

**FORM  
INSP**Rev  
X/15**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

12/23/2016

Submitted Date:

12/24/2016

Document Number:

681901896**FIELD INSPECTION FORM**
 Loc ID 305447 Inspector Name: HELGELAND, GARY On-Site Inspection ☐ 2A Doc Num:
**Operator Information:**OGCC Operator Number: 10633Name of Operator: CRESTONE PEAK RESOURCES OPERATING LLCAddress: 370 17TH STREET #2170City: DENVER State: CO Zip: 80202**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

**Findings:**32 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
,		Cogcc.inspections@crestone pr.com	<a href="#">ALL INSPECTIONS</a>

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
434333	WELL	DG	10/17/2016	LO	123-38104	Woolley Sosa 2A-7H-E168	DG
434334	WELL	DG	11/03/2016	LO	123-38105	Woolley Becky 2F-7H-E168	DG
434335	WELL	DG	10/23/2016	LO	123-38106	Woolley Sosa 2D-7H-E168	DG
434336	WELL	DG	11/01/2016	LO	123-38107	Woolley Becky 2D-7H-E168	DG
434337	WELL	DG	10/18/2016	LO	123-38108	Woolley Sosa 2B-7H-E168	DG
434338	WELL	DG	10/30/2016	LO	123-38109	Woolley Becky 2B-7H-E168	DG
434339	WELL	DG	10/24/2016	LO	123-38110	Woolley Sosa 2E-7H-E168	DG
434340	WELL	DG	10/29/2016	LO	123-38111	Woolley Becky 2A-7H-E168	DG
434341	WELL	DG	11/02/2016	LO	123-38112	Woolley Becky 2E-7H-E168	DG
434342	WELL	DG	10/26/2016	LO	123-38113	Woolley Sosa 2F-7H-E168	DG
434343	WELL	DG	11/05/2016	LO	123-38114	Woolley Becky 2H-7H-E168	DG
436731	WELL	DG	10/31/2016	LO	123-39241	Woolley Becky 2C-7H-E168	DG
436733	WELL	DG	11/04/2016	LO	123-39242	Woolley Becky 2G-7H-E168	DG
436738	WELL	DG	10/19/2016	LO	123-39245	Woolley Sosa 2C-7H-E168	DG
436739	WELL	DG	10/30/2016	LO	123-39246	Woolley Sosa 2G-7H-E168	DG

**General Comment:**

Ensign Rig #140 on location. Derrick screened for fugitive light mitigation. Sound mitigation in place. Chemicals properly stored. Vehicle tracking pads in use. BOPs tested. No conditions observed that exceed COGCC rules.

**Inspected Facilities**

Facility ID: 434333 Type: WELL API Number: 123-38104 Status: DG Insp. Status: DG

**Well Drilling**

**Rig:** Rig Name: Ensign Rig #140 Pusher/Rig Manager: Ricky Wadley  
 Permit Posted: \_\_\_\_\_ Access Sign: \_\_\_\_\_

**Well Control Equipment:**

Pipe Ram: YES Blind Ram: YES Hydril Type: YES  
 Pressure Test BOP: Pass Test Pressure PSI: 5000 Safety Plan: YES

**Drill Fluids****Management:**

Lined Pit: \_\_\_\_\_ Unlined Pit: \_\_\_\_\_ Closed Loop: YES Semi-Closed Loop: \_\_\_\_\_  
 Multi-Well: YES Disposal Location: Waste Connections.

**Comment:** Surface casing set and cemented. Ensign Rig #140 on location to drill intermediate casing if needed, and production casing to TD.

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

**BradenHead**

**Comment:** NO BRADENHEAD.

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

Facility ID: 434334 Type: WELL API Number: 123-38105 Status: DG Insp. Status: DG

**Well Drilling**

**Rig:** Rig Name: Ensign Rig #140 Pusher/Rig Manager: Ricky Wadley  
 Permit Posted: \_\_\_\_\_ Access Sign: \_\_\_\_\_

**Well Control Equipment:**

Pipe Ram: YES Blind Ram: YES Hydril Type: YES  
 Pressure Test BOP: Pass Test Pressure PSI: 5000 Safety Plan: YES

**Drill Fluids****Management:**

Lined Pit: \_\_\_\_\_ Unlined Pit: \_\_\_\_\_ Closed Loop: YES Semi-Closed Loop: \_\_\_\_\_  
 Multi-Well: YES Disposal Location: Waste Connections.

