/>	
Corrective Action:	<input type="text"/>	Date: <input type="text"/>

Flaring:

Type	
Comment:	<input type="text"/>
Corrective Action:	Date: <input type="text"/>

Inspected FacilitiesFacility ID: 292768 Type: WELL API Number: 123-26387 Status: PR Insp. Status: EG**COGCC Comments**

Comment	User	Date
Note: COGCC rule 1103. ABANDONMENT Each pipeline abandoned in place shall be disconnected from all sources and supplies of natural gas and petroleum, purged of liquid hydrocarbons, depleted to atmospheric pressure, and cut off three (3) feet below ground surface, or the depth of the pipeline, whichever is less and sealed at the ends. This requirement shall also apply to compressor or gas plant feeder pipelines upon decommissioning or closure of a portion or all of a compressor station or gas plant. Notice of such abandonment shall be filed with the Commission and with the local governmental designee or local government jurisdiction.	maclarej	12/27/2016
Note: A subsequent I/S form 19 doc #401171390 received by COGCC on 12/21/2016 lists the reference location/ facility type as "well". Upon further investigation the root cause was determined to be from the surface casing and not the flowline. The form states the following: During plugging and abandonment the surface casing was determined to have leaked. The well will be plugged and abandoned and wells will be inspected on a routine basis to help determine if there is a leak.	maclarej	12/27/2016

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
674603059	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4038214
674603065	Surface/ plugged well (and leaking surface casing)	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4038197