

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401171486

Date Received:

12/21/2016

Spill report taken by:

Spill/Release Point ID:

SPILL/RELEASE REPORT (INITIAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: <u>TEP ROCKY MOUNTAIN LLC</u>	Operator No: <u>96850</u>	<b>Phone Numbers</b>
Address: <u>PO BOX 370</u>		Phone: <u>(970) 263-2760</u>
City: <u>PARACHUTE</u> State: <u>CO</u> Zip: <u>81635</u>		Mobile: <u>(970) 623-4875</u>
Contact Person: <u>Michael Gardner</u>		Email: <u>mgardner@terraep.com</u>

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 401171486

Initial Report Date: 12/21/2016 Date of Discovery: 12/20/2016 Spill Type: Recent Spill

Spill/Release Point Location:

Location of Spill/Release: QTRQTR NWSW SEC 32 TWP 6S RNG 95W MERIDIAN 6

Latitude: 39.479690 Longitude: -108.028080

Municipality (if within municipal boundaries): \_\_\_\_\_ County: GARFIELD

Reference Location:

Facility Type: WELL PAD  Facility/Location ID No 335311  
 No Existing Facility or Location ID No.  
 Well API No. (Only if the reference facility is well) 05- -

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

*Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.*

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0 Estimated Condensate Spill Volume(bbl): 0

Estimated Flow Back Fluid Spill Volume(bbl): 0 Estimated Produced Water Spill Volume(bbl): >=5 and <100

Estimated Other E&P Waste Spill Volume(bbl): 0 Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: Spill volume was calculated to be approximately 12.5 bbls.

Land Use:

Current Land Use: NON-CROP LAND Other(Specify): \_\_\_\_\_

Weather Condition: Clear. Sunny. Cold. No wind.

Surface Owner: FEE Other(Specify): \_\_\_\_\_

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State  Residence/Occupied Structure  Livestock  Public Byway  Surface Water Supply Area   
As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

A leak was discovered in an elbow fitting on the flow line near the well head. Settlement of flow-line bedding / fill materials over time compromised the flow line and fitting which resulted in the leak. The calculated volume of the spill is approximately 12.5 bbls (produced water). The well was temporarily shut in while the defective portion of the flow line was replaced. Impacted soils have been excavated and will be land-farmed on-site. Soils from the excavation were field screened with Petro-Flag to determine extent of hydrocarbon impacted soils. A composite soil sample was collected and sent to an analytical lab to confirm that COGCC 910-1 clean-up standards are met. Root cause of the spill is equipment failure due to settlement of flow-line bedding materials. There are no off-site, or other environmental impacts associated with this incident. Spill fluid did not leave the pad; the area of impact was immediately below the defective flow line fitting.

**List Agencies and Other Parties Notified:**

**OTHER NOTIFICATIONS**

<u>Date</u>	<u>Agency/Party</u>	<u>Contact</u>	<u>Phone</u>	<u>Response</u>
12/21/2016	COGCC	Stan Spencer	970-987-2891	Phone call and initial Form 19
12/20/2016	Land Owner	Exxon Mobil Corporation	-	Contacted by TEP Land Department
12/21/2016	GarCo	Kirby Wynn	970-987-2557	Email notification
12/21/2016	Town of Parachute	Mark King	970-986-1821	Phone call
12/21/2016	GVFPD	David Blair	970-285-9119	Email notification

**OPERATOR COMMENTS:**

Spill is located on land owned by Exxon Mobil Corporation. No off-site impacts. All impacted soils were found to be immediately below the flow-line fitting, and all impacted soils were immediately excavated. Location is within a Source Water Protection Area for the Town of Parachute, but there are no nearby surface water features impacted. Any local ground water resources were not impacted.

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Michael Gardner  
 Title: TEP Environmental Date: 12/21/2016 Email: mgardner@terraep.com

<u>COA Type</u>	<u>Description</u>

**Attachment Check List**

<u>Att Doc Num</u>	<u>Name</u>

Total Attach: 0 Files

**General Comments**

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)