

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

12/16/2016

Submitted Date:

12/16/2016

Document Number:

674103878**FIELD INSPECTION FORM**

Loc ID 332793	Inspector Name: Rickard, Jeff	On-Site Inspection <input type="checkbox"/>	2A Doc Num: _____	Status Summary: <input type="checkbox"/> THIS IS A FOLLOW UP INSPECTION <input type="checkbox"/> FOLLOW UP INSPECTION REQUIRED <input type="checkbox"/> NO FOLLOW UP INSPECTION REQUIRED
Operator Information: OGCC Operator Number: <u>47120</u> Name of Operator: <u>KERR MCGEE OIL & GAS ONSHORE LP</u> Address: <u>P O BOX 173779</u> City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80217-</u>				Findings: <u>23</u> Number of Comments <u>0</u> Number of Corrective Actions <input type="checkbox"/> Corrective Action Response Requested

Contact Information:

Contact Name	Phone	Email	Comment
, General		COGCCinspections@Anadarko.com	All Inspections, send to Paul Avant as well

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
287000	WELL	PR	09/03/2009	OW	123-27340	NYGREN 5-19	PR
287021	WELL	PR	08/31/2009	OW	123-27364	NYGREN 22-19	PR
299334	WELL	PR	08/24/2009	OW	123-29326	NYGREN 19-19	PR
299335	WELL	PR	09/30/2009	GW	123-29327	NYGREN 32-19	PR
299336	WELL	PR	09/19/2009	GW	123-29328	NYGREN 33-19	PR
299337	WELL	PR	09/27/2009	OW	123-29329	NYGREN 23-19	PR
299338	WELL	PR	09/18/2009	GW	123-29330	NYGREN 21-19	PR
299339	WELL	PR	09/13/2009	GW	123-29331	NYGREN 25-19	PR
299340	WELL	PR	08/26/2009	OW	123-29332	NYGREN 18-19	PR
299341	WELL	PR	03/24/2010	GW	123-29333	NYGREN 6-19	PR
299342	WELL	PR	08/26/2009	OW	123-29334	NYGREN 31-19	PR

General Comment:

LocationOverall Good: ☐

Emergency Contact Number:

Comment: Corrective Action: Date: Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment: ☐ Multiple Spills and Releases?**Equipment:**

corrective date

Type: Horizontal Heated Separator

3

Comment: Corrective Action: Date:

Type: Emission Control Device

2

Comment: Corrective Action: Date:

Type: Gas Meter Run

1

Comment: Corrective Action: Date:

Type: Plunger Lift

11

Comment: Corrective Action: Date: **Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	2	200 BBLS	FIBERGLASS AST		,

Comment: Corrective Action: Date: **Paint**Condition: Other (Content) Other (Capacity) Other (Type) **Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:	<input type="text"/>			<input type="text"/>
Corrective Action:	<input type="text"/>			Date: <input type="text"/>

Contents	#	Capacity	Type	Tank ID	SE GPS	
CRUDE OIL	6	300 BBLs	STEEL AST		40.301320,-104.937680	
Comment:						
Corrective Action:						Date:
Paint						
Condition	Adequate					
Other (Content)						
Other (Capacity)						
Other (Type)						
Berms						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate		
Comment:						
Corrective Action:						Date:
Venting:						
Yes/No						
Comment:						
Corrective Action:						Date:
Flaring:						
Type						
Comment:						
Corrective Action:						Date:

