

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400822714

Date Received:

04/14/2015

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: <u>47120</u>	4. Contact Name: <u>ILA BEALE</u>
2. Name of Operator: <u>KERR MCGEE OIL & GAS ONSHORE LP</u>	Phone: <u>(720) 929-6408</u>
3. Address: <u>P O BOX 173779</u>	Fax: _____
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80217-</u>	Email: <u>ila.beale@anadarko.com</u>

5. API Number <u>05-123-39461-00</u>	6. County: <u>WELD</u>
7. Well Name: <u>JOHNSON</u>	Well Number: <u>28N-24HZ</u>
8. Location: QtrQtr: <u>SWSE</u> Section: <u>24</u> Township: <u>3N</u> Range: <u>66W</u> Meridian: <u>6</u>	
9. Field Name: <u>WATTENBERG</u> Field Code: <u>90750</u>	

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 03/13/2015 End Date: 03/16/2015 Date of First Production this formation: 03/25/2015
Perforations Top: 7940 Bottom: 13458 No. Holes: 0 Hole size: _____

Provide a brief summary of the formation treatment: Open Hole:

"COMPLETED THROUGH AN OPEN HOLE LINER FROM 7940-13,458.
119 BBL ACID, 7,844 BBL CROSSLINK GEL, 10,095 BBL LINEAR GEL, 129,731 BBL SLICKWATER, - 147,789 BBL TOTAL FLUID
21,070# 100 MESH OTTAWA/ST. PETERS, 2,555,830# 30/50 OTTAWA/ST. PETERS, 1,692,130# 40/70 OTTAWA/ST. PETERS, -
4,269,030# TOTAL SAND."

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 147789 Max pressure during treatment (psi): 7773
Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.30
Type of gas used in treatment: _____ Min frac gradient (psi/ft): 0.99
Total acid used in treatment (bbl): 119 Number of staged intervals: 40
Recycled water used in treatment (bbl): 3000 Flowback volume recovered (bbl): 3996
Fresh water used in treatment (bbl): 144670 Disposition method for flowback: RECYCLE
Total proppant used (lbs): 4269030 Rule 805 green completion techniques were utilized:
Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 04/03/2015 Hours: 24 Bbl oil: 91 Mcf Gas: 884 Bbl H2O: 746
Calculated 24 hour rate: Bbl oil: 91 Mcf Gas: 884 Bbl H2O: 746 GOR: 9714
Test Method: FLOWING Casing PSI: 2300 Tubing PSI: 1900 Choke Size: 14/64
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1207 API Gravity Oil: 56
Tubing Size: 2 + 5/8 Tubing Setting Depth: 7517 Tbg setting date: 04/02/2015 Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: ILA BEALE
Title: STAFF REG. SPECIALIST Date: 4/14/2015 Email: rscdjpostdrill@anadarko.com

Attachment Check List

Att Doc Num	Name
400822714	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Changed tubing size from a decimal to a fraction.	12/23/2016

Total: 1 comment(s)