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Crew								
Name	Arrive Wellsite	Depart Wellsite	Name	Arrive Wellsite	Depart Wellsite	Name	Arrive Wellsite	Depart Wellsite
David Browning	2016-10-26	2016-10-30	Steven Cano	2016-10-26	2016-10-30			

Equipment and Service Data		Geological Data					
Run No.	Tool	Serial Number	Measurement	Sensor Offset (ft)	Bit Offset (ft)	Max O.D. (in)	Min I.D. (in)
1	ATC_SU	14024148	Near Bit VSS	5.93	6.77	7.000	4.330
1	ATC_SU	14024148	Near Bit Inclination	5.93	6.77	7.000	4.330
1	ATC_MWD	12536636	Gamma (single)	2.75	12.94	7.000	3.250
1	ATC_MWD	12536636	Directional (mag)	12.27	22.46	7.000	3.250

## Service and Tool Mnemonics

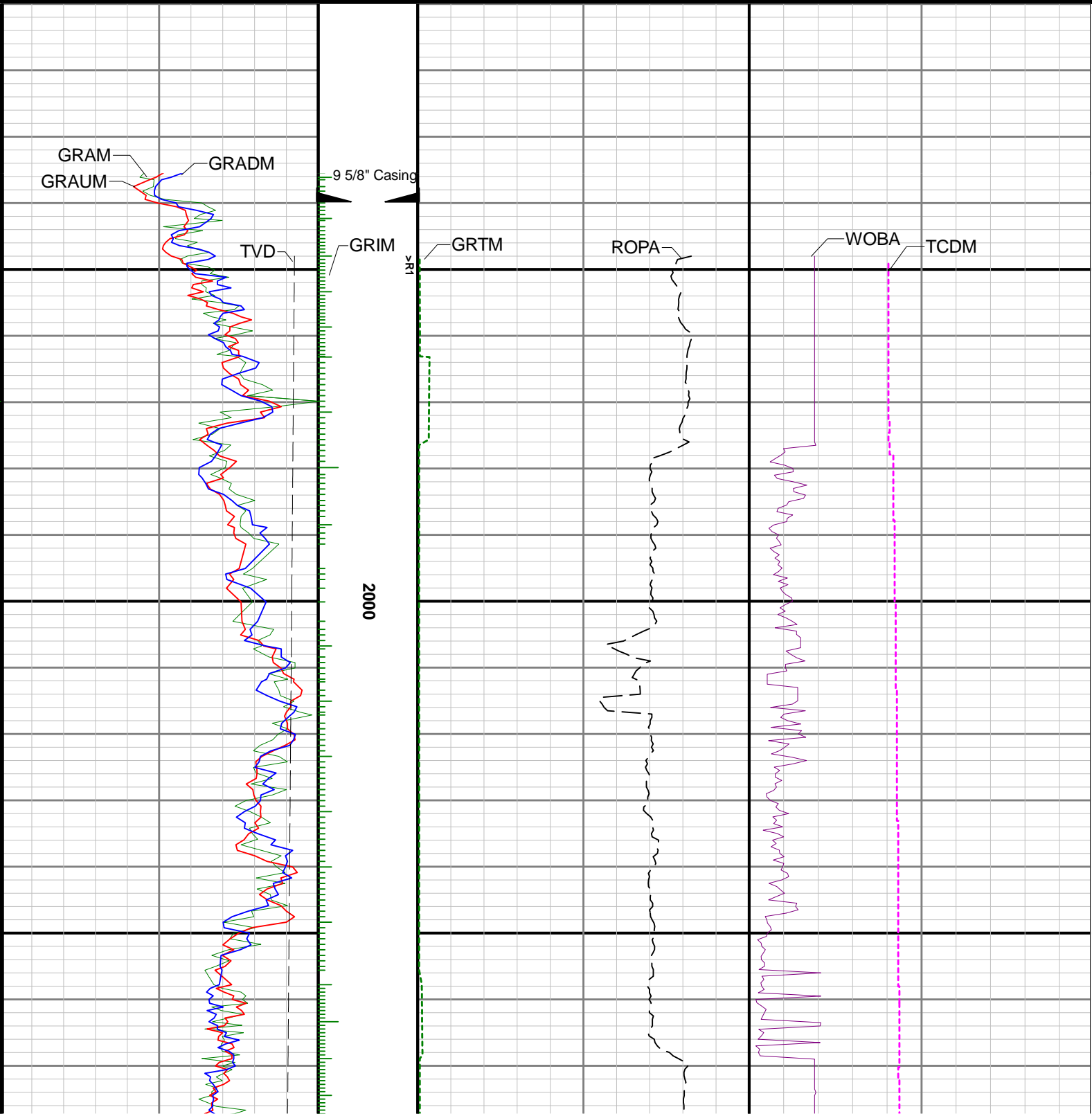
Mnemonic	Name	Description
ATC_SU	ATC_SU	Auto Trak Curve Steering Unit
ATC_MWD	ATC_MWD	Auto Trak Curve MWD
ATC_LCPM	ATC_LCPM	Auto Trak Curve LCPM

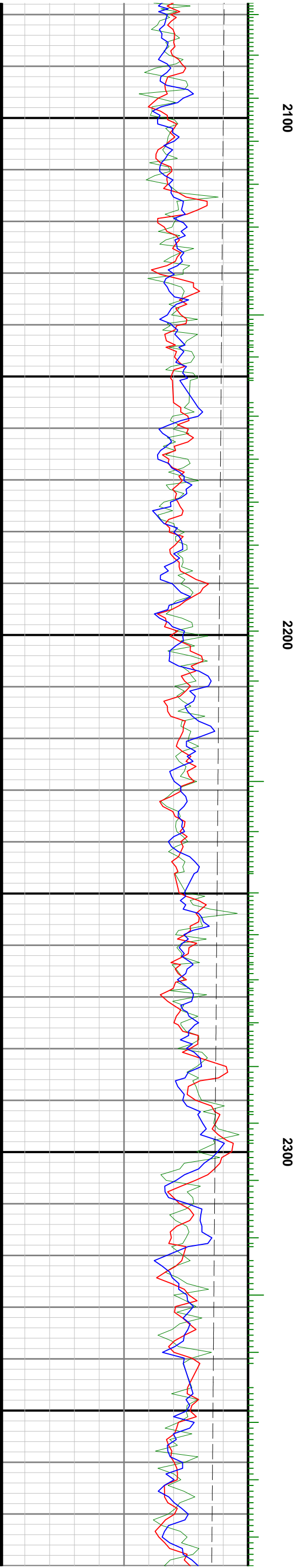
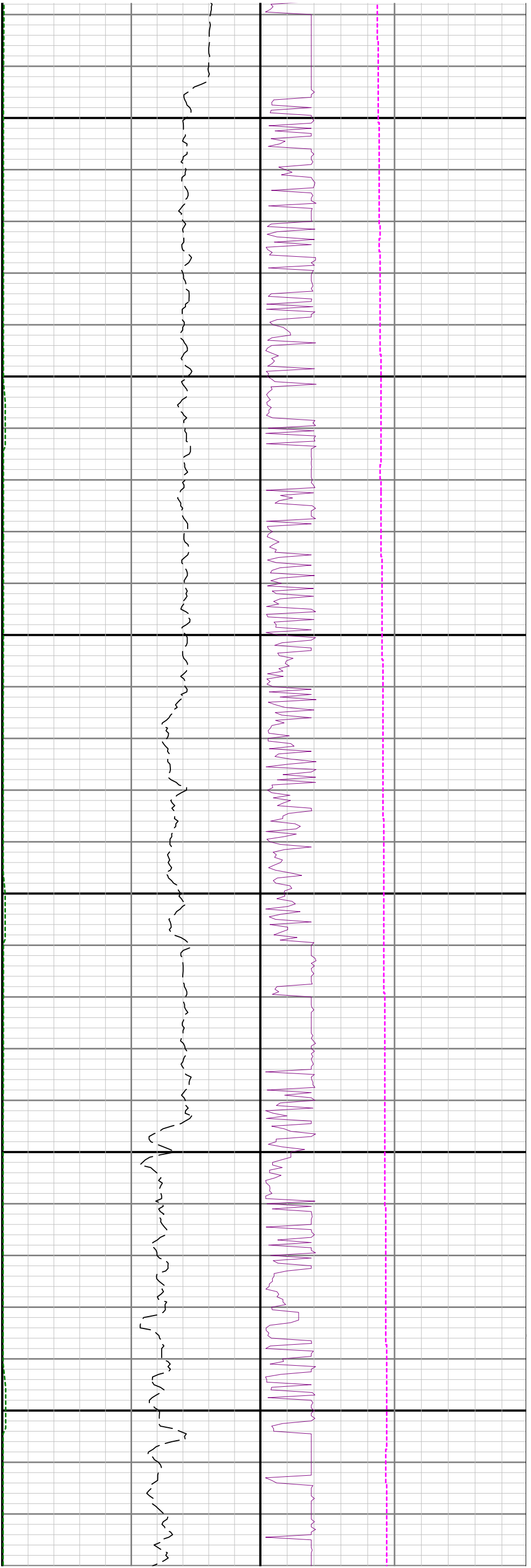
Comments
<div>1</div> <div>Depth measurements obtained from a depth control system not supplied or operated by Baker Hughes. Due to lack of control by Baker Hughes logging engineers, depth calibrations and measurements could not be independently verified.</div>
<div>2</div> <div>Baker Hughes LWD Run 1 utilized 6 3/4 inch Navigamma services (Gamma Ray and Directional) behind an 8 1/2 inch bit and rotary steerable assembly from 1950 to 11064 feet MD (1949 to 6064 feet TVD).</div>

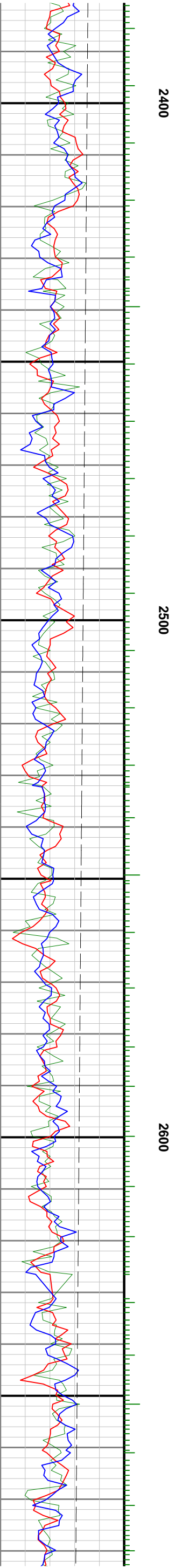
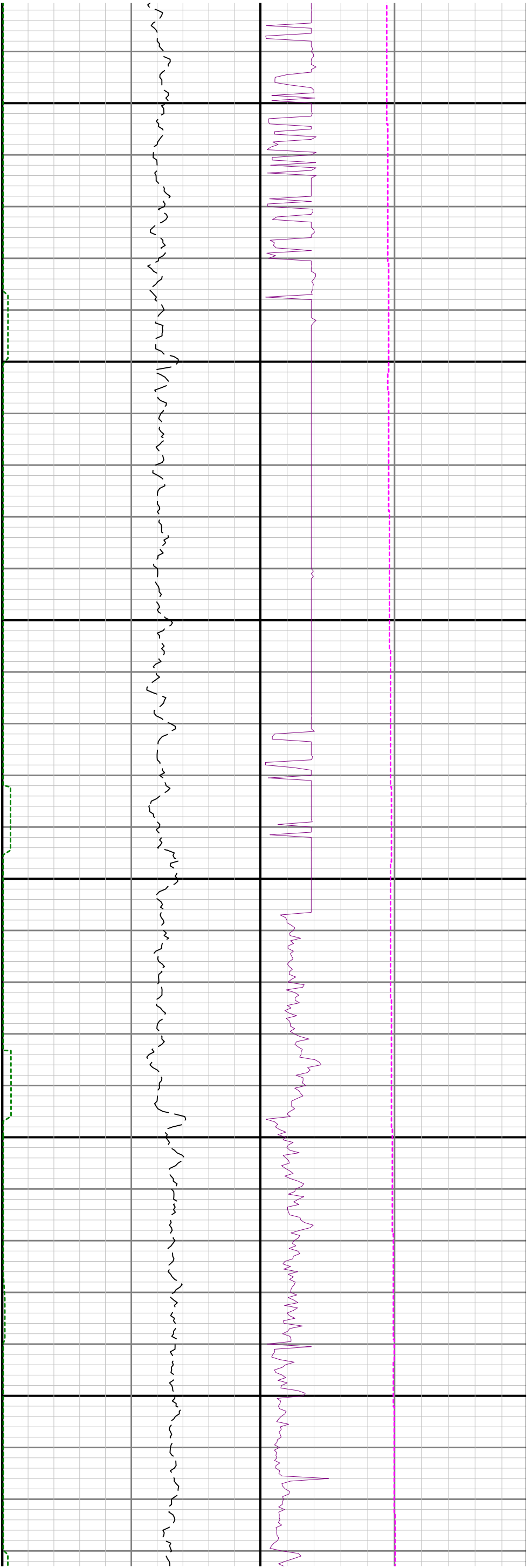
Remarks				
Number	Measured Depth (ft)	Hole Section (in)	Run No.	Remark
1	11064.00	8.500	1	The interval from 11051 to 11064 feet MD (6065 to 6064 feet TVD) has no gamma ray data due to sensor to bit offset at TD.