Inspected Facilities				
Facility ID: 287000	Type: WELL	API Number: 123-27340	Status: PR	Insp. Status: PR
<u>Producing Well</u>				
Comment: PR				
Corrective Action:		Date:		
<u>BradenHead</u>				
Comment: Braden head is exposed at surface.				
Corrective Action:		Date:		
Facility ID: 287021	Type: WELL	API Number: 123-27364	Status: PR	Insp. Status: PR
<u>Producing Well</u>				
Comment: PR				
Corrective Action:		Date:		
<u>BradenHead</u>				
Comment: Braden head is exposed at surface.				
Corrective Action:		Date:		
Facility ID: 299334	Type: WELL	API Number: 123-29326	Status: PR	Insp. Status: PR
<u>Producing Well</u>				
Comment: PR				
Corrective Action:		Date:		
<u>BradenHead</u>				
Comment: Braden head is exposed at surface.				
Corrective Action:		Date:		
Facility ID: 299335	Type: WELL	API Number: 123-29327	Status: PR	Insp. Status: PR
<u>Producing Well</u>				
Comment: PR				
Corrective Action:		Date:		
<u>BradenHead</u>				
Comment: Braden head is exposed at surface.				
Corrective Action:		Date:		
Facility ID: 299336	Type: WELL	API Number: 123-29328	Status: PR	Insp. Status: PR
<u>Producing Well</u>				
Comment: PR				
Corrective Action:		Date:		

BradenHead			
Comment:	Braden head is exposed at surface.		
Corrective Action:		Date:	
Facility ID:	299337	Type:	WELL
API Number:	123-29329	Status:	PR
Insp. Status:	PR		
Producing Well			
Comment:	PR		
Corrective Action:		Date:	
BradenHead			
Comment:	Braden head is exposed at surface.		
Corrective Action:		Date:	
Facility ID:	299338	Type:	WELL
API Number:	123-29330	Status:	PR
Insp. Status:	PR		
Producing Well			
Comment:	PR		
Corrective Action:		Date:	
BradenHead			
Comment:	Braden head is exposed at surface.		
Corrective Action:		Date:	
Facility ID:	299339	Type:	WELL
API Number:	123-29331	Status:	PR
Insp. Status:	PR		
Producing Well			
Comment:	PR		
Corrective Action:		Date:	
BradenHead			
Comment:	Braden head is exposed at surface.		
Corrective Action:		Date:	
Facility ID:	299340	Type:	WELL
API Number:	123-29332	Status:	PR
Insp. Status:	PR		
Producing Well			
Comment:	PR		
Corrective Action:		Date:	
BradenHead			
Comment:	Braden head is exposed at surface.		
Corrective Action:		Date:	
Facility ID:	299341	Type:	WELL
API Number:	123-29333	Status:	PR
Insp. Status:	PR		
Producing Well			
Comment:	PR		
Corrective Action:		Date:	

BradenHeadComment: Braden head is exposed at surface.

Corrective Action:

Date:

Facility ID: 299342

Type: WELL

API Number: 123-29334

Status: PR

Insp. Status: PR

Producing WellComment: PR

Corrective Action:

Date:

BradenHeadComment: Braden head is exposed at surface.

Corrective Action:

Date:

Environmental	
Spill/Remediation:	
Comment:	
Corrective Action:	<div></div> <div>Date: </div>
Emission Control Burner (ECB): YES	
Comment:	
Pilot:	Wildlife Protection Devices (fired vessels): YES

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1002 SITE PREPARATION AND STABILIZATION

1002a. FENCING _____

Comment _____

Corrective Action _____

Date _____

1002b. SOIL REMOVAL AND
SEGREGATION _____

Comment _____

Corrective Action _____

Date _____

1002c. PROTECTION OF SOILS _____

Comment _____

Corrective Action _____

Date _____

1002E. SURFACE DISTURBANCE MINIMIZATION _____

Comment _____

Corrective Action _____

Date _____

1003a. Waste and Debris removed? Pass

Comment _____

Corrective Action _____

Date _____

Unused or unneeded equipment onsite? Pass

Comment _____

Corrective Action _____

Date _____

Pit, cellars, rat holes and other bores closed? Pass

Comment _____

Corrective Action _____

Date _____

Guy line anchors marked? _____

Comment _____

Corrective Action _____

Date _____

1003b. Area no longer in use? PassProduction areas stabilized ? Pass

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003e. INTERIM VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

1003 f. Weeds Noxious weeds? _____

Comment _____

Corrective Action _____ Date _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads _____ Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

1004.d. FINAL VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location ☐ Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass					

Comment: Corrective Action: Date: **Pits:** ☐ NO SURFACE INDICATION OF PIT**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
674103878	INSPECTION APPROVED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4036154