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FORM
21
Rev 9/14

State of Colorado
Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

MECHANICAL INTEGRITY TEST

FOR OGCC USE ONLY

Document Number:



01522121

Date Received:

Complete the
Attachment Checklist

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative. Injection wells tests must be witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

OGCC Operator Number: 10399	Contact Name and Telephone JOYCE HENKIN
Name of Operator: NIGHTHAWK PRODUCTION LLC	No: (303) 407-9609
Address: 1805 SHEA CENTER DRIVE #290	Email: joycehenkin@nighthawkenergy.com
City: HIGHLANDS RANCH State: CO Zip: 80129	
API Number: 05-073-06610 OGCC Facility ID Number: 437313	
Well/Facility Name: BLACKCOMB	Well/Facility Number: 12-14
Location QtrQtr: NWSW Section: 14 Township: 6S Range: 54W Meridian: 6	

	Oper	OGCC
Pressure Chart		
Cement Bond Log		
Tracer Survey		
Temperature Survey		
Inspection Number		

☐ SHUT-IN PRODUCTION WELL

☒ INJECTION WELL

Last MIT Date:

Test Type:

☐ Test to Maintain SI/TA status

☐ 5- year UIC

☐ Reset Packer

☐ Verification of Repairs

☐ Annual UIC Test

Describe Repairs or Other Well Activities: INITIAL TEST

Casing Test

Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.

Bridge Plug or Cement Plug Depth
8351

Wellbore Data at Time of Test

Injection/Producing Zone(s) SPGN	Perforated Interval: 8,072' - 8,080'	Open Hole Interval: N/A
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Tubing Casing/Annulus Test

Tubing Size: 2.875"	Tubing Depth: 8,045'	Top Packer Depth: 8,045'	Multiple Packers? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Test Data

Test Date 12/30/2016	Well Status During Test SI	Casing Pressure Before Test Q	Initial Tubing Pressure Q	Final Tubing Pressure Q
Casing Pressure Start Test 1205 psi	Casing Pressure - 5 Min. 1205 psi	Casing Pressure - 10 Min. 1205 psi	Casing Pressure Final Test 1205 psi	Pressure Loss or Gain During Test Q
Test Witnessed by State Representative? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		OGCC Field Representative (Print Name): SUSAN SHERMAN		

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: JOYCE HENKIN

Signed:

Title:

Date:

OGCC Approval:

Title:

Date:

Conditions of Approval, if any:

Form 42 401172424
Inspection # 673714636