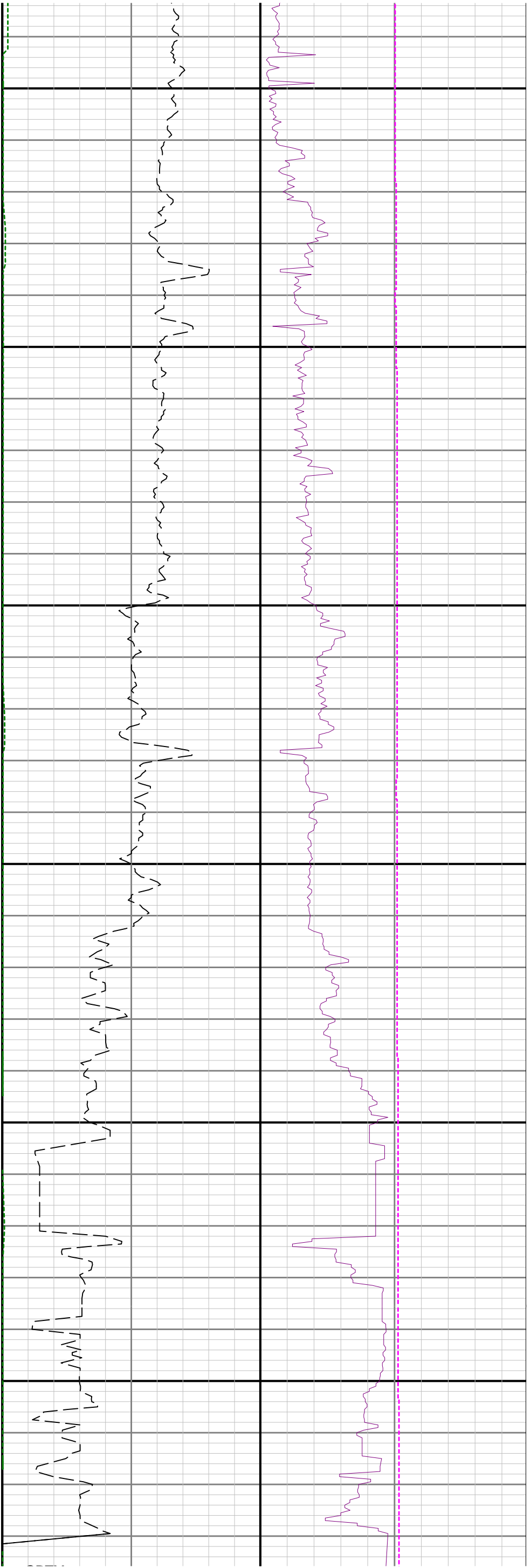
<div><div><div><div></div></div><div><div></div></div></div><div><div>BAKER HUGHES</div></div></div>	<div>Company</div>	Noble Energy			
	<div>Well</div>	RILEY LD19-752			
	<div>Interval</div>	<div>Date From:</div>	2016-10-27 12:27:53	<div>Top:</div>	1935.50
	<div>Created</div>	<div>Date To:</div>	2016-10-29 19:18:18	<div>Bottom:</div>	11065.00
		2016-11-02 05:19			

<div>Gamma Ray - Apparent 0.5 ft Average GRAM</div> <div>0150</div>	MD 1:240 feet	<div>Gamma Time Since Drilled GRTM</div> <div>0600</div>	<div>Weight On Bit, Average 1 ft Average WOBA</div> <div>050</div>
<div>API</div>		<div>min</div>	<div>klb</div>
<div>Azimuthal Gamma Ray - Apparent - Up Quadrant 0.5 ft Average GRAUM</div> <div>0150</div>		<div>Depth Averaged ROP 3 ft Average ROPA</div> <div>10000</div>	<div>Downhole Temperature TCDM</div> <div>0250</div>
<div>API</div>		<div>ft/h</div>	<div>degF</div>
<div>Azimuthal Gamma Ray - Apparent - Down Quadrant 0.5 ft Average GRADM</div> <div>0150</div>			
<div>API</div>			
<div>True Vertical Depth TVD</div> <div>75001500</div>			
<div>ft</div>			