**Comment:** Surface casing set and cemented. Ensign Rig #140 on location to drill intermediate casing if needed, and production casing to TD.

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

**BradenHead**

**Comment:** NO BRADENHEAD.

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

Facility ID: 434335 Type: WELL API Number: 123-38106 Status: DG Insp. Status: DG

**Well Drilling**

**Rig:** Rig Name: Ensign Rig #140 Pusher/Rig Manager: Ricky Wadley  
 Permit Posted: \_\_\_\_\_ Access Sign: \_\_\_\_\_

**Well Control Equipment:**

Pipe Ram: YES Blind Ram: YES Hydril Type: YES

Pressure Test BOP: Pass Test Pressure PSI: 5000 Safety Plan: YES**Drill Fluids Management:**Lined Pit: \_\_\_\_\_ Unlined Pit: \_\_\_\_\_ Closed Loop: YES Semi-Closed Loop: \_\_\_\_\_Multi-Well: YES Disposal Location: Waste Connections.Comment: Surface casing set and cemented. Ensign Rig #140 on location to drill intermediate casing if needed, and production casing to TD.

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

**BradenHead**Comment: NO BRADENHEAD.

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

Facility ID: 434336 Type: WELL API Number: 123-38107 Status: DG Insp. Status: DG**Well Drilling****Rig:** Rig Name: Ensign Rig #140 Pusher/Rig Manager: Ricky Wadley

Permit Posted: \_\_\_\_\_ Access Sign: \_\_\_\_\_

**Well Control Equipment:**Pipe Ram: YES Blind Ram: YES Hydril Type: YESPressure Test BOP: Pass Test Pressure PSI: 5000 Safety Plan: YES**Drill Fluids Management:**Lined Pit: \_\_\_\_\_ Unlined Pit: \_\_\_\_\_ Closed Loop: YES Semi-Closed Loop: \_\_\_\_\_Multi-Well: YES Disposal Location: \_\_\_\_\_Comment: Surface casing set and cemented. Ensign Rig #140 on location drilling intermediate casing if needed, and production casing to TD.

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

**BradenHead**Comment: NO BRADENHEAD.

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

Facility ID: 434337 Type: WELL API Number: 123-38108 Status: DG Insp. Status: DG**Well Drilling****Rig:** Rig Name: Ensign Rig #140 Pusher/Rig Manager: Ricky Wadley

Permit Posted: \_\_\_\_\_ Access Sign: \_\_\_\_\_

**Well Control Equipment:**Pipe Ram: YES Blind Ram: YES Hydril Type: YESPressure Test BOP: Pass Test Pressure PSI: 5000 Safety Plan: YES**Drill Fluids Management:**Lined Pit: \_\_\_\_\_ Unlined Pit: \_\_\_\_\_ Closed Loop: YES Semi-Closed Loop: \_\_\_\_\_Multi-Well: YES Disposal Location: Waste Connections.Comment: Surface casing set and cemented. Ensign Rig #140 on location to drill intermediate casing if needed, and production casing to TD.

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

**BradenHead**

Comment: NO BRADENHEAD.

Corrective Action:

Date: \_\_\_\_\_

Facility ID: 434338 Type: WELL API Number: 123-38109 Status: DG Insp. Status: DG

**Well Drilling**

Rig: Rig Name: Ensign Rig #140 Pusher/Rig Manager: Ricky Wadley

Permit Posted: \_\_\_\_\_

Access Sign: \_\_\_\_\_

**Well Control Equipment:**

Pipe Ram: YES

Blind Ram: YES

Hydril Type: YES

Pressure Test BOP: Pass

Test Pressure PSI: 5000

Safety Plan:

YES

**Drill Fluids****Management:**

Lined Pit: \_\_\_\_\_

Unlined Pit: \_\_\_\_\_

Closed Loop: \_\_\_\_\_

Semi-Closed Loop: \_\_\_\_\_

Multi-Well: \_\_\_\_\_

Disposal Location: Waste Connections.

Comment: Ensign Rig #140 on location to drill intermediate casing if needed, and production casing to TD. This well Has been drilled to TD

Corrective Action:

Date: \_\_\_\_\_

**BradenHead**

Comment: NO BRADENHEAD.

