

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

Document Number: 401158130

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10433
2. Name of Operator: LARAMIE ENERGY LLC
3. Address: 1401 SEVENTEENTH STREET #1400
City: DENVER State: CO Zip: 80202
4. Contact Name: MEL LACKIE
Phone: (303) 339-4400
Fax: (303) 339-4399
Email: mlackie@laramie-energy.com

5. API Number 05-077-10236-00
6. County: MESA
7. Well Name: Piceance Well Number: 28-01W
8. Location: QtrQtr: SWNW Section: 28 Township: 9S Range: 93W Meridian: 6
9. Field Name: VEGA Field Code: 85930

Completed Interval

FORMATION: ROLLINS Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 11/26/2016 End Date: 11/26/2016 Date of First Production this formation: 11/26/2016
Perforations Top: 7904 Bottom: 7982 No. Holes: 32 Hole size: 0.38

Provide a brief summary of the formation treatment: Open Hole: []

10,000 BBLS SLICKWATER; NO PROPPANT

This formation is commingled with another formation: [] Yes [X] No
Total fluid used in treatment (bbl): 10000 Max pressure during treatment (psi): 6264
Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 0.84
Type of gas used in treatment: Min frac gradient (psi/ft): 0.66
Total acid used in treatment (bbl): 0 Number of staged intervals: 1
Recycled water used in treatment (bbl): 6000 Flowback volume recovered (bbl): 3545
Fresh water used in treatment (bbl): 4000 Disposition method for flowback: RECYCLE
Total proppant used (lbs): 0 Rule 805 green completion techniques were utilized: [X]
Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 12/24/2016 Hours: 1 Bbl oil: 0 Mcf Gas: 4 Bbl H2O: 1
Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 89 Bbl H2O: 33 GOR: 0
Test Method: FLOWING Casing PSI: 1370 Tubing PSI: 650 Choke Size: 24
Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1100 API Gravity Oil: 0
Tubing Size: 2 + 3/8 Tubing Setting Depth: 7606 Tbg setting date: 12/16/2016 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 11/27/2016 End Date: 12/06/2016 Date of First Production this formation: 11/27/2016

Perforations Top: 6440 Bottom: 7886 No. Holes: 360 Hole size: 0.37

Provide a brief summary of the formation treatment: Open Hole:

48 BBLs 15% ACID; 90,000 BBLs SLICKWATER; NO PROPPANT

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 90048 Max pressure during treatment (psi): 6330

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 0.84

Type of gas used in treatment: Min frac gradient (psi/ft): 0.75

Total acid used in treatment (bbl): 48 Number of staged intervals: 9

Recycled water used in treatment (bbl): 54000 Flowback volume recovered (bbl): 31905

Fresh water used in treatment (bbl): 36000 Disposition method for flowback: RECYCLE

Total proppant used (lbs): 0 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 12/24/2016 Hours: 1 Bbl oil: 0 Mcf Gas: 37 Bbl H2O: 14

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 890 Bbl H2O: 326 GOR: 0

Test Method: FLOWING Casing PSI: 1370 Tubing PSI: 650 Choke Size: 24

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1100 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7606 Tbg setting date: 12/16/2016 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: Yes No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: MEL LACKIE

Title: ENGINEERING TECHNICIAN Date: Email mlackie@laramie-energy.com

Attachment Check List

Table with 2 columns: Att Doc Num, Name. Row 1: 401170589, WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

Table with 3 columns: User Group, Comment, Comment Date. Row 1: Stamp Upon Approval

Total: 0 comment(s)