



JOB DATA & CALL SHEET

Ticket Number: FL1083

CALL OUT

Date: 08.24.2016
 Coordinator: Joyner, Barlen
 Supervisor: Hall, Andy

JOB INFORMATION

Energy Company:	Whiting Petroleum Corp.		
Company Address:	1700 Broadway, Suite. 2300		
City, State Zip	Denver, CO	80290	
Well Name:	Razor 25O-2412	Well County:	Weld
Surface Well Location:	SE SW Sec25:R10N:T58W	Well State:	CO
Rig Contractor:	Boss Unit	Rig #:	406
Call From:	Mr. Kyle Renton	Cell Phone:	970-373-4341
Job Type:	Surface		
Service Point:	Fort Lupton, Colorado 303-857-7948	Mileage(Miles):	60

UNITS/PERSONNEL

Truck Unit/Description	Tractor Unit/Description	Employee	Employee
200925 1 Ton	449087 Iron	Hall, Andy	
745033 Tractor	445033 SCM	Cheal, Sam	
201273 3/4 Ton	449134 Boost	Kopp, Jeff	Madsen, Dewayne

WELL INFO

Job Type:	Surface		
Open Hole Size:	13.5in	From Depth:	0ft To Depth: 2020ft
Casing Size:	9.625in	Casing Weight:	36lb/ft From Depth: 0ft To Depth: 2020ft

PRODUCTS

Stage 1:

Lead	340	sacks of	Control Set 'C'	at	12 ppg	2.46 ft^3/sk	14.52 gal/sk
+ 2 %	Gypsum						
+ 2 %	CaCl2						
+ 2 %	SMS						
+ 0.3 lb/sk	LCL-7						
+ 0 gal/bbl	CDF-3L						

Stage 2:

Tail	325	sacks of	Type III Cement	at	14.2 ppg	1.46 ft^3/sk	7.36 gal/sk
+ 1 %	CaCl2						
+ 0.3 lb/sk	LCL-7						
+ 0 %	CDF-3L						

Stage3

Extra Cement	100	sacks of	Type III Cement	at	14.8 ppg	1.33 ft^3/sk	6.34 gal/sk
+ 2 %	CaCl2						

HAZARDS

SPECIAL INSTRUCTIONS OR MATERIALS



Job Summary

Ticket Number		Ticket Date	
TN#	FL1083	8/25/2016	

COUNTY	COMPANY	CUSTOMER REP
Weld	Whiting Petroleum Corp.	Mr. Kyle Renton
WELL NAME	RIG	JOB TYPE
Razor 250-2412	Boss Unit 406	Surface
SURFACE WELL LOCATION		O-TEX Field Supervisor
SE SW Sec25:R10N:T58W		Hall, Andy
EMPLOYEES		
	<i>Kopp, Jeff</i>	
<i>Cheal, Sam</i>	<i>Madsen, Dewayne</i>	

WELL PROFILE

Max Treating Pressure (psi):		Bottom Hole Static Temperature (°F):	
Bottom Hole Circulating Temperature (°F):		Well Type:	Oil

Open Hole

1	Size (in)	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)
	13.5	0	2110		
2	Size (in)	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)

Casing/Tubing/Drill Pipe

Type	Size (in)	Weight (lb/ft)	Grade	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)
Surface	9.625	36	J-55	0	2097		
Type	Size (in)	Weight (lb/ft)	Grade	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)
Production							
Type	Size (in)	Weight (lb/ft)	Grade	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)

CEMENT DATA

Stage 1:	From Depth (ft):	0	To Depth (ft):	1300.00	
Type: Lead	Volume (sacks):	340	Volume (bbls)	149	
Cement:	Control Set 'C'		Density (ppg)	Yield (ft ³ /sk)	Water Req.
Additives:	2% Gypsum + 2% CaCl ₂ + 22 SMS + 0.25lb/sk LCL-7 + 0.01gal/bbl CDF-3L		12	2.46	14.52

Stage 2:	From Depth (ft):	1300	To Depth (ft):	2097.00	
Type: Tail	Volume (sacks):	325	Volume (bbls)	84.5	
Cement:	Type III Cement		Density (ppg)	Yield (ft ³ /sk)	Water Req.
Additives:	1% CaCl ₂ + 0.25lb/sk LCL-7 + 0.01% CDF-3L		14.2	1.46	7.36

Stage 3:	From Depth (ft):		To Depth (ft):		
Type: Extra Cement	Volume (sacks):		Volume (bbls)		
Cement:			Density (ppg)	Yield (ft ³ /sk)	Water Req.
Additives:					

SUMMARY

Preflushes:	10 bbls of	Fresh Water	Calculated Displacement (bbl):	159		
	10 bbls of	Dye	Actual Displacement (bbl)	159		
	10 bbls of	Fresh Water	Plug Bump (Y/N):	y	Bump Pressure (psi):	1500
Total Preflush/Spacer Volume (bbl):	30		Lost Returns (Y/N):	n	(if Y, when)	
Total Slurry Volume (bbl):	233.5					
Total Fluid Pumped	422.5					
Returns to Surface:	Cement	80 bbls				

Thank You For Using

Customer Representative Signature: _____

[illegible]

O-TEX
PUMPING, LLC

Client Whiting Petroleum Corp
Ticket No. 1083
Location SE SW Sec25:T10N:R58W
Comments

Client Rep Unit Drilling # 406
Well Name Razor 250-2412
Job Type Surface Casing

Supervisor Andy Hall
Unit No. 445033
Service District Fort Lupton
Job Date 08/25/2016

Unit 445033 Rate Total



Unit 445033 Pump Pressure



Unit 445033 Density

