

FORM  
5

Rev  
09/14

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401128708

Date Received:

10/12/2016

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type  Final completion  Preliminary completion

OGCC Operator Number: 10598 Contact Name: Laci Bevans  
Name of Operator: SANDRIDGE EXPLORATION & PRODUCTION LLC Phone: (405) 429-5610  
Address: 123 ROBERT S KERR AVE Fax:  
City: OKLAHOMA CITY State: OK Zip: 73102

API Number 05-057-06565-00 County: JACKSON  
Well Name: Evans 0780 Well Number: 8-21H  
Location: QtrQtr: SESW Section: 16 Township: 7N Range: 80W Meridian: 6  
Footage at surface: Distance: 1296 feet Direction: FSL Distance: 1628 feet Direction: FWL  
As Drilled Latitude: 40.573806 As Drilled Longitude: -106.382211

GPS Data:  
Date of Measurement: 06/16/2016 PDOP Reading: 1.4 GPS Instrument Operator's Name: ADL

\*\* If directional footage at Top of Prod. Zone Dist.: feet Direction: Dist.: feet. Direction:  
Sec: Twp: Rng:  
\*\* If directional footage at Bottom Hole Dist.: feet Direction: Dist.: feet. Direction:  
Sec: Twp: Rng:

Field Name: WILDCAT Field Number: 99999

Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 08/20/2016 Date TD: 08/21/2016 Date Casing Set or D&A: 08/22/2016  
Rig Release Date: 08/28/2016 Per Rule 308A.b.

Well Classification:  
 Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  Observation

Total Depth MD 2309 TVD\*\* Plug Back Total Depth MD TVD\*\*

Elevations GR 8140 KB 8146 Digital Copies of ALL Logs must be Attached per Rule 308A

List Electric Logs Run:

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	20	106.5	0	51		0	51	VISU
SURF	12+1/4	9+5/8	36	0	2,309	599	0	2,309	VISU

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: 08/22/2016

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom
1 INCH	SURF	0	100		

Details of work:

Surface string top-off.

### FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	

Operator Comments

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Laci Bevans

Title: Regulatory Analyst Date: 10/12/2016 Email: lbevans@sandridgeenergy.com

### Attachment Check List

Att Doc Num	Document Name	attached ?	
<b>Attachment Checklist</b>			
401129028	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Directional Survey **	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<b>Other Attachments</b>			
401128708	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401129027	WELLBORE DIAGRAM	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401129030	WELL LOCATION PLAT	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineering Tech	<ul style="list-style-type: none"><li>• Surface string top-out job entered in "Stage/Top Out/Remedial Cement" tab corrected from 599 sacks to 100 sacks, N/A corrected to 1-inch, and "Cement Work Date" of 8/22/2016 added.</li><li>• "Date Casing Set" corrected from 8/23/2016 to 8/22/2016 as per surface string cement job summary 401129029.</li></ul>	12/21/2016
Permit	Passes permitting. Preliminary Form 5 to report surface casing being set. Date Rig Released matches the other wells on the pad. Corrected the QTRQTR per the Well Location Plat.	12/20/2016

Total: 2 comment(s)