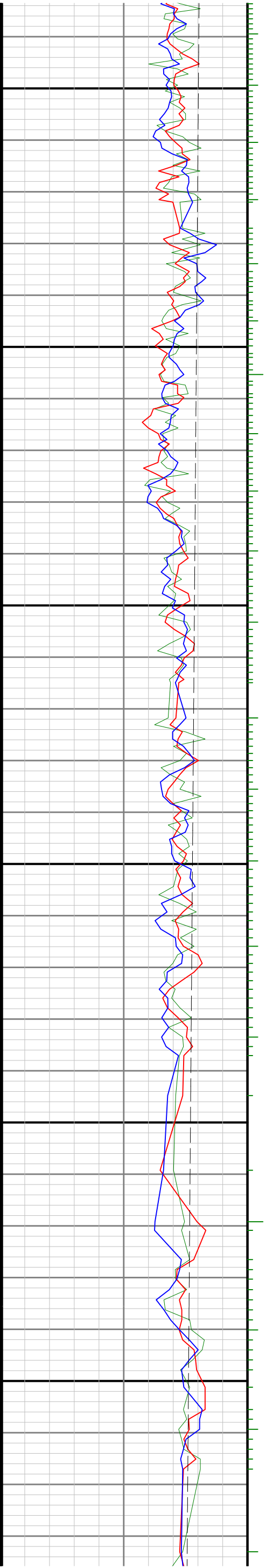


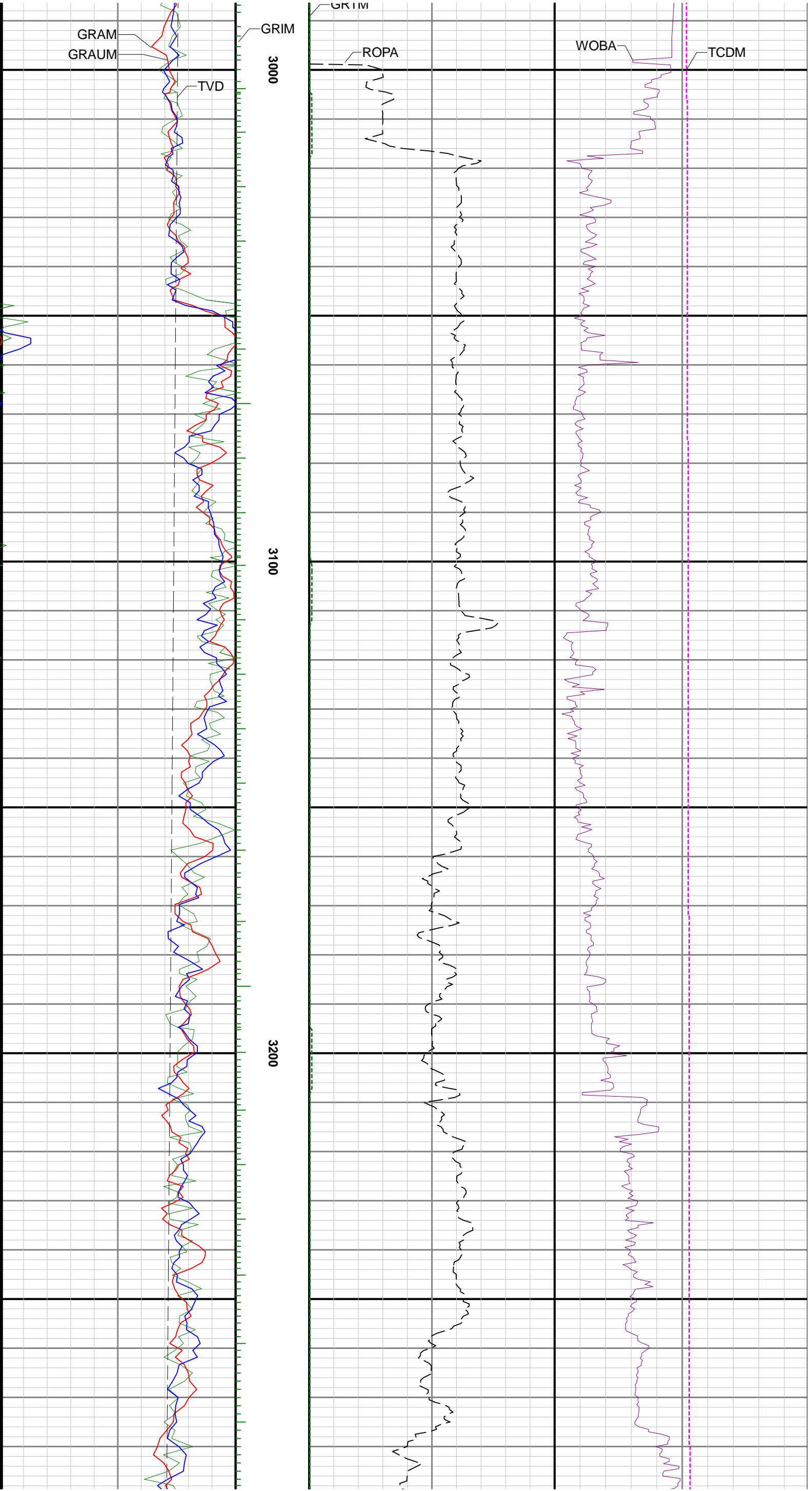


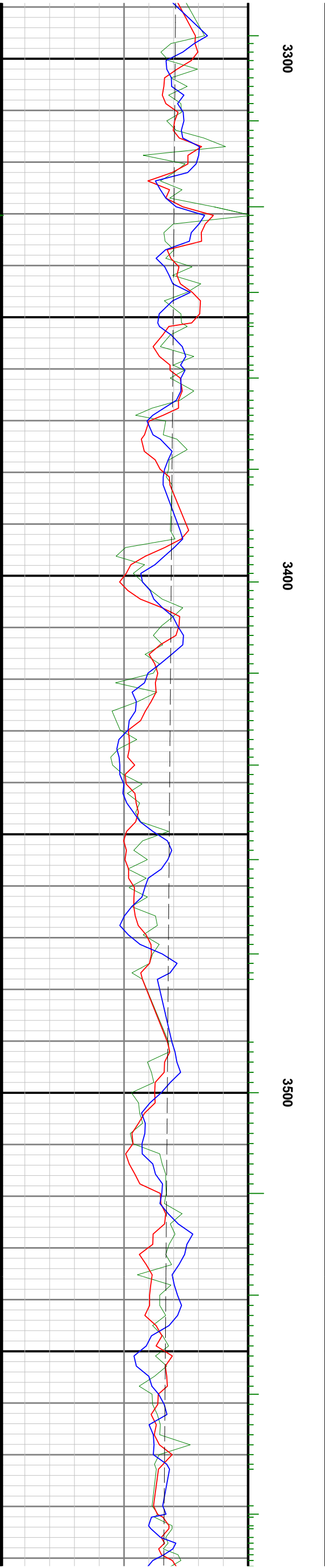
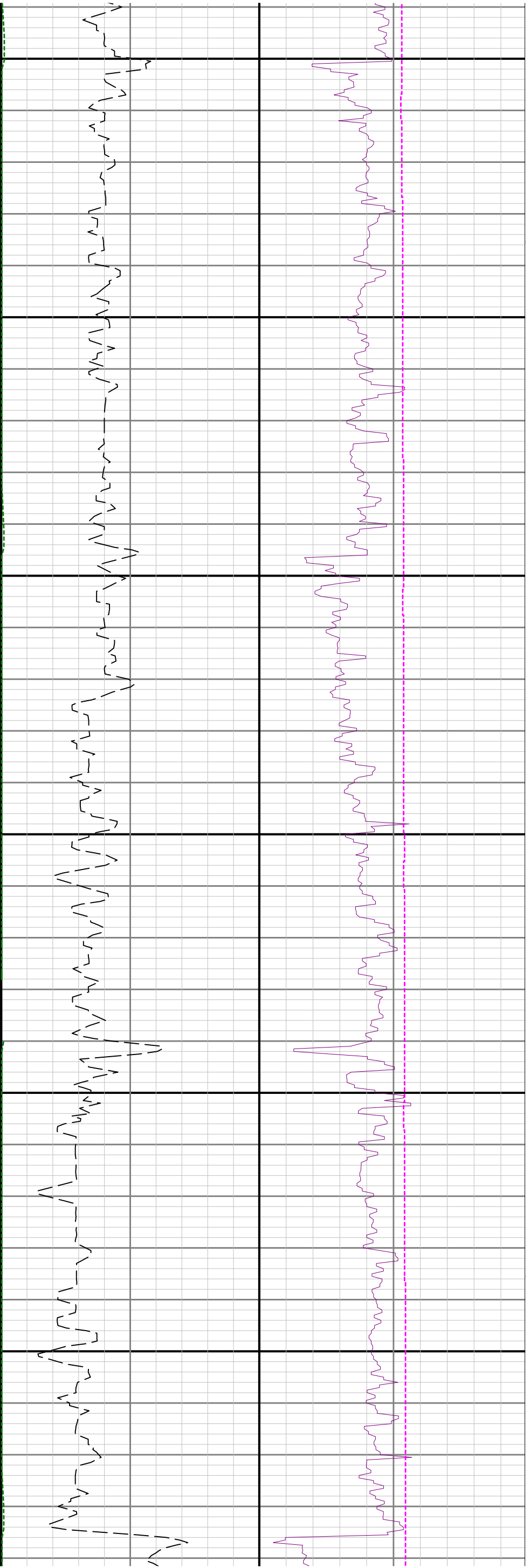
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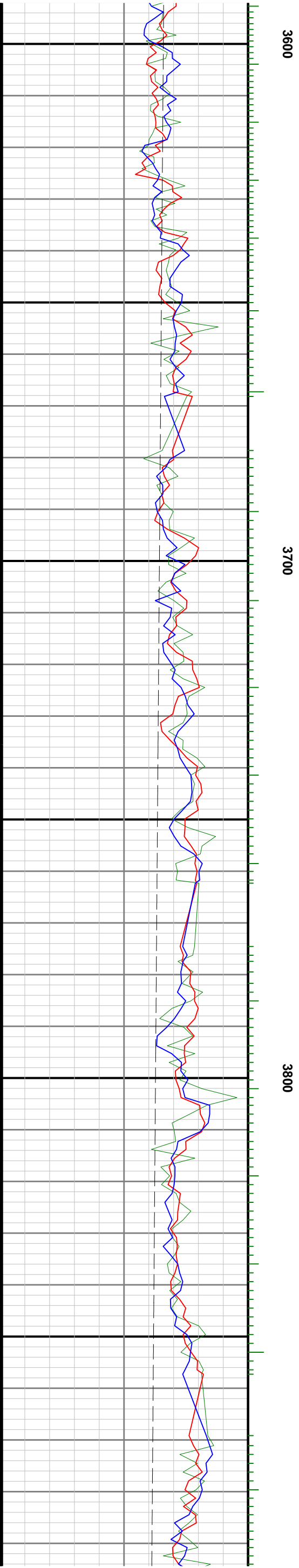
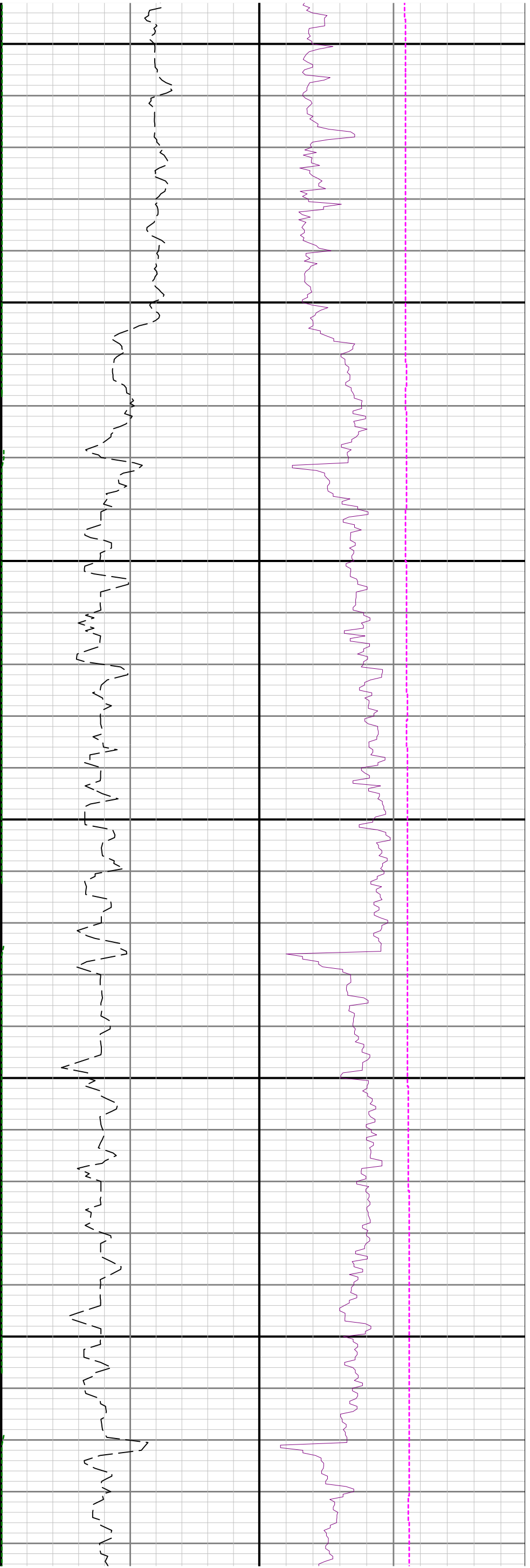
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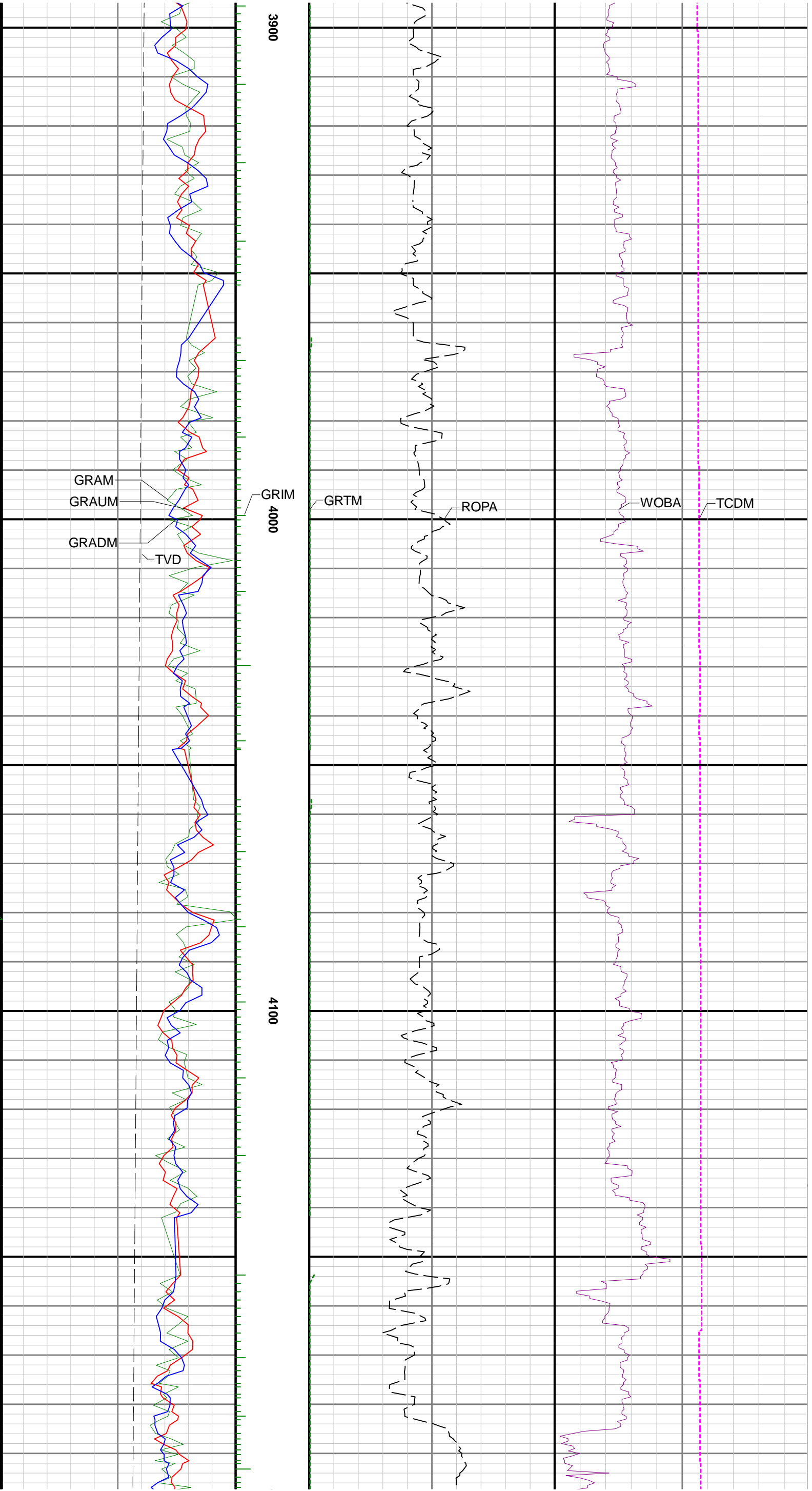


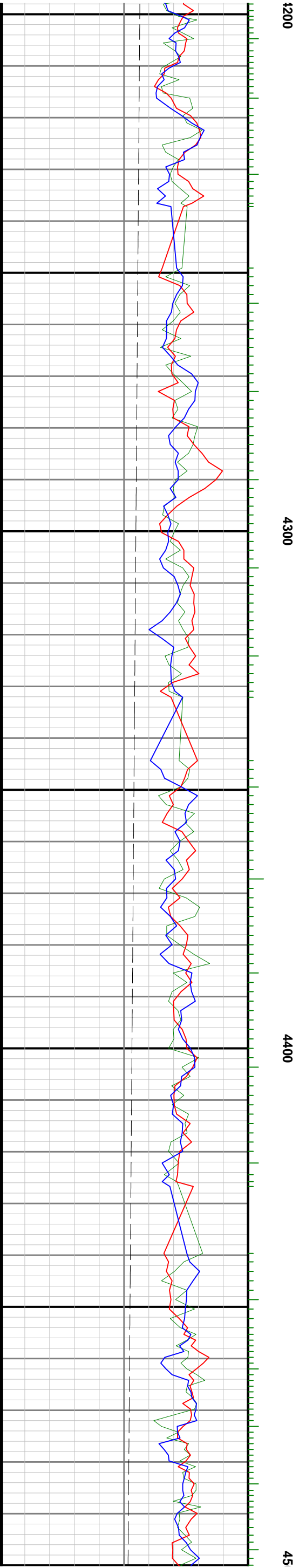
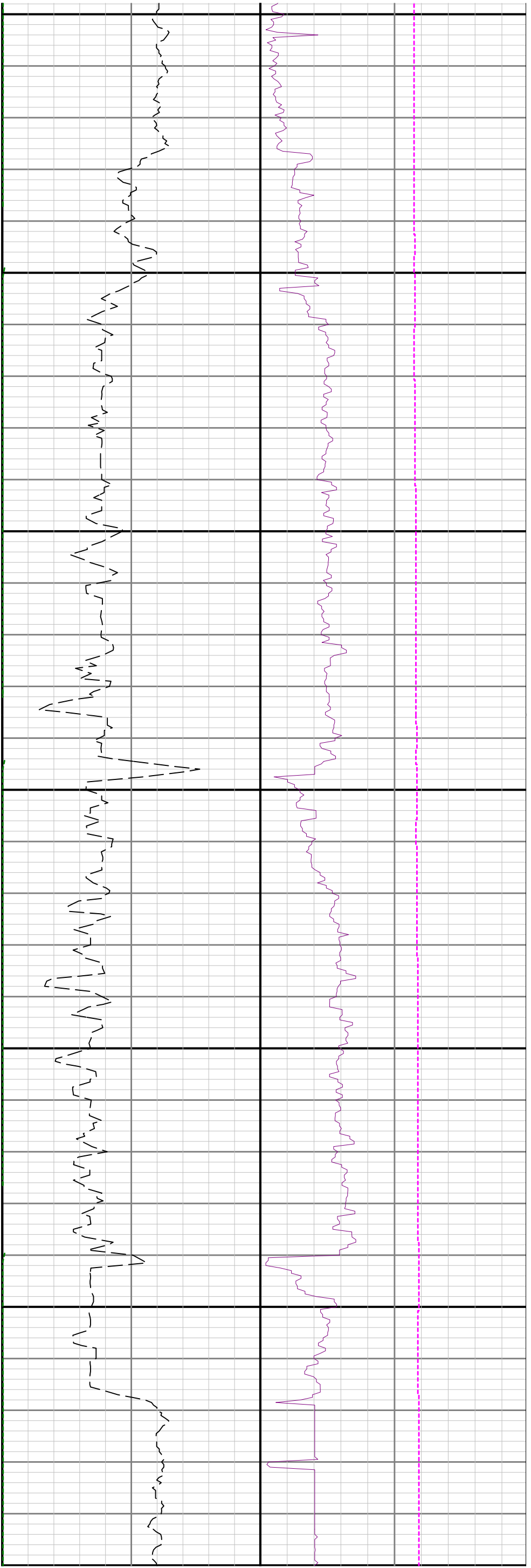


