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FORM 21 Rev 9/14

State of Colorado Oil and Gas Conservation Commission



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FOR OGCC USE ONLY

Document Number:



01522121

Date Received:

MECHANICAL INTEGRITY TEST

- 1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment Checklist

Table with columns for Attachment Checklist (Pressure Chart, Cement Bond Log, Tracer Survey, Temperature Survey, Inspection Number) and rows for Oper and OGCC.

OGCC Operator Number: 10399
Name of Operator: NIGHTHAWK PRODUCTION LLC
Address: 1805 SHEA CENTER DRIVE #290
City: HIGHLANDS RANCH State: CO Zip: 80129
API Number: 05-073-06610 OGCC Facility ID Number: 437313
Well/Facility Name: BLACKCOMB Well/Facility Number: 12-14
Location QtrQtr: NWSW Section: 14 Township: 6S Range: 54W Meridian: 6

SHUT-IN PRODUCTION WELL INJECTION WELL Last MIT Date:

Test Type:

- Test to Maintain SI/TA status
Verification of Repairs
5-year UIC
Annual UIC Test
Reset Packer

Describe Repairs or Other Well Activities: INITIAL TEST

Casing Test

Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.

Wellbore Data at Time of Test

Injection/Producing Zone(s): SPGN
Perforated Interval: 8,072' - 8,080'
Open Hole Interval: N/A

Bridge Plug or Cement Plug Depth: 8351

Tubing Casing/Annulus Test

Tubing Size: 2.875"
Tubing Depth: 8,045'
Top Packer Depth: 8,045'
Multiple Packers? No

Test Data

Table with columns for Test Date, Well Status During Test, Casing Pressure Before Test, Initial Tubing Pressure, Final Tubing Pressure, Casing Pressure Start Test, Casing Pressure - 5 Min., Casing Pressure - 10 Min., Casing Pressure Final Test, Pressure Loss or Gain During Test.

Test Witnessed by State Representative?

Yes No

OGCC Field Representative (Print Name):

SUSAN SHERMAN

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: JOYCE HENKIN

Signed: [Signature] Title: PRODUCTION TECH CONS ENGR Date: 12/30/2016

OGCC Approval: [Signature] Title: Field Inspector Date: 12/30/2016

Conditions of Approval, if any:

Form 42 401172424
Inspection # 673714636