

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401176100

Date Received:

01/02/2017

Spill report taken by:

ALLISON, RICK

Spill/Release Point ID:

448793

SPILL/RELEASE REPORT (SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: WHITING OIL & GAS CORPORATION	Operator No: 96155	<b>Phone Numbers</b>
Address: 1700 BROADWAY STE 2300		Phone: (970) 4073008
City: DENVER State: CO Zip: 80290		Mobile: (432) 661-6647
Contact Person: Kyle Waggoner		Email: kyle.waggoner@whiting.com

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 401170792

Initial Report Date: 12/20/2016 Date of Discovery: 12/20/2016 Spill Type: Recent Spill

Spill/Release Point Location:

Location of Spill/Release: QTRQTR SENW SEC 10 TWP 10N RNG 58W MERIDIAN 6

Latitude: 40.855210 Longitude: -103.851200

Municipality (if within municipal boundaries): County: WELD

Reference Location:

Facility Type: PIPELINE  Facility/Location ID No   
 No Existing Facility or Location ID No.  
 Well API No. (Only if the reference facility is well) 05- -

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): >=5 and <100 Estimated Condensate Spill Volume(bbl): 0

Estimated Flow Back Fluid Spill Volume(bbl): 0 Estimated Produced Water Spill Volume(bbl): 0

Estimated Other E&P Waste Spill Volume(bbl): 0 Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: Approximately 12.5 bbls of Crude Oil

Land Use:

Current Land Use: NON-CROP LAND Other(Specify): Ranch land

Weather Condition: Cloudy, 30-50 deg F

Surface Owner: FEE Other(Specify): Ron Timmerman

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State  Residence/Occupied Structure  Livestock  Public Byway  Surface Water Supply Area

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

A valve on a gathering pipeline (118 East Gathering) riser failed releasing approximately 12.5 bbls of crude oil north of the former Razor 10F pad. The pipeline was shut in and vacuum trucks were used to remove pooled liquid. Impacted soils will be placed on a liner inside secondary containment for onsite treatment. The valve is being replaced with a new Balon valve.

**List Agencies and Other Parties Notified:**

**OTHER NOTIFICATIONS**

Date	Agency/Party	Contact	Phone	Response
12/20/2016	Landowner	Ron Timmerman	970-396-5885	Notified
12/20/2016	Weld County	Roy Rudsill	970-304-6540	left message

**SPILL/RELEASE DETAIL REPORTS**

#1 Supplemental Report Date: 01/01/2017

FLUIDS	BBL's SPILLED	BBL's RECOVERED	Unknown
OIL	12	9	<input type="checkbox"/>
CONDENSATE	0	0	<input type="checkbox"/>
PRODUCED WATER	0	0	<input type="checkbox"/>
DRILLING FLUID	0	0	<input type="checkbox"/>
FLOW BACK FLUID	0	0	<input type="checkbox"/>
OTHER E&P WASTE	0	0	<input type="checkbox"/>

specify: \_\_\_\_\_

Was spill/release completely contained within berms or secondary containment? NO Was an Emergency Pit constructed? NO

*Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.*

**A Form 15 Pit Report shall be submitted within 30 calendar days after the construction of an emergency pit**

Impacted Media (Check all that apply)  Soil  Groundwater  Surface Water  Dry Drainage Feature

Surface Area Impacted: Length of Impact (feet): 767 Width of Impact (feet): 2

Depth of Impact (feet BGS): 0 Depth of Impact (inches BGS): 4

How was extent determined?

A measuring wheel and measuring tape were utilized to determine the extent of the release.

Soil/Geology Description:

Ascalon-Blakeland Complex; 3-15% slopes

Depth to Groundwater (feet BGS) 80 Number Water Wells within 1/2 mile radius: 1

If less than 1 mile, distance in feet to nearest

Water Well	<u>792</u>	None <input type="checkbox"/>	Surface Water	<u>546</u>	None <input type="checkbox"/>
Wetlands		None <input checked="" type="checkbox"/>	Springs		None <input checked="" type="checkbox"/>
Livestock		None <input checked="" type="checkbox"/>	Occupied Building		None <input checked="" type="checkbox"/>

Additional Spill Details Not Provided Above:

During the initial investigation of the spill soil borings were completed to delineate the horizontal and vertical extent of the release. A total of 28 soil samples were collected and three of the soil samples (2 at 6" depth and 1 at surface) indicated elevated levels of TPH. All other parameters tested were below the Table 910-1 criteria. The soils in these areas will be addressed and additional soil samples will be collected to confirm that the impacted soils in the spill area have been collected for on-site treatment. Copies of the sampling report will be included with the request for closure. Due to the holidays we were not able to prepare a topo map identifying the spill locations. This will be included in the request for closure.

### CORRECTIVE ACTIONS

#1 Supplemental Report Date: 01/01/2017

Cause of Spill (Check all that apply)  Human Error  Equipment Failure  Historical-Unknown  
 Other (specify) \_\_\_\_\_

Describe Incident & Root Cause (include specific equipment and point of failure)

A WKM valve on a gathering pipeline (118 East Gathering) riser failed due to cold weather causing a mechanical failure of the seat which resulted in the release of approximately 12.5 bbls of crude oil north of the former Razor 10F pad. The pipeline was shut in.

Describe measures taken to prevent the problem(s) from reoccurring:

The failed valve was replaced with a new Balon valve which is believed to prevent a reoccurrence.

Volume of Soil Excavated (cubic yards): 20

Disposition of Excavated Soil (attach documentation)  Offsite Disposal  Onsite Treatment  
 Other (specify) \_\_\_\_\_

Volume of Impacted Ground Water Removed (bbls): 0

Volume of Impacted Surface Water Removed (bbls): 0

### REQUEST FOR CLOSURE

**Spill/Release Reports should be closed when impacts have been remediated or when further investigation and corrective actions will take place under an approved Form 27.**

Basis for Closure:  Corrective Actions Completed (documentation attached)  
 Work proceeding under an approved Form 27  
Form 27 Remediation Project No: \_\_\_\_\_

### OPERATOR COMMENTS:

\_\_\_\_\_

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Mark Keyes  
Title: Env Compliance Supervisor Date: 01/02/2017 Email: mark.keyes@whiting.com

COA Type	Description

### Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

### General Comments

**User Group**

**Comment**

**Comment Date**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>
		Stamp Upon Approval

Total: 0 comment(s)