

FORM
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Rev
09/14

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400698644

Date Received:

10/21/2014

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type Final completion Preliminary completion

OGCC Operator Number: 47120 Contact Name: ILA BEALE
Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP Phone: (720) 929-6408
Address: P O BOX 173779 Fax:
City: DENVER State: CO Zip: 80217-

API Number 05-123-39333-00 County: WELD
Well Name: DOLPH Well Number: 1N-1HZ
Location: QtrQtr: SESE Section: 1 Township: 2N Range: 66W Meridian: 6
Footage at surface: Distance: 662 feet Direction: FSL Distance: 695 feet Direction: FEL
As Drilled Latitude: 40.161988 As Drilled Longitude: -104.718335

GPS Data:
Date of Measurement: 07/09/2014 PDOP Reading: 1.7 GPS Instrument Operator's Name: Ryan Scheuerman

** If directional footage at Top of Prod. Zone Dist.: 185 feet Direction: FNL Dist.: 333 feet. Direction: FEL
Sec: 12 Twp: 2N Rng: 66W

** If directional footage at Bottom Hole Dist.: 485 feet Direction: FNL Dist.: 348 feet. Direction: FEL
Sec: 1 Twp: 2N Rng: 66W

Field Name: WATTENBERG Field Number: 90750
Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 07/06/2014 Date TD: 07/31/2014 Date Casing Set or D&A: 08/01/2014
Rig Release Date: 08/23/2014 Per Rule 308A.b.

Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

Total Depth MD 12907 TVD** 7266 Plug Back Total Depth MD 12888 TVD** 7266

Elevations GR 4988 KB 5001 Digital Copies of ALL Logs must be Attached per Rule 308A

List Electric Logs Run:
CBL, GR, MUD, (DIL in API# 05-123-22887)

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	13+1/2	9+5/8	36	0	1,404	563	0	1,404	VISU
1ST	8+3/4	7	26	0	7,912	780	32	7,912	CBL
1ST LINER	6+1/8	4+1/2	11.6	6899	12,882				

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
SUSSEX	4,566				
SHARON SPRINGS	7,324				
NIOBRARA	7,431				

Operator Comments

Due to anti-collision needs and the variability of directional drilling, our as-drilled BHL could be different than the permitted.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: ILA BEALE

Title: STAFF REG. SPECIALIST Date: 10/21/2014 Email: rscdjpostdrill@anadarko.com

Attachment Check List

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
400713584	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
400698719	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<u>Other Attachments</u>			
400698644	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400698689	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400698699	PDF-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400698709	PDF-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400698716	LAS-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400698718	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineering Tech	• First string top of cement corrected from 52' to 32' as per CBL.	12/23/2016
Permit	Added resistivity log to list of logs run (DIL in API# 05-123-22887).	12/13/2016

Total: 2 comment(s)