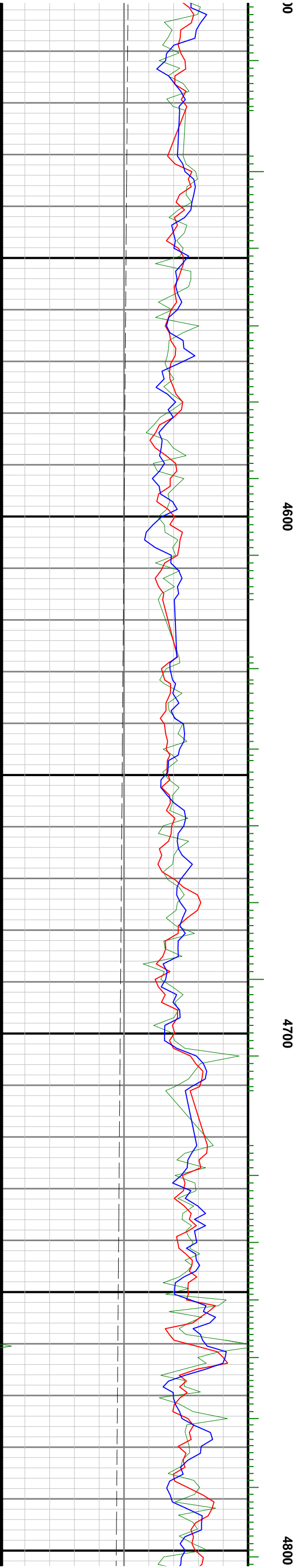
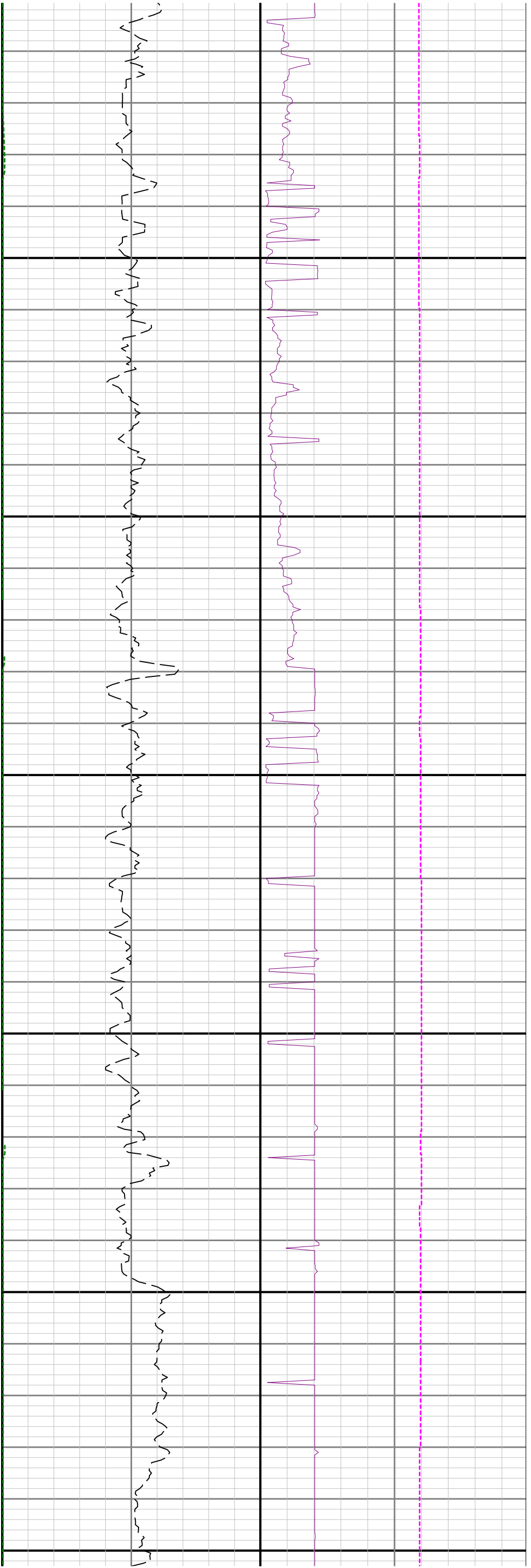


