

FORM  
5A

Rev  
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:

401132665

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 69175

2. Name of Operator: PDC ENERGY INC

3. Address: 1775 SHERMAN STREET - STE 3000

City: DENVER State: CO Zip: 80203

4. Contact Name: Ally Gale

Phone: (303) 831-3931

Fax: (303) 860-5838

Email: alexandria.gale@pdce.com

5. API Number 05-123-42234-00

7. Well Name: Lajco

8. Location: QtrQtr: NWNE Section: 17 Township: 4N Range: 67W Meridian: 6

9. Field Name: WATTENBERG Field Code: 90750

6. County: WELD

Well Number: 17R-303

## Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 07/22/2016 End Date: 08/01/2016 Date of First Production this formation: 08/22/2016  
Perforations Top: 7334 Bottom: 11408 No. Holes: 3420 Hole size: 42/100

Provide a brief summary of the formation treatment:

Open Hole: ☐

20 Stage Plug and Perf, 3 Toes Sleeves from 11315-11408, Perf'd from 7334-11271

Total fluid: 73,162 bbls

Gel Fluid: 43,848 bbls

Slickwater Fluid: 28,846 bbls

15% HCl Acid: 468 bbls

Total Proppant: 4,445,900 lbs

Silica Proppant: 4,445,900 lbs

Method for determining flowback volume: measuring flowback tank volumes

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 73162

Max pressure during treatment (psi): 4464

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal): 8.34

Type of gas used in treatment:

Min frac gradient (psi/ft): 0.97

Total acid used in treatment (bbl): 468

Number of staged intervals: 20

Recycled water used in treatment (bbl):

Flowback volume recovered (bbl): 4638

Fresh water used in treatment (bbl): 72694

Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 4445900

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

**Fracture stimulations must be reported on FracFocus.org**

### Test Information:

Date: 08/27/2016 Hours: 24 Bbl oil: 175 Mcf Gas: 307 Bbl H2O: 213  
Calculated 24 hour rate: Bbl oil: 175 Mcf Gas: 307 Bbl H2O: 213 GOR: 1754  
Test Method: Flowing Casing PSI: 2167 Tubing PSI: 1633 Choke Size: 16/64  
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1260 API Gravity Oil: 40  
Tubing Size: 2 + 3/8 Tubing Setting Depth: 7197 Tbg setting date: 08/18/2016 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Ally Gale

Title: Regulatory Tech Date: Email: alexandria.gale@pdce.com

## Attachment Check List

Att Doc Num Name

401132765 WELLBORE DIAGRAM

Total Attach: 1 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)