Corrective Action:

Date: \_\_\_\_\_

Facility ID: 434339 Type: WELL API Number: 123-38110 Status: DG Insp. Status: DG

**Well Drilling**

Rig: Rig Name: Ensign Rig #140 Pusher/Rig Manager: Ricky Wadley

Permit Posted: \_\_\_\_\_

Access Sign: \_\_\_\_\_

**Well Control Equipment:**

Pipe Ram: YES

Blind Ram: YES

Hydril Type: YES

Pressure Test BOP: Pass

Test Pressure PSI: 5000

Safety Plan:

YES

**Drill Fluids****Management:**

Lined Pit: \_\_\_\_\_

Unlined Pit: \_\_\_\_\_

Closed Loop: YES

Semi-Closed Loop: \_\_\_\_\_

Multi-Well: YES

Disposal Location: Waste Connections.

Comment: Surface casing set and cemented. Ensign Rig #140 on location to drill intermediate casing if needed, and production casing to TD.

Corrective Action:

Date: \_\_\_\_\_

**BradenHead**

Comment: NO BRADENHEAD.

Corrective Action:

Date: \_\_\_\_\_

Facility ID: 434340 Type: WELL API Number: 123-38111 Status: DG Insp. Status: DG

**Well Drilling**

Rig: Rig Name: Ensign Rig #140 Pusher/Rig Manager: Ricky Wadley

Permit Posted: \_\_\_\_\_

Access Sign: \_\_\_\_\_

**Well Control Equipment:**

Pipe Ram: YES Blind Ram: YES Hydril Type: YES  
 Pressure Test BOP: Pass Test Pressure PSI: 5000 Safety Plan: YES

**Drill Fluids Management:**

Lined Pit: \_\_\_\_\_ Unlined Pit: \_\_\_\_\_ Closed Loop: YES Semi-Closed Loop: \_\_\_\_\_  
 Multi-Well: YES Disposal Location: Waste Connections

Comment: Surface casing set and cemented. Ensign Rig #140 on location to drill intermediate casing if needed, and production casing to TD. This well Has been drilled to TD

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

**BradenHead**

Comment: NO BRADENHEAD.

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

Facility ID: 434341 Type: WELL API Number: 123-38112 Status: DG Insp. Status: DG

**Well Drilling**

**Rig:** Rig Name: Ensign Rig #140 Pusher/Rig Manager: Ricky Wadley  
 Permit Posted: \_\_\_\_\_ Access Sign: \_\_\_\_\_

**Well Control Equipment:**

Pipe Ram: YES Blind Ram: YES Hydril Type: YES  
 Pressure Test BOP: Pass Test Pressure PSI: 5000 Safety Plan: YES

**Drill Fluids Management:**

Lined Pit: \_\_\_\_\_ Unlined Pit: \_\_\_\_\_ Closed Loop: YES Semi-Closed Loop: \_\_\_\_\_  
 Multi-Well: YES Disposal Location: Waste Connections.

Comment: Surface casing set and cemented. Ensign Rig #140 on location to drill intermediate casing if needed, and production casing to TD.

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

**BradenHead**

Comment: NO BRADENHEAD.

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

Facility ID: 434342 Type: WELL API Number: 123-38113 Status: DG Insp. Status: DG

**Well Drilling**

**Rig:** Rig Name: Ensign Rig #140 Pusher/Rig Manager: Ricky Wadley  
 Permit Posted: \_\_\_\_\_ Access Sign: \_\_\_\_\_

**Well Control Equipment:**

Pipe Ram: YES Blind Ram: YES Hydril Type: YES  
 Pressure Test BOP: Pass Test Pressure PSI: 5000 Safety Plan: YES

**Drill Fluids Management:**

Lined Pit: \_\_\_\_\_ Unlined Pit: \_\_\_\_\_ Closed Loop: YES Semi-Closed Loop: \_\_\_\_\_  
 Multi-Well: YES Disposal Location: Waste Connections.

Comment: Surface casing set and cemented. Ensign Rig #140 on location to drill intermediate casing if needed, and production casing to TD.

Corrective Action:	Date:
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**BradenHead**

Comment: NO BRADENHEAD.

Corrective Action:

Date:

Facility ID: 434343	Type: WELL	API Number: 123-38114	Status: DG	Insp. Status: DG
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**Well Drilling**

**Rig:** Rig Name: Ensign Rig #140 Pusher/Rig Manager: Ricky Wadley  
 Permit Posted: Access Sign:

**Well Control Equipment:**

Pipe Ram: YES Blind Ram: YES Hydril Type: YES  
 Pressure Test BOP: Pass Test Pressure PSI: 5000 Safety Plan: YES

**Drill Fluids****Management:**

Lined Pit: Unlined Pit: Closed Loop: YES Semi-Closed Loop:  
 Multi-Well: YES Disposal Location: Waste Connections.