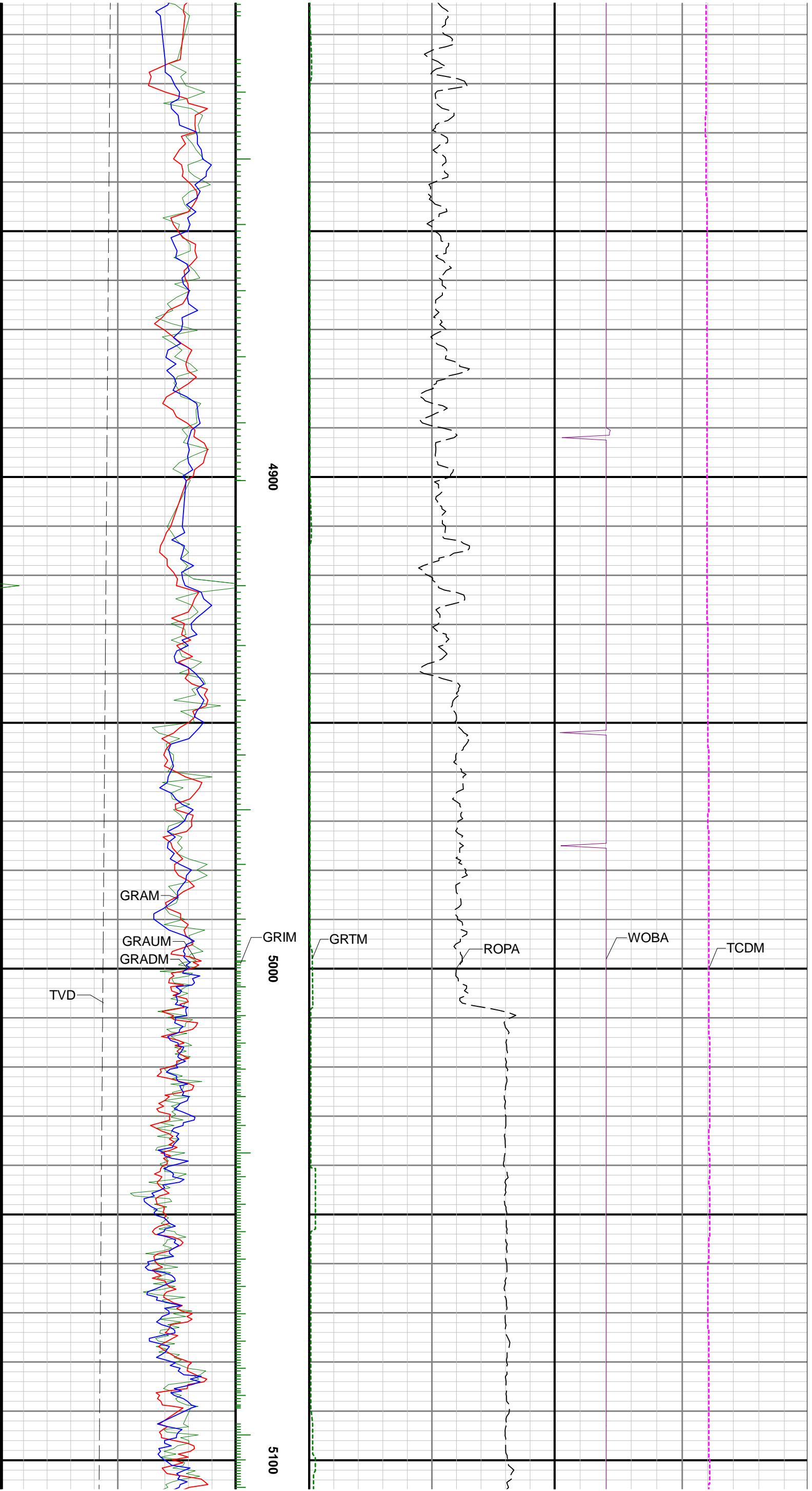


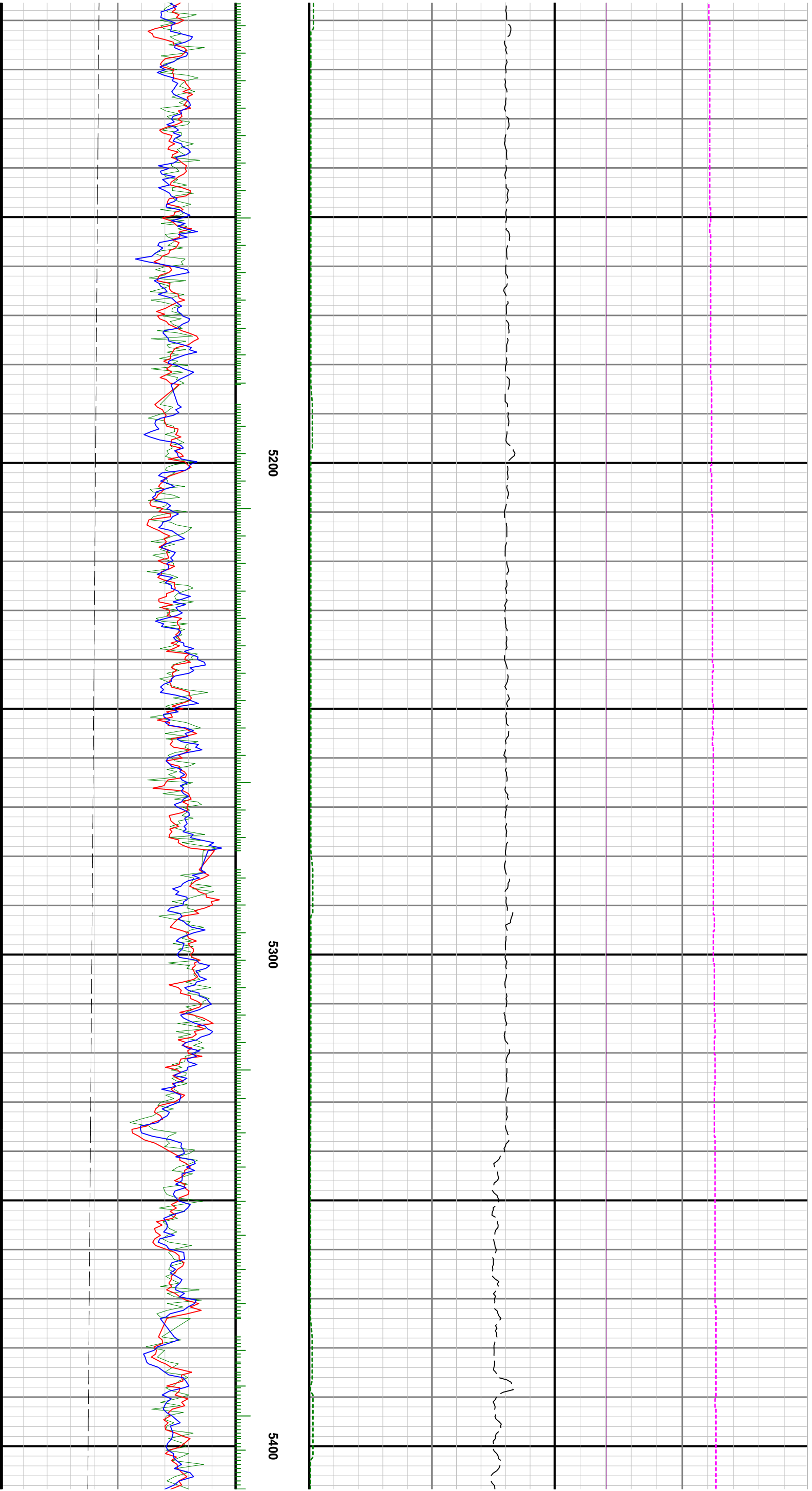


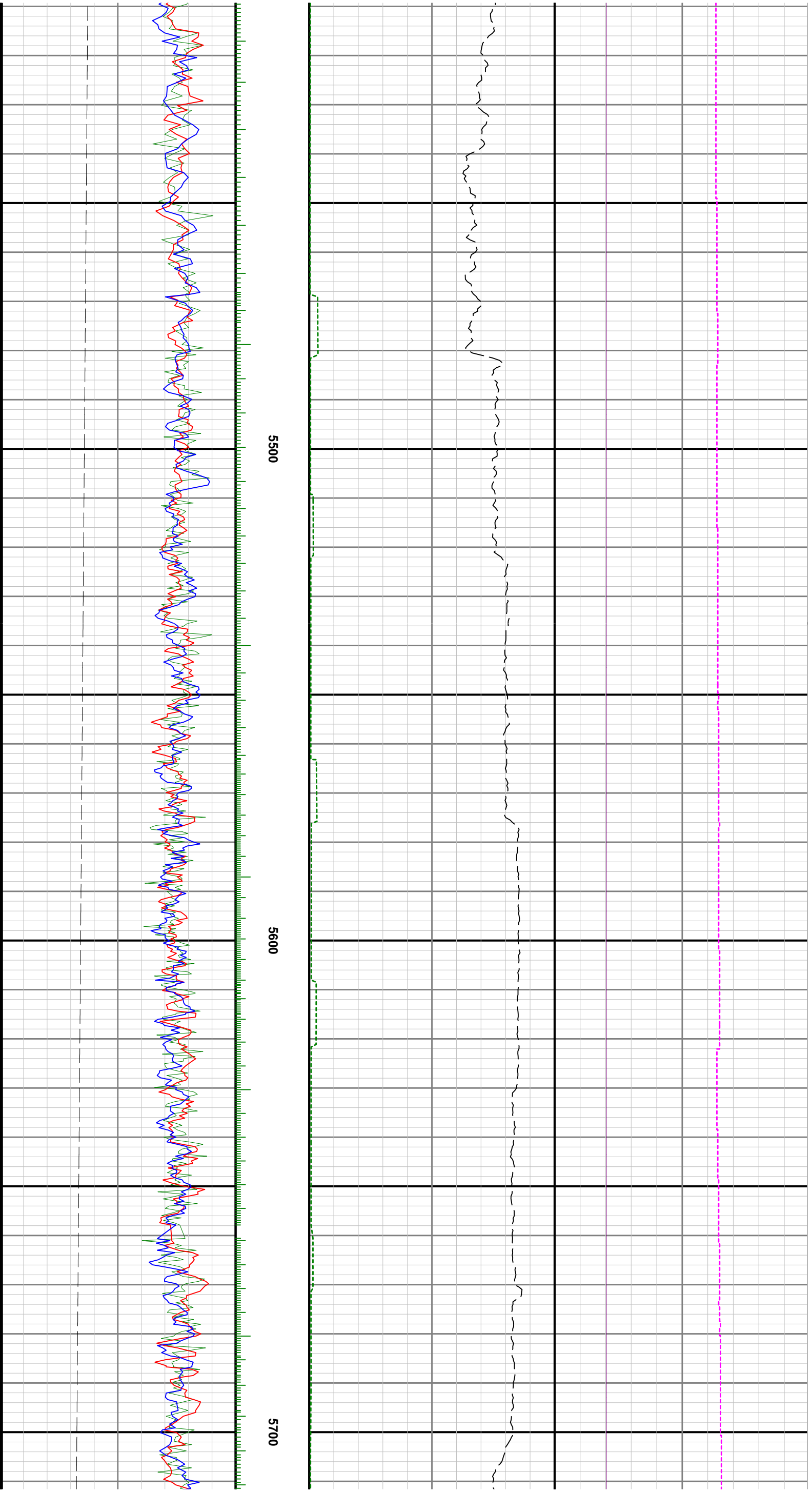


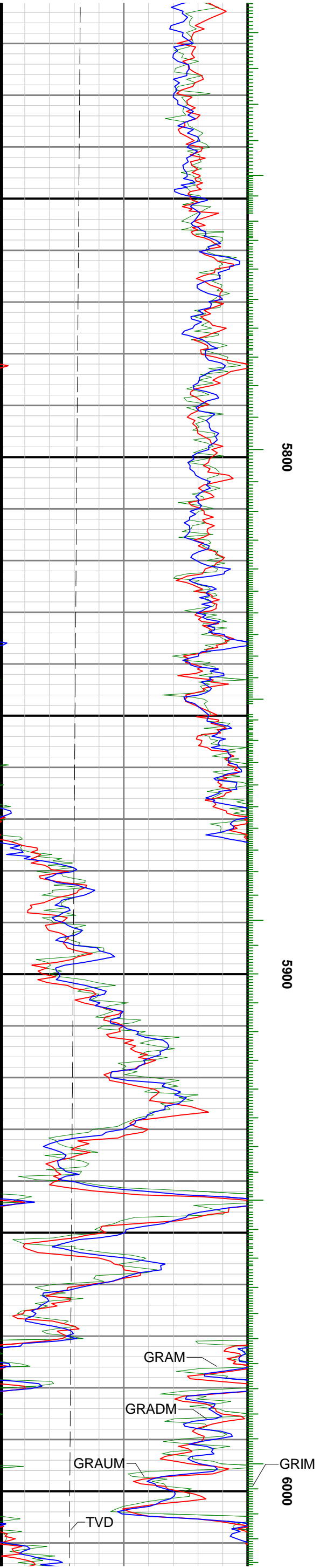




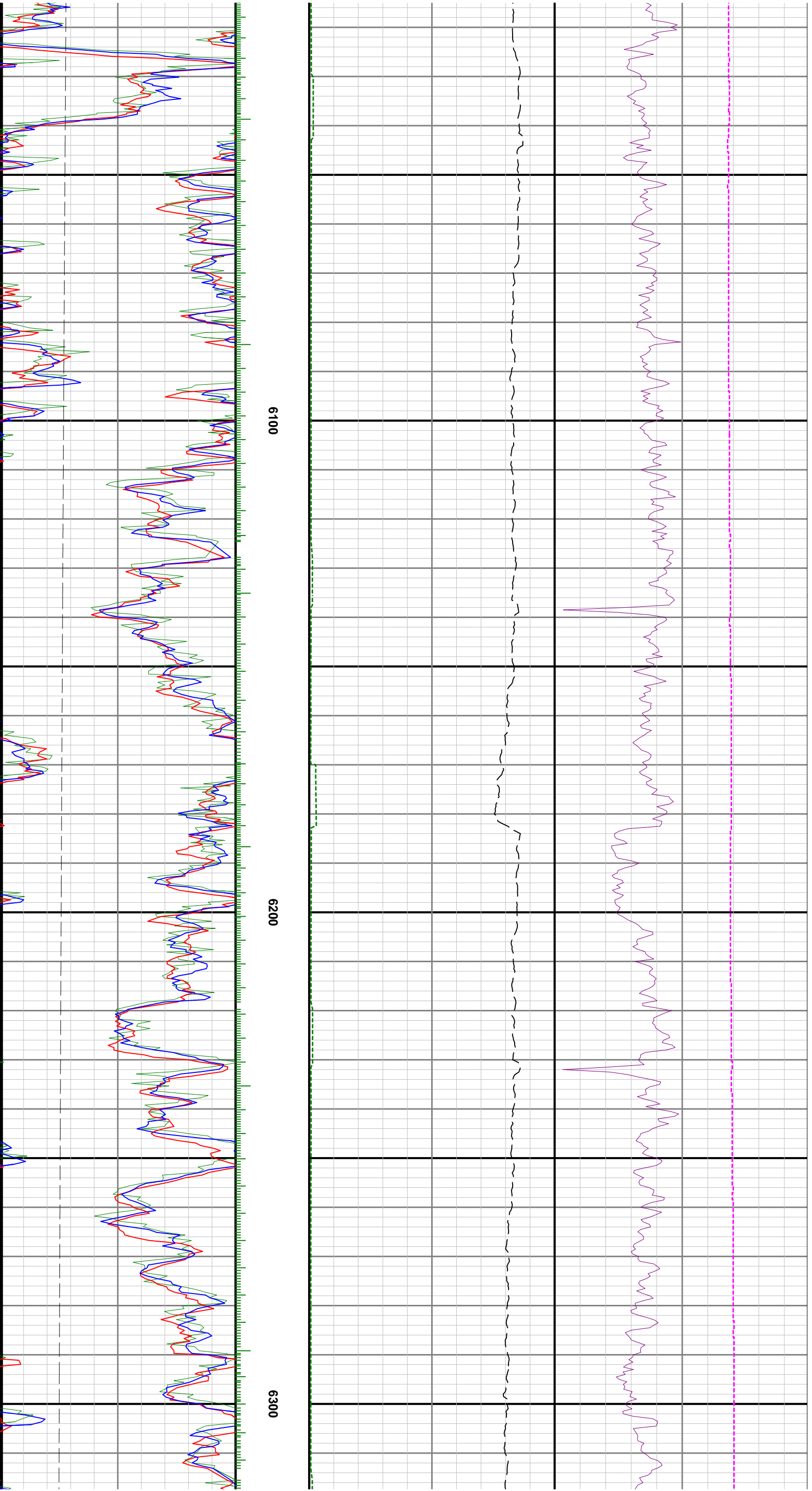


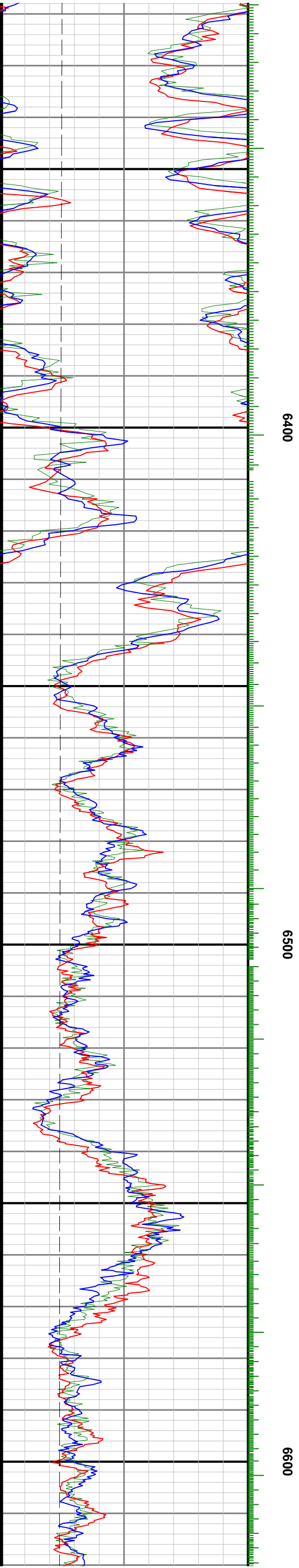


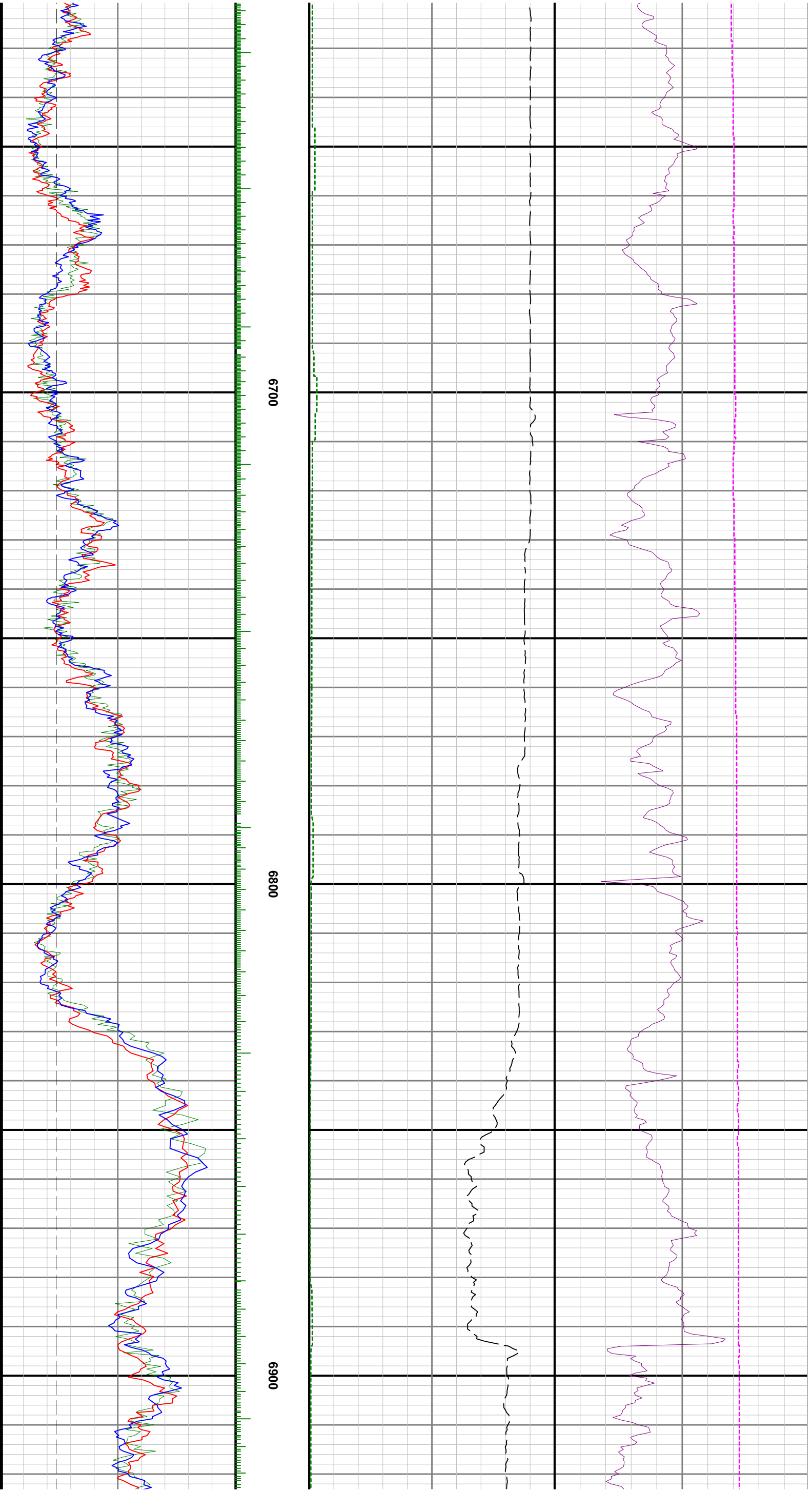


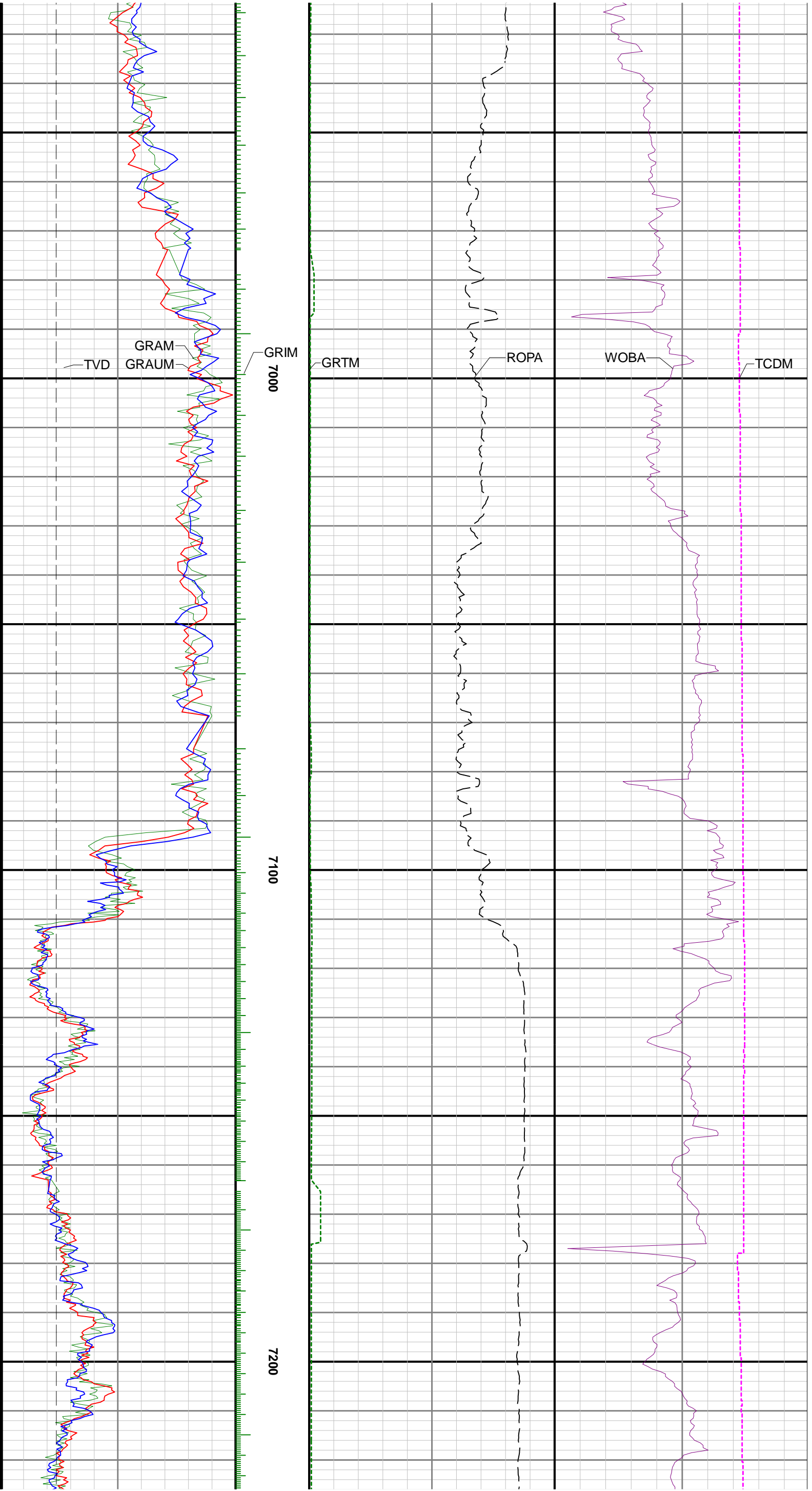


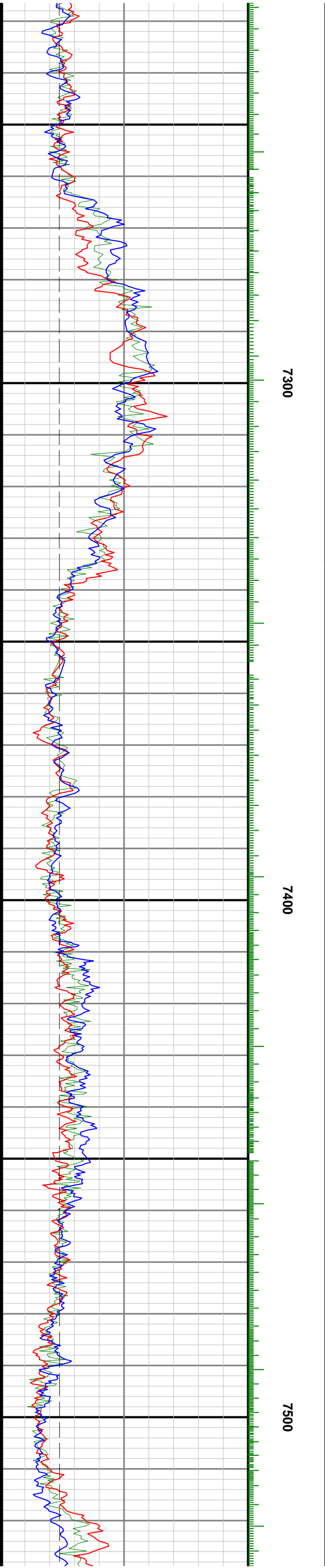


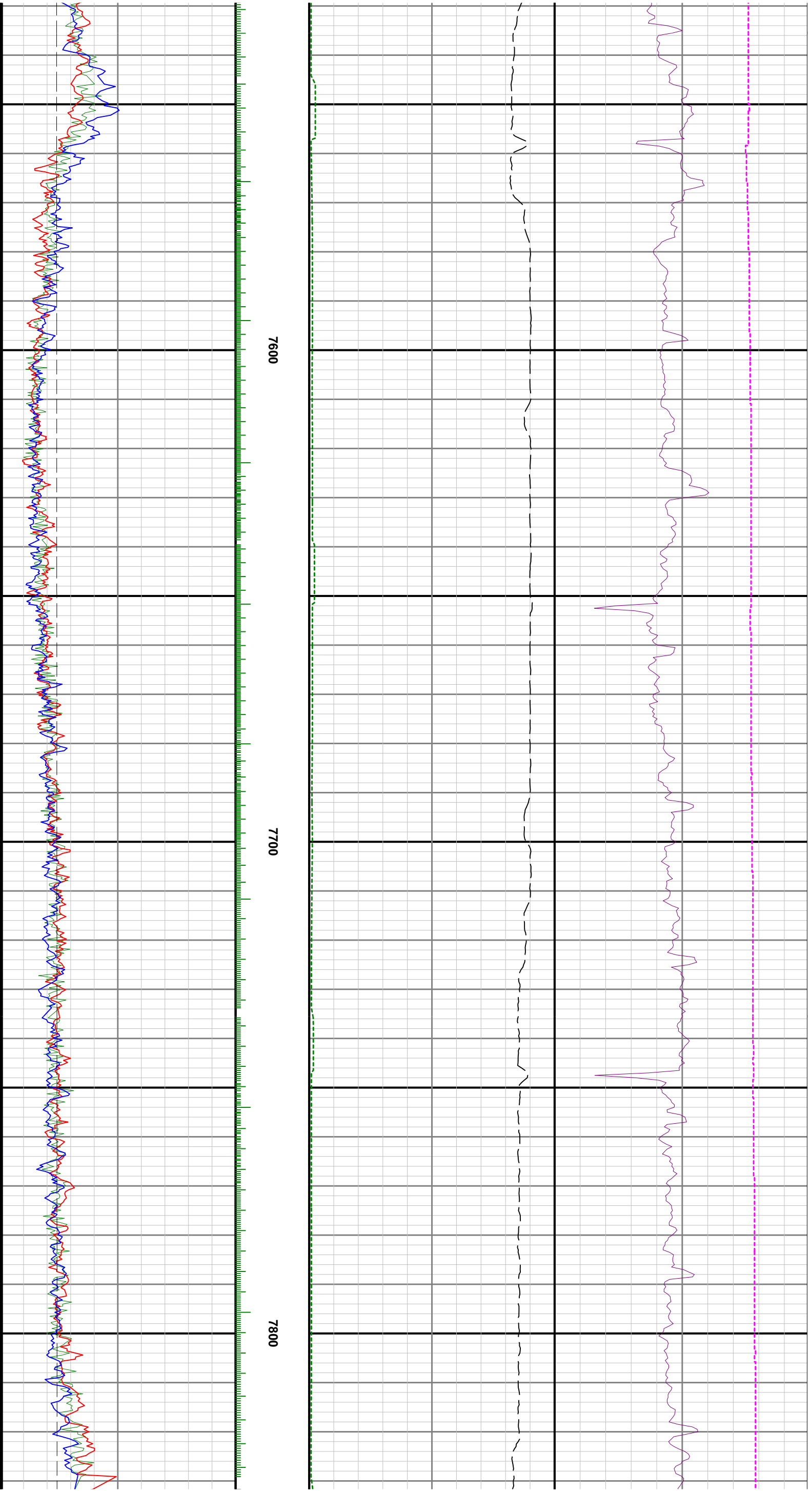


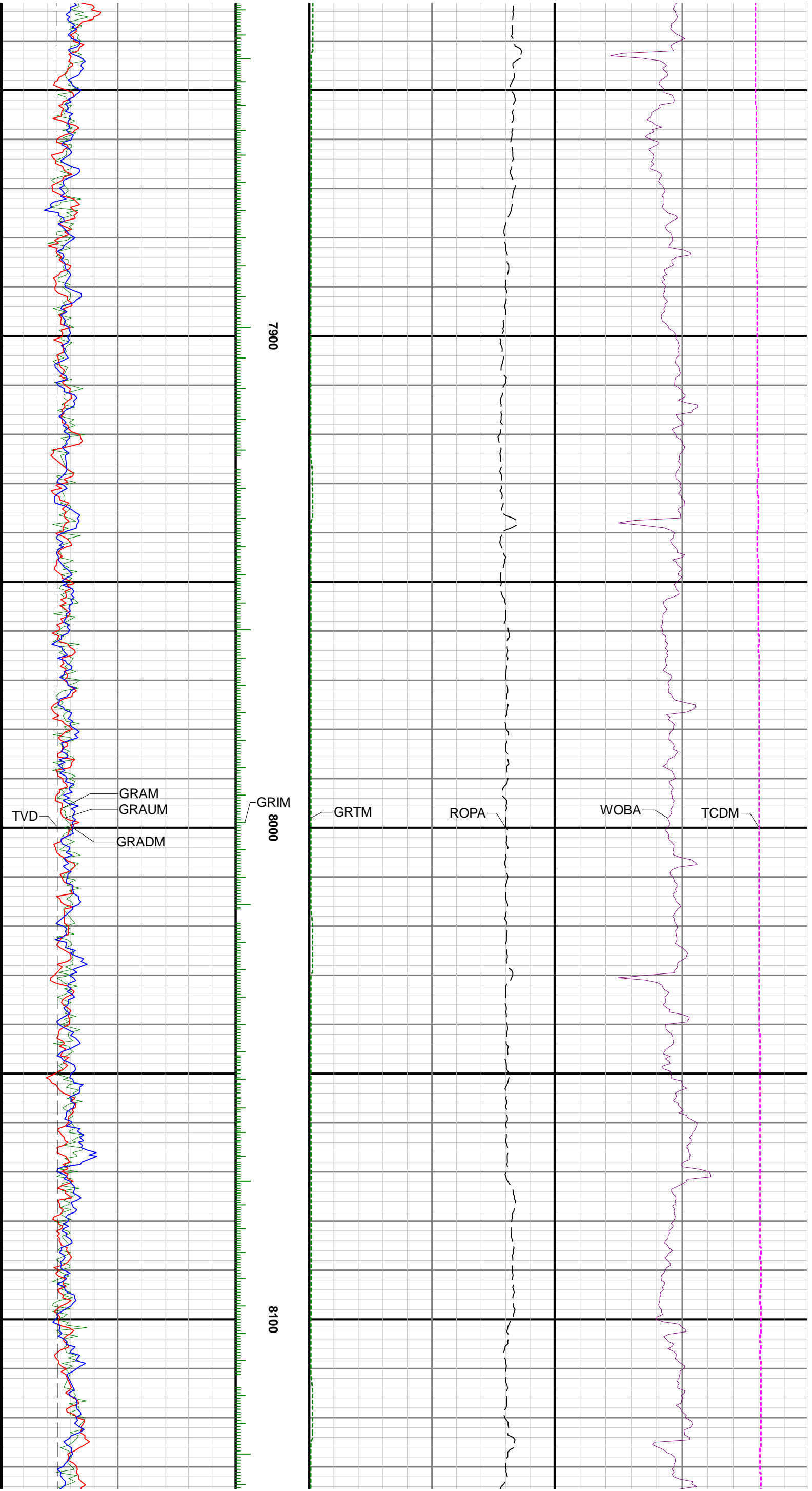




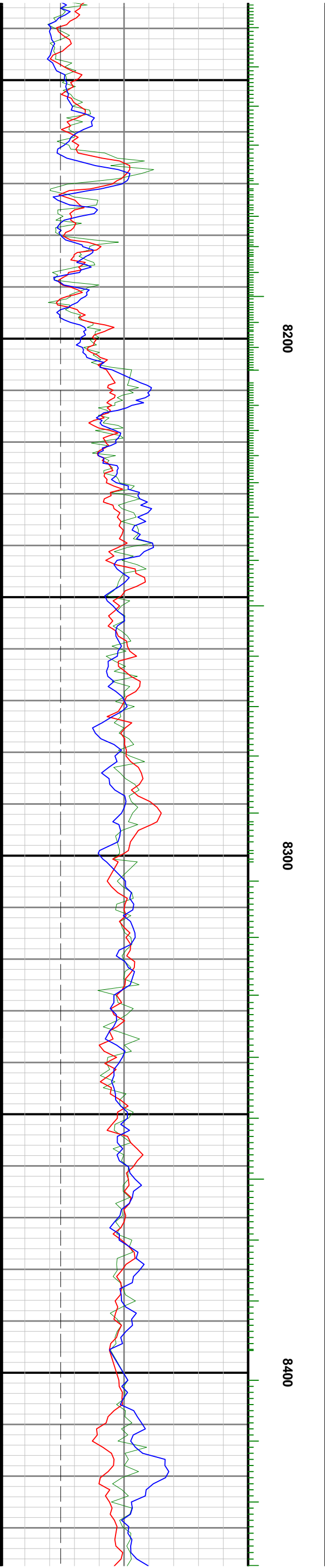
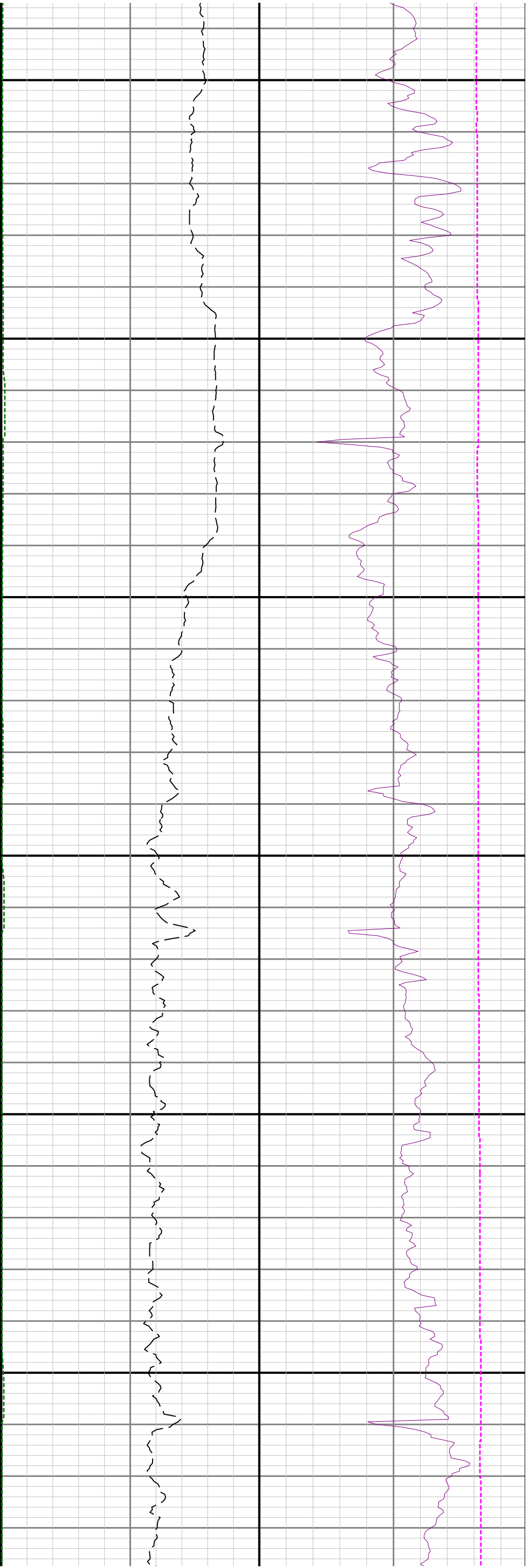


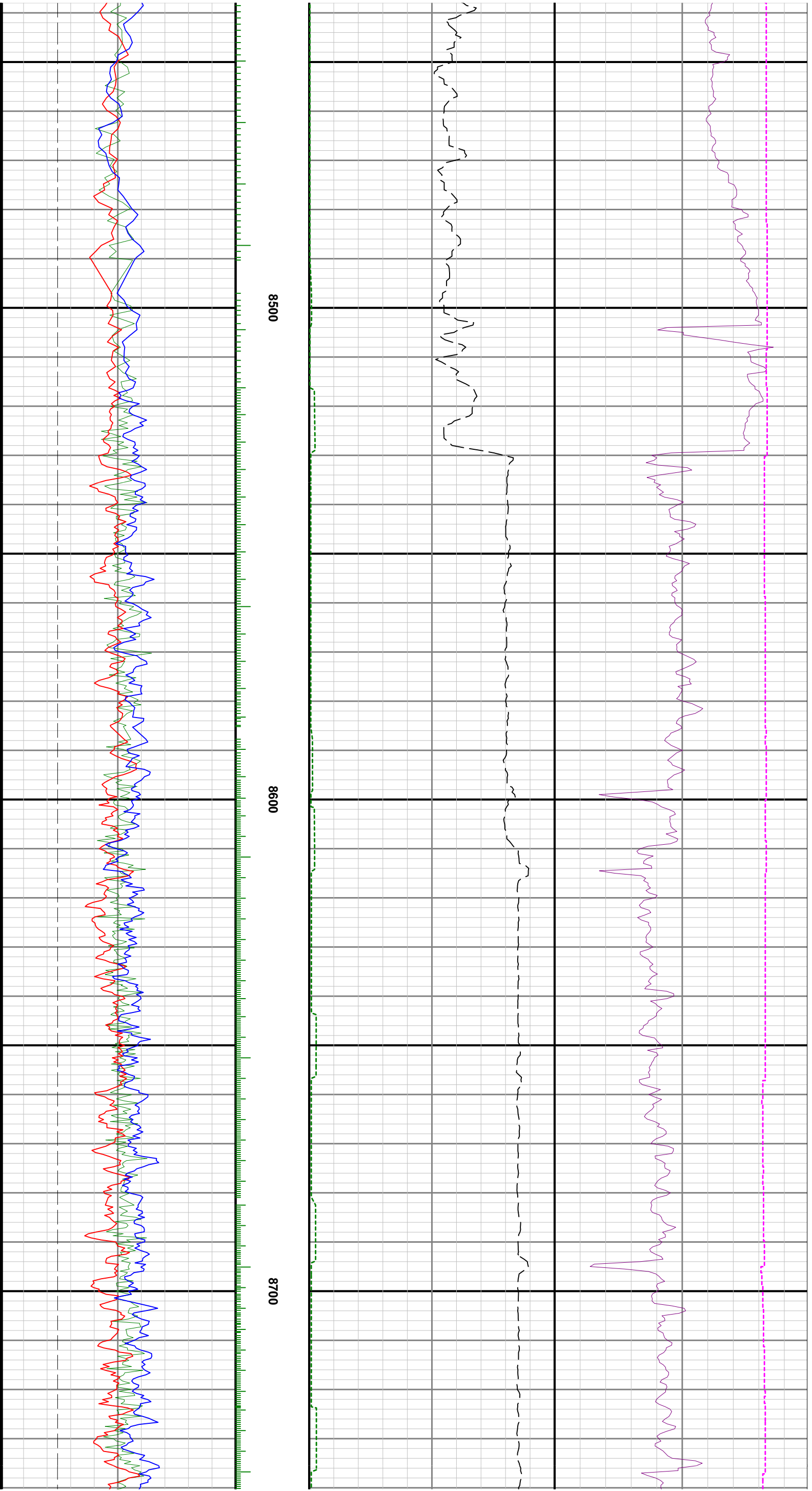


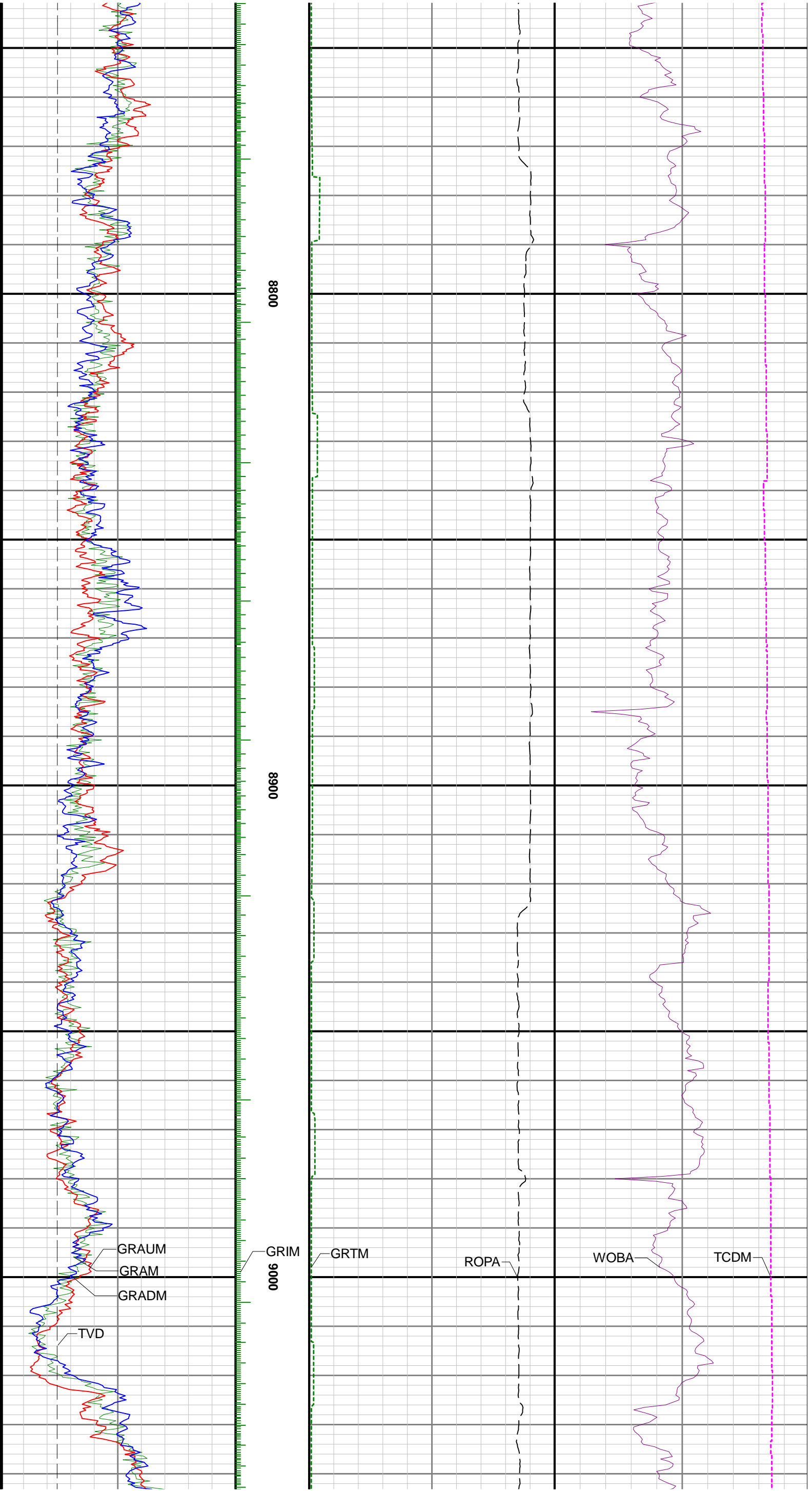


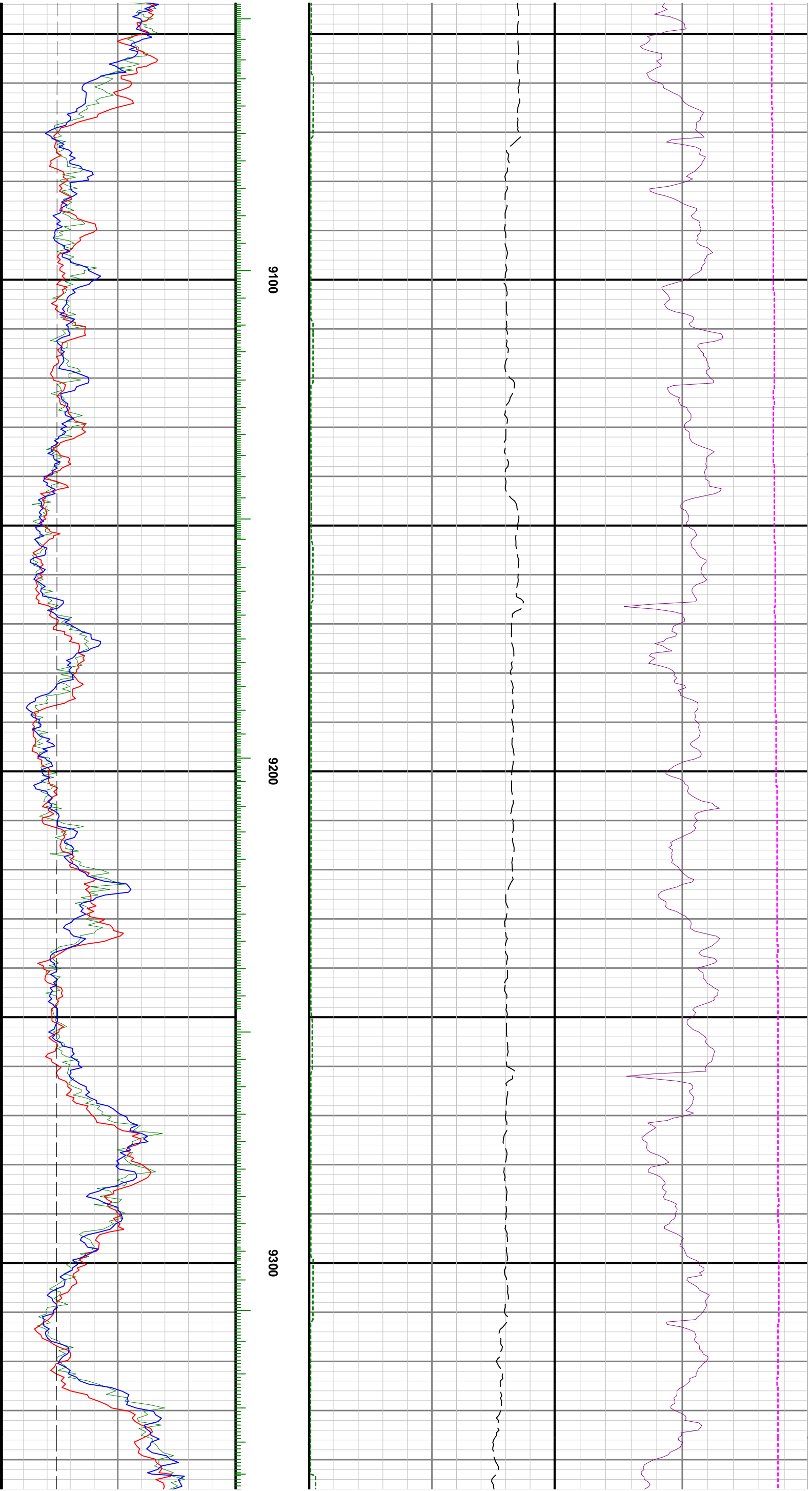


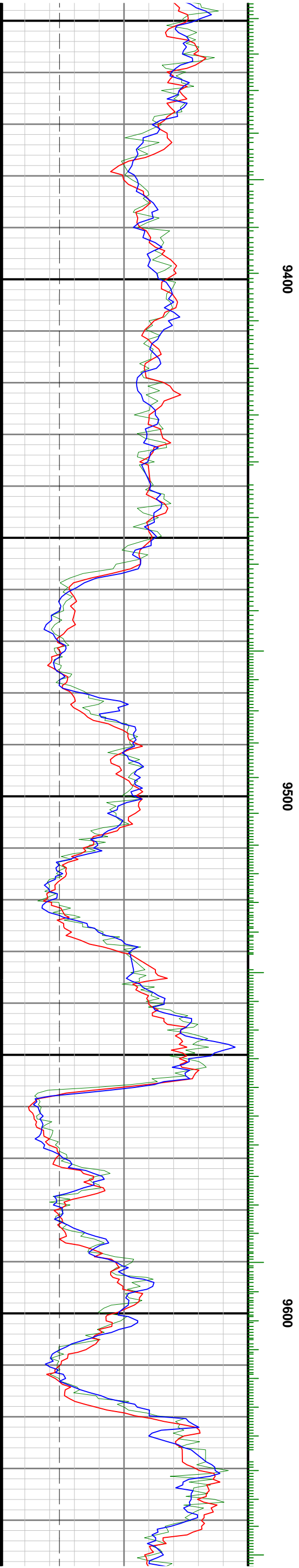
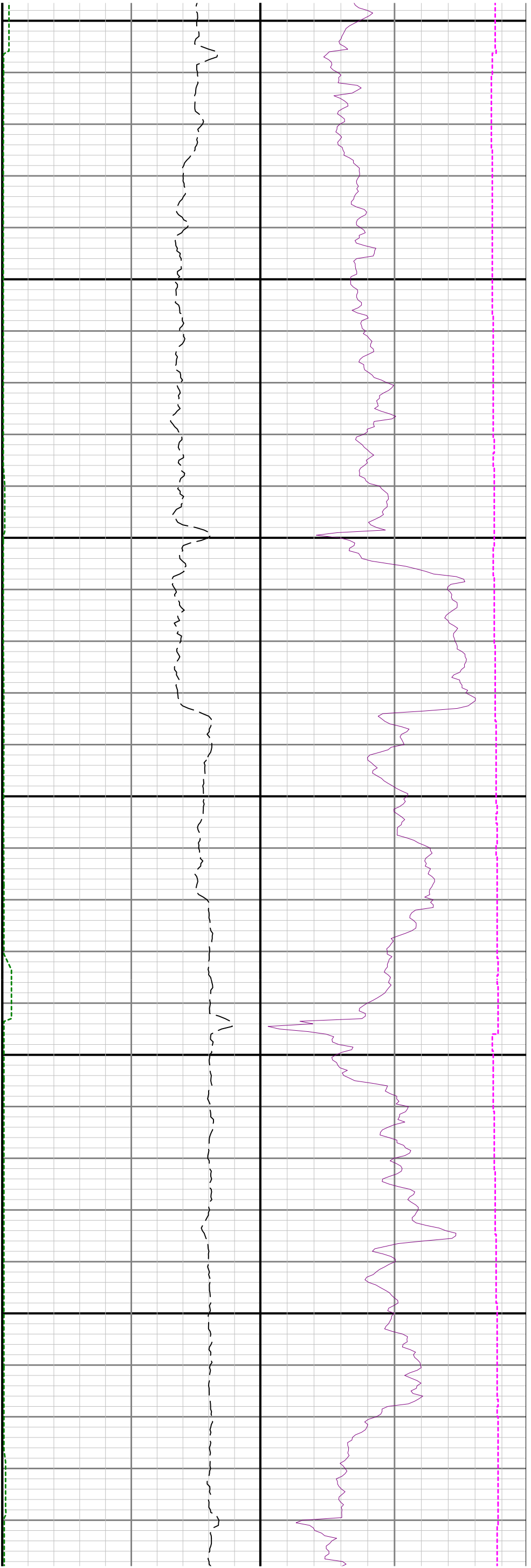


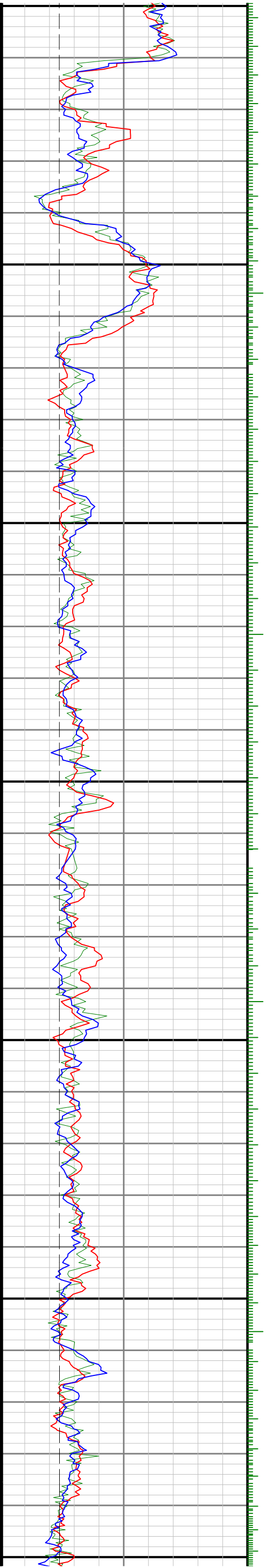












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