

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322 2. Name of Operator: NOBLE ENERGY INC 3. Address: 1625 BROADWAY STE 2200 City: DENVER State: CO Zip: 80202 4. Contact Name: Julie Webb Phone: (720) 587-2223 Fax: Email: jwebb@progressivepcs.net

5. API Number 05-123-40818-00 6. County: WELD 7. Well Name: REAGAN Well Number: LD06-685 8. Location: QtrQtr: NENE Section: 5 Township: 9N Range: 58W Meridian: 6 9. Field Name: WILDCAT Field Code: 99999

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 09/28/2016 End Date: 10/19/2016 Date of First Production this formation: 12/13/2016 Perforations Top: 6452 Bottom: 16122 No. Holes: 1920 Hole size: 0.5

Provide a brief summary of the formation treatment: Open Hole: [ ]

Niobrara Frac'd with 13,664,850 lbs Ottawa Sand, 18,392,710 gal silverstem and slickwater

This formation is commingled with another formation: [ ] Yes [X] No Total fluid used in treatment (bbl): 437922 Max pressure during treatment (psi): 8322 Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.43 Type of gas used in treatment: Min frac gradient (psi/ft): 0.98 Total acid used in treatment (bbl): 0 Number of staged intervals: 81 Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 32756 Fresh water used in treatment (bbl): 437922 Disposition method for flowback: RECYCLE Total proppant used (lbs): 13664850 Rule 805 green completion techniques were utilized: [X] Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 12/17/2016 Hours: 24 Bbl oil: 319 Mcf Gas: 604 Bbl H2O: 167 Calculated 24 hour rate: Bbl oil: 319 Mcf Gas: 604 Bbl H2O: 167 GOR: 1893 Test Method: Flowing Casing PSI: 14 Tubing PSI: 730 Choke Size: 22/64 Gas Disposition: SOLD Gas Type: WET Btu Gas: 1223 API Gravity Oil: 52 Tubing Size: 2 + 3/8 Tubing Setting Depth: 6066 Tbg setting date: 12/03/2016 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [ ] Yes [ ] No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Julie Webb

Title: Senior Regualtory Analyst Date: \_\_\_\_\_ Email: jwebb@progressivepcs.net  
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### Attachment Check List

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