Comment: Surface casing set and cemented. Ensign Rig #140 on location to drill intermediate casing if needed, and production casing to TD.

Corrective Action:

Date:

**BradenHead**

Comment: NO BRADENHEAD.

Corrective Action:

Date:

Facility ID: 436731	Type: WELL	API Number: 123-39241	Status: DG	Insp. Status: DG
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**Well Drilling**

**Rig:** Rig Name: Ensign Rig #140 Pusher/Rig Manager: Ricky Wadley  
 Permit Posted: Access Sign:

**Well Control Equipment:**

Pipe Ram: YES Blind Ram: YES Hydril Type: YES  
 Pressure Test BOP: Pass Test Pressure PSI: 5000 Safety Plan: YES

**Drill Fluids****Management:**

Lined Pit: Unlined Pit: Closed Loop: YES Semi-Closed Loop:  
 Multi-Well: YES Disposal Location: Waste Connections.

Comment: Ensign Rig #140 on location to drill intermediate casing if needed, and production casing to TD. This well Has been drilled to TD

Corrective Action:

Date:

**BradenHead**

Comment: NO BRADENHEAD.

Corrective Action:

Date:

Facility ID: 436733	Type: WELL	API Number: 123-39242	Status: DG	Insp. Status: DG
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**Well Drilling**

**Rig:** Rig Name: Ensign Rig #140 Pusher/Rig Manager: Ricky Wadley  
 Permit Posted: \_\_\_\_\_ Access Sign: \_\_\_\_\_

**Well Control Equipment:**

Pipe Ram: YES Blind Ram: YES Hydril Type: YES  
 Pressure Test BOP: Pass Test Pressure PSI: 5000 Safety Plan: YES

**Drill Fluids****Management:**

Lined Pit: \_\_\_\_\_ Unlined Pit: \_\_\_\_\_ Closed Loop: YES Semi-Closed Loop: \_\_\_\_\_  
 Multi-Well: YES Disposal Location: Waste Connections.

**Comment:** Surface casing set and cemented. Ensign Rig #140 on location to drill intermediate casing if needed, and production casing to TD.

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

**BradenHead**

**Comment:** NO BRADENHEAD.

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

Facility ID: 436738 Type: WELL API Number: 123-39245 Status: DG Insp. Status: DG

**Well Drilling**

**Rig:** Rig Name: Ensign Rig #140 Pusher/Rig Manager: Ricky Wadley  
 Permit Posted: \_\_\_\_\_ Access Sign: \_\_\_\_\_

**Well Control Equipment:**

Pipe Ram: YES Blind Ram: YES Hydril Type: YES  
 Pressure Test BOP: Pass Test Pressure PSI: 5000 Safety Plan: YES

**Drill Fluids****Management:**

Lined Pit: \_\_\_\_\_ Unlined Pit: \_\_\_\_\_ Closed Loop: YES Semi-Closed Loop: \_\_\_\_\_  
 Multi-Well: YES Disposal Location: Waste Connections.

**Comment:** Surface casing set and cemented. Ensign Rig #140 on location to drill intermediate casing if needed, and production casing to TD.

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

**BradenHead**

**Comment:** NO BRADENHEAD.

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

Facility ID: 436739 Type: WELL API Number: 123-39246 Status: DG Insp. Status: DG

**Well Drilling**

**Rig:** Rig Name: Ensign Rig #140 Pusher/Rig Manager: Ricky Wadley  
 Permit Posted: \_\_\_\_\_ Access Sign: \_\_\_\_\_

**Well Control Equipment:**

Pipe Ram: YES Blind Ram: YES Hydril Type: YES  
 Pressure Test BOP: Pass Test Pressure PSI: 5000 Safety Plan: YES

**Drill Fluids****Management:**

Lined Pit: \_\_\_\_\_ Unlined Pit: \_\_\_\_\_ Closed Loop: YES Semi-Closed Loop: \_\_\_\_\_

Multi-Well: YES Disposal Location: Waste Connections.

Comment: Surface casing set and cemented. Ensign Rig #140 on location to drill intermediate casing if needed, and production casing to TD.

Corrective Action:

Date:

**BradenHead**

Comment: NO BRADENHEAD.

Corrective Action